

CONFIDENTIAL

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1

September 1999

Form Must Be Typed

ORIGINAL

Operator: License # 5447

Name: OXY USA, Inc.

Address: P.O. Box 2528

City/State/Zip: Liberal, KS 67905

Purchaser: Pending

Operator Contact Person: Jerry Hunt

Phone: (316) 629-4200

Contractor: Name: DUKE DRILLING INC

License: 5929

Wellsite Geologist: Curtis Covey

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.

☒ Gas ☐ ENHR ☐ SIGW

☐ Dry ☐ Other (Core, WSW, Expl, Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. To Enhr./SWD

☐ Plug Back ☐ Plug Back Total Depth

☐ Commingled ☐ Docket No. _____

☐ Dual Completion ☐ Docket No. _____

☐ Other (SWD or Enhr.?) ☐ Docket No. _____

07-11-00 07-20-00 08-03-00

Spud Date or _____ Date Reached TD _____ Completion Date or _____

Completion Date _____ Recompletion Date _____

API No. 15 - 175-218020000

County: SEWARD

SW - NW - SW - Sec 8 Twp. 32 S. R. 34W

1892 feet from (S) N (circle one) Line of Section

642 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)

Lease Name: SLOAN B Well #: 1

Field Name: UN - NAMED

Producing Formation: CHESTER

Elevation: Ground: 2949 Kelly Bushing: 2961

Total Depth: 6351 Plug Back Total Depth: 6272

Amount of Surface Pipe Set and Cemented at 1730 feet

Multiple Stage Cementing Collar Used? ☒ Yes ☐ No

If yes, show depth set 3196

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ACT 1 2/20

(Data must be collected from the Reserve Pit) 3-18-02

Chloride content 800 ppm Fluid volume 1700 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled off site: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. ☐ East ☒ West

County: _____ Docket No.: _____

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL MENTINGTICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Capital Project Date: 09-12-00

Subscribed and sworn to before me this 12th day of Sept

2000

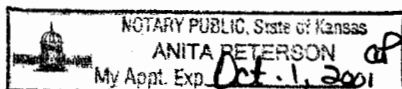
Notary Public: Anita Peterson

Date Commission Expires: Oct. 1, 2001

KCC Office Use Only

- ☒ Letter of Confidentiality Attached
If Denied, Yes ☐ Date: _____
- ☒ Wireline Log Received
- ☒ Geologist Report Received
- ☐ UIC Distribution

IOG



CONFIDENTIAL

9543 b

Side Two

Operator Name: OXY USA, Inc. Lease Name: SLOAN B. Well # 1
 Sec. 8 Twp. 32 S. R. 34W ☐ East ☐ West County: SEWARD

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run: GEO. REPORT INDUCTION LOG
 NEUTRON LOG MINILOG GAMMA RAY LOG

☐ Log Formation (Top), Depth and Datum ☒ Sample

Name	Top	Datum
WINFIELD	2722	+239
COUNCIL GROVE	2950	+11
HEEBNER	4190	-1229
TORONTO	4213	-1252
LANSING	4320	-1359
MARMATON	4968	-2007
PLEASE SEE THIRD PAGE	FOR	TOP

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface	12 1/4	8 5/8	24	1730	C	455	3% CC 1/4# FLOCELE
Production	7 7/8	5 1/2	15.50	6351.2	C	250	4# CS 5# GILSONITE 10% SALT .5% HALAD 322

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☒ Protect Casing	1896-3196	C	70	2% CC 1/4# FLOCELE (PORT COLLAR)
☐ Plug Back TD				
☐ Plug off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	6094 - 6103 6108 - 6112 6148 - 6157 6167 - 6182	2000 GALS 17% ACID	
		35000 GALS WTRR FRAC GEL 20# 4% KCL	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	6085		☐ Yes ☒ No
Date of First, Resumed Production, SWD or Enhr.		Producing Method		
		☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)		
Estimated Production Per 24 Hours	Oil BBLs	Gas Mcf	Water Bbls	Gas-Oil Ratio Gravity
	18	1100	0	

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
 (If vented, Submit ACO-18)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled

☐ Other (Specify)

9543C

ORIGINAL

CONFIDENTIAL

SLOAN B #1 THIRD PAGE

LOG	FORMATION	TOP DEPTH AND DATUM
MORROW	5564	-2603
CHESTER	5790	-2829
ST. LOUIS	6184	-3223

KCC

SEP 12 2000

CONFIDENTIAL

RELEASED

MAR 18 2002

FROM CONFIDENTIAL

CONSERVATION DIVISION
NORTH KANSAS

SEP 14 2000