

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 07203Name: Wheeler Energy CompanyAddress P.O. Box 1439City/State/Zip Tulsa, Ok. 74101-1439

Purchaser: _____

Operator Contact Person: Roger M. Wheeler, Jr.Phone (918) 587-7474Contractor: Name: Zenith Drilling CorporationLicense: 05141Lease Geologist: Steve Heflin

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ SOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, VSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PBTD
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Inj?) ☐ Docket No. _____

7/29/92 8/9/92 8/21/92
Spud Date Date Reached TD Completion Date

API NO. 15- 175-21258County Seward-SW -NW -SW Sec. 6 Twp. 32S Rge. 34 ☒ E1600 Feet from S/N (circle one) Line of Section330 Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Claude Davis Well # 1-6Field Name (not named)Producing Formation MorrowElevation: Ground 2917' KB 2928Total Depth 6200' PBTD 6180Amount of Surface Pipe Set and Cemented at 1650 FeetMultiple Stage Cementing Collar Used? ☒ Yes ☐ NoIf yes, show depth set 3157' Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan 4-128
(Data must be collected from the Reserve Pit)Chloride content 2000 ppm Fluid volume 10,000 bblsDewatering method used Dry to atmosphere

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Date 11/25/92
Subscribed and sworn to before me this 25th day of November
Shane Inuit
Notary Public
Seal: JOHNNA SMAR, Notary Public, State of Kansas, expires 11-19-96

K.C.C. OFFICE USE ONLY		RECEIVED STATE CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WICHITA, KANSAS JAN 25 1993
F	Letter of Confidentiality Attached	
C	Wireline Log Received	
C	Geologist Report Received	
Distribution		
☒ KCC	☐ SWD/Rep	
☒ KGS	☐ Plug	
(Specify)		

SIDE TWO

Operator Name Wheeler Energy CompanyLease Name Claude Davis Well # 1-6Sec. 6 Twp. 32S Rge. 34☐ East
☒ WestCounty Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ NoElectric Log Run
(Submit Copy.)☒ Yes ☐ No

List All E.Logs Run:

Dual Induction
Density - Neutron
Microlog

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Heebner Shale	4084	1156
Lansing	4188	1260
Kansas City	4470	1542
Marmaton	4900	1972
Morrow	5530	2602
Mississippian	5949	3021

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/2"	8 5/8"	24	1650'	Howco lite Class H	550 125	1/4# FloSeal & 2% Salt
Production	7-7/8"	4 1/2"	10.5	6206	Class H	575	10% Salt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☒ Protect Casing	3160/1500	Class "C"	310	1% Salt & 1/4# Cello Seal
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5532-5548		

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☒ No
	2 3/8"	5506'	5506'		
Date of First, Resumed Production, SWD or Inj.	Producing Method ☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)				
Oct. 2, 1992					
Estimated Production Per 24 Hours	Oil 15 Bbls.	Gas 1500 Mcf	Water 0 Bbls.	Gas-Oil Ratio 100mcf/bbl	Gravity 50

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled 5532'-48'