

11/20/85 3729/85
KCC
4-29-86

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

API NO. 15..... 175-20,756

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

County..... Seward

DESCRIPTION OF WELL AND LEASE

..... NW NE Sec. 11 Twp. 32S Rge. 34 East West

Operator: License # 6417
Name Champlin Petroleum Company
Address 6441 N. W. Grand
City/State/Zip Oklahoma City, Ok. 73116

460 FNL
4620 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
1940 (Note: Locate well in section plat below)
FEL

Purchaser: Petro Source
Box 27, Salt Lake City, UT.
84110

Lease Name..... Fitzgerald "C" Well #..... 2-11

Operator Contact Person Marilyn Day
Phone 405/840-5521

Field Name..... Silverman

Producing Formation..... Lansing

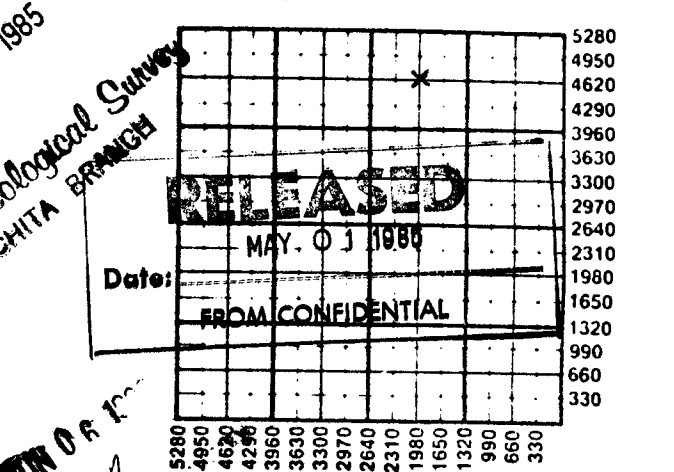
Contractor: License # 5141
Name Zenith Drilling Corp.

Elevation: Ground..... 2865' KB..... 2875'

Wellsite Geologist R. G. Osterbuhr
Phone Garden City, Ks.

Section Plat

Designate Type of Completion
 New Well Re-Entry Workover



Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Doc # C-15,873

If OWWO: old well info as follows:
Operator.....
Well Name.....
Comp. Date..... Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

6-13-84 6-22-84 8-20-84
Spud Date Date Reached TD Completion Date
5500' 5453'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1650 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3210 feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

Copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with completed wells. Submit CP-111 form with all temporarily abandoned wells.

APR - 2 1985
State Geological Survey
WICHITA BRANCH
DUN O A T

SIDE TWO

Operator Name Champlin Petroleum Company Lease Name..... Fitzgerald "C" Well #..... 2-11

Sec..... 11 Twp..... 32S Rge..... 34 East West County..... Seward

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Sand	0	157
Sand & Red Bed	157	1500
Red Bed	1500	2465
Lime & Shale	2465	5500
Heebner	3998	
Lansing	4158	
Marmaton	4809	
Cherokee	5004	
Morrow	5340	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor		20"		30'			
Surface	12 1/4"	8 5/8"	24#	1650	Lite	650	3% CaCl
Production	7 7/8"	5 1/2"	14#	5499	Class H. 50-50Poz	150 400	2% CaCl 10# Gilsonite/sk & .6% Halad 9
					50-50Poz	350	10# /sk Gilsonite

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
	SEE ATTACHED		

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-1/16"	4196'	5320'		

Champlin Petroleum Company
 Attachment to ACO-1 dated 5-15-86
 Fitzgerald "C" #2-11
 Silverman Field - Seward County, Kansas

Ind

11-325-34W
 N.W.N.E

~~CONFIDENTIAL~~
 JUN 7 1986

PERFORATION RECORD			ACID, FRAC, SHOT, CEMENT SQUEEZE RECORD	
2	Morrow	5370-5380'	1000 gal 7-1/2% HCL FE	5370-5380'
2	Lansing	4200-4210'		
	Squeeze	4232-4234'	1000 gal 15% HCL NE	4200-4210'
2	Lansing	4200-4210'		
2	Squeeze	4216-4218'	Squeezed 50 sx Class H & & .6% Halad 9 & 100 sx H	4200-4210'
2	Lansing	4200-4210'		
			250 gal gel water	4200-4210'
			1000 gal 15% HCL	4200-4210'
			Squeeze 25 sx Class H & 1% Halad 4 & 25 sx H	4172-4213'
			Squeeze w/50 sx Class H & .6% Halad 4 & 50 sx Class H	4165-4245'
			250 gal gel water & 1000 gal 15% HCL	4200-4210'

MAY 14
 KANSAS BE...
 WICHITA...