

11/20/84  
KCC

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6417  
name Champlin Petroleum Company  
address 6441 N. W. Grand  
City/State/Zip Oklahoma City, Ok. 73116

Operator Contact Person Marilyn Day  
Phone 405/840-5521

Contractor: license # 5842  
name Gabbert-Jones

Wellsite Geologist N/A  
Phone

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  Delayed Comp.  
 Gas  Inj  Other (Core, Water Supply etc.)  
 Dry

OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
11-9-84 11-18-84 11-20-84  
Spud Date Date Reached TD Completion Date

5660' 5610'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1675 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set 3024 feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15- 175-20,799  
County Seward  
SW NW Sec 11 Twp 32S Rge 34W

3300 Ft North from Southeast Corner of Section  
4620 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

Lease Name Fitzgerald "B" Well# 2-11

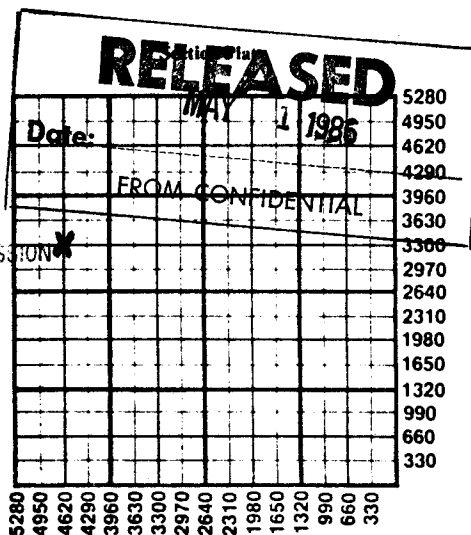
Field Name Silverman

Producing Formation Lansing/Plattsburg

Elevation: Ground 2867' KB 2880'

WICHITA BRANCH

RECEIVED  
DEC 14 1984



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #

Groundwater. Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge  East  West

Surface Water. Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge  East  West

Other (explain)

(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket # C-15,873

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 confidentiality in excess of 12 months.

Wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with open wells.

**SIDE TWO**

Operator Name Champlin Petroleum Company Lease Name Fitzgerald "B" Well # 2-11 SEC. 11 TWP. 32S. RGE. 34  Ea.  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

Name	Top	Bottom
Sand & Shale	0	1045
Shale & Sand	1045	1680
Shale	1680	2210
Shale & Lime	2210	2930
Lime & Shale	2930	4139
Shale & Lime	4139	4740
Lime & Shale	4740	5560
Shale & Lime	5560	5660
Lansing	4115	
Lansing-Plattsburg	4176	
Lansing-Dennis	4574	
Marmaton	4785	
Morrow	5320	
Chester	5521	

<b>TUBING RECORD</b> size 2 3/8" set at packer at 5280'		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First Production 12-5-84	Producing method <input checked="" type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) .....		
Estimated Production Per 24 hours	Oil	Gas	Water
	240 Bbls	Not measured MCF	TSTM Bbls
		Gas-Oil Ratio	Gravity
		CFPS	

**METHOD OF COMPLETION**

Disposition of gas:  vented  open hole  perforation  
 sold  other (specify) .....

**PRODUCTION INTERVAL**

Lansing  
 4176-4185'

Dually Completed.  
 Commingled

**CASING RECORD**  new  used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Conductor		20"		42'			
Surface	12 1/4"	8 5/8"	24	1675'	HLW	650	3% CC
					Class H	100	2% CC
Production	7 7/8"	5 1/2"		5654'	Class H	50	16% Gel, 3% salt

**PERFORATION RECORD**

50-50 Pozmix 450 10# Gilsomite/sk  
 Acid, Fracture, Shot, Cement Squeeze Record 4% Halad  
 50-50 Pozmix 350 10# Gilsomite/sk  
 (amount and kind of material used) Depth

shots per foot	specify footage of each interval perforated	
2	Morrow 5359-5373'	1000 gal 15% FE acid
2	Lansing 4176-4185'	