

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY

API NO. 15- 175-21,186 **7-32-34W**
County Seward
NE NE NE Sec. 7 Twp. 32 Rge. 34 X

Operator: License # 8076Name: Gamma Resources, Inc.Address P.O. Box 800City/State/Zip Liberal, KS 67905-0800Purchaser: N/AOperator Contact Person: Terry MaxwellPhone (316) 624-1986Contractor: Name: Gabbert & Jones

License: _____

Wellsite Geologist: Marvin T. Harvey, Jr.

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PBTD☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Inj?) ☐ Docket No. _____7-11-91 7-21-91 plugged

Date Reached TD _____ Completion Date _____

330 Feet from S (circle one) Line of Section

330 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(NE, SE, NW or SW (circle one))Lease Name April Well # 1Field Name WildcatProducing Formation noneElevation: Ground 2,895' KS 2,905'Total Depth 6,250 PBTD 0Amount of Surface Pipe Set and Cemented at 1,710' FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan ALT 1 6-7-93
(Data must be collected from the Reserve Pit)Chloride content 900 ppm Fluid volume 2,000 bblsDesulfuring method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

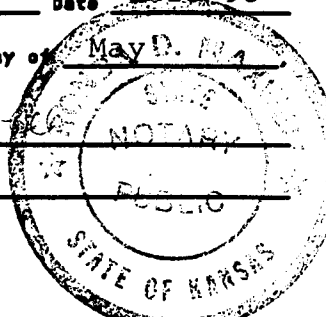
Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Terry W. MaxwellTitle President Date 5-25-93Subscribed and sworn to before me this 25 day of May 19 93Notary Public Donald R. Anay...Date Commission Expires 12-13-96

K.C.C. OFFICE USE ONLY		
F	☐	Letter of Confidentiality Attached
C	☒	Wireline Log Received
C	☒	Geologist Report Received
Distribution		
☒ KCC	☐ SWD/Rep	☒ KGPA
☒ KGS	☐ Plug	☐ Other (Specify)

Operator Name Gamma Resources, Inc.Lease Name AprilWell # 1Sec. 7 Twp. 32 Rge. -34☐ EastCounty Seward☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☒ Yes ☐ No☒ Log

Formation (Top), Depth and Datum

☐ Sample

Samples Sent to Geological Survey

☐ Yes ☒ No

Name

Top

Datum

Cores Taken

☐ Yes ☒ No

Heebner Shale

4136

-1230

Lansing

4256

-1350

Marmaton

4946

-2040

Electric Log Run
(Submit Copy.)☒ Yes ☐ No

Morrow Shale

5516

-2610

Chester Sand

6074

-3168

St. Louis

6163

-3257

List All E.Logs Run: SHALLOW FOCUSED INDUCTION
COMPENSATED NEUTRON

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	1710	HEB	SEP	HEB
Plug to abandon							

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plug Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

RECEIVED
STATE CORPORATION COMMISSION

TUBING RECORD				Size	Set At	Packer At	Liner Run	☐ Yes ☒ No	MAY 27 1993		
Date of First, Resumed Production, SWD or Inj.						Producing Method		☐ Flowing	☐ Pumping	☐ CONSERVATION DIVISION Gas Lift	☐ Other (Explain)
None											
Estimated Production Per 24 Hours		Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio		Gravity	
DRY		N/A		N/A							

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Production Interval