

RELEASED

Date: DEC 1 1988

STATE CORPORATION COMMISSION OF KANSAS
FROM CONFIDENTIAL
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 3421 & 4022
Name Simmons Energy & Vincent Duncan Oil
Address 6464 So. Quebec
City/State/Zip Englewood, CO 80111

Purchaser: None

Operator Contact Person J.C. Simmons
Phone 303-466-4490

Contractor: License # 5107
Name H-30 Drilling

Wellsite Geologist Ray Wermeyer
Phone 303-771-6364

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
* ☒ Dry ☐ Other (Core, Water Supply etc.)

If OWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

9-8-87 9-16-87 9-18-87
Spud Date Date Reached TD Completion Date

6180' 3000' (cement plug by Simmons Energy)
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1694 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set feet

If alternate 2 completion, cement circulated
from 1694 feet depth to 0 w/ 600 SX cmt

SIDE ONE

API NO. 15-175-20970

County Seward

..... NW NW Sec. 7 Twp. 32 Rge. 34 ☐ East ☒ West

4620 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

Properties

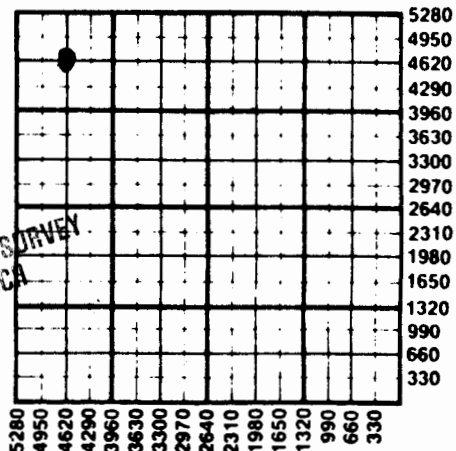
Lease Name Davis Well # 2

Field Name Wildeat

Producing Formation Chase (drilled to MISS.)

Elevation: Ground 2890' KB 2905'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

☐ Groundwater 3300 Ft North from Southeast Corner
(Well) 3300 Ft West from Southeast Corner of

Sec 7 Twp 32 Rge 34 ☐ East ☒ West

☐ Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J.C. Simmons

Title President Date 10-5-87

Subscribed and sworn to before me this 5th day of October

Notary Public Betty M. Simmons

Date Commission Expires 2-5-89

This well was D&A in St. Genevieve, turned over to Mobil Oil for Chase completion at 12:00 noon 9-17-87

NOV 01 1987

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

K.C.C. OFFICE USE ONLY

☒ Letter of Confidentiality Attached
☒ Wireline Log Received
☐ Drillers Time Log Received

Distribution

☐ RECEIVED ☐ SWD/Rep ☐ NGPA
☐ Other (Specify)

OCT 13 1987

CONSERVATION DIVISION
Form ACO-1 (7-84)
Wichita, Kansas

Sec. 7, Twp. 32, Rge. 34 W

SIDE TWO

Operator Name SIMMONS ENERGY CORPORATION Lease Name Davis Well # 2

Sec. 7 Twp. 32 Rge. 34 ☐ East
☐ West County Seward

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Heebner	4093	(-1188)
Toronto	4113	(-1208)
Lansing	4165	(-1260)
Marmaton	4896	(-1991)
Cherokee	5105	(-2200)
Morrow	5533	(-2628)
Up.Morrow Sand	5566	(-2661)
Chester	5760	(-2855)
Chester Sand	6052	(-3147)
St. Genevieve	6118	(-3213)

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor	20"	16"	--	60'	Redimix	30	--
Surface	12 1/4"	8-5/8"	23#		CL "C"	600	2%CC
Production	7-7/8"	SEE MOBIL	REPORT				

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
.....			
.....			
.....	SEE MOBIL OIL SUBSEQUENT REPORT		
.....			

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
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Date of First Production	Producing Method
.....	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
.....	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☐ Perforation
☐ Sold ☐ Other (Specify)
☐ Used on Lease ☐ Dually Completed
☐ Conmingled