S, C SIDE ONE

dnd

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
AMENDED
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

API NO. 15- 175-20,798

County: Seward

C SW NE Sec. 11 Twp. 32S Rge. 34 [ ] East [X] West

3300 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name: Fitzgerald "C" Well #: 3-11

Field Name: Silverman

Producing Formation: Lansing & Morrow

Elevation: Ground 2906' KB 2917'

DESCRIPTION OF WELL AND LEASE

Operator: License # 6417
Name: Champlin Petroleum Company
Address: 6441 N. W. Grand Blvd.
Oklahoma City, OK 73116
City/State/Zip:

Purchaser: Petro Source

Operator Contact Person: Marilyn Day
Phone: 405/840-5521

Contractor: License #:
Name: H-30, Inc.

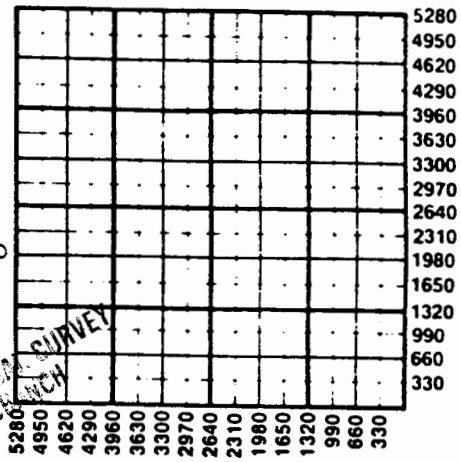
Wellsite Geologist: R. G. Osterbuhr
Phone: N/A

Designate Type of Completion
[X] New Well [ ] Re-Entry [ ] Workover

[X] Oil [ ] SWD [ ] Temp Abd
[X] Gas [ ] Inj [ ] Delayed Comp.
[ ] Dry [ ] Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth:

Section Plat



APR 30 1986
KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

WATER SUPPLY INFORMATION
Disposition of Produced Water: [X] Disposal
Docket # D-24,458 [ ] Repressuring

WELL HISTORY

Drilling Method:
[X] Mud Rotary [ ] Air Rotary [ ] Cable

11-15-84	11-27-84	11-29-84
Spud Date	Date Reached TD	Completion Date

5680'	5632'
Total Depth	PBTD

Amount of Surface Pipe Set and Cemented at 1676 feet
Multiple Stage Cementing Collar Used? [ ] Yes [XX] No
If yes, show depth set: feet
If alternate 2 completion, cement circulated from: feet depth to: w/ SX cmt

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #:

[ ] Groundwater: Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge [ ] East [ ] West

[ ] Surface Water: Ft North from Southeast Corner
(Stream, pond etc): Ft West from Southeast Corner
Sec Twp Rge [ ] East [ ] West

[ ] Other (explain):
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name: Champlin Petroleum Company Lease Name: Fitzgerald "C" Well #: 3-11

Sec. 11 Twp. 32S Rge. 34 [ ] East [X] West County: Seward

Date of First Production	Producing Method
12-11-84 Lansing 2-28-86 Morrow	[X] Flowing [X] Pumping [ ] Gas Lift [ ] Other (explain).....

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours					
Lansing	10 Bbls	14 MCF	103 Bbls	1696 CFPB	44.8°
Morrow	0.5	1504	trace	30080	

Drill Stem Tests Taken [ ] Yes [X] No

Samples Sent to Geological Survey [X] Yes [ ] No

Cores Taken [X] Yes [ ] No

Core detail submitted with original ACO-1 12/84.

Formation Description

[ ] Log [ ] Sample

Name	Top	Bottom
Clay & Sand	0	226
Sand & Shale	226	1680
Shale & Lime	1680	3595
Lime & Shale	3595	4180
Shale	4180	4820
Lime & Shale	4820	5680
Heebner	4039	
Lansing	4196	
Marmaton	4850	
Cherokee	5031	
Morrow	5368	
Chester	5561	

METHOD OF COMPLETION

Disposition of gas: [ ] Vented [XX] Sold [ ] Used on Lease

[ ] Open Hole [X] Perforation [ ] Other (Specify) .....

Production Interval: Lansing 4236-48'; Morrow 5402-16'

CASING RECORD [XX] New [XX] Dually Completed

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor	30"	20"		42'	Grout	4 yds	2% CaCl
Surface	12¼"	8-5/8"	24#	1676	LtWt	600	2% CC + Flocele
					Class H	100	2% CC
Production	7-7/8"	5-1/2"	14 & 15.5	5659	Class H	50	16% gel, 3% salt
					50-50 Poz	825	10# Gilsonite/SK

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	Morrow 5402-5416	1000 gal 15% NE	4236-48'
	Lansing 4236-4248		

TUBING RECORD Size 2-1/16 Set At 4226 Packer at
2-3/8 5320 5320'

Liner Run [ ] Yes [XX] No

Released 11-32-34W

CG-8

PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A ~~GAS~~ OIL WELL

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Champlin Petroleum Company

LOCATION OF WELL

LEASE Fitzgerald "C"

3300 feet from the South line
1980 feet from the East line
Of the _____ of Sec. 11 T. 32S R. 34W

WELL NUMBER 3-11

FIELD Silverman

COUNTY Seward

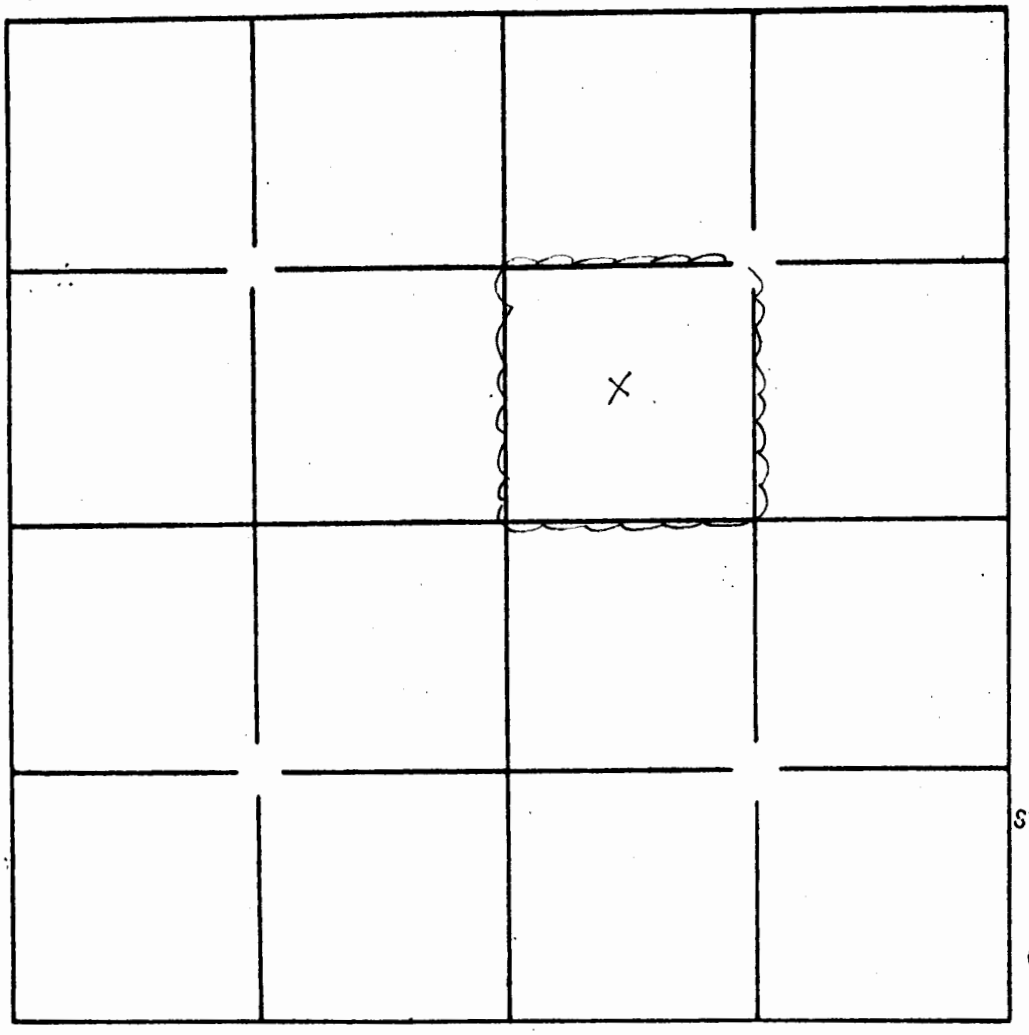
ORDER GRANTING ALLOWABLE ENTERED IN DOCKET NO. 130,754-C (C-19,924)

NUMBER OF ACRES ATTRIBUTABLE TO WELL 40

DESCRIPTION OF ACREAGE: SW NE

PLAT

(Show location of Well and outline attributable acreage)



MAY 30 1986
GEOLOGICAL SURVEY
Wichita Branch

RECEIVED
STATE CORPORATION COMMISSION
DEC 20 1984
CONSERVATION DIVISION
Wichita, Kansas

The undersigned hereby certifies that he is Engineering Aide