

11-325-34W COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 06417

Name: Union Pacific Resources Company

Address P.O. Box 7

City/State/Zip Fort Worth, Texas 76101-0007

Purchaser: NNG-gas: Koch-Oil

Operator Contact Person: Cami Minzenmayer

Phone (817) 877-6530

Contractor: Name: N/A

License: _____

Wellsite Geologist: N/A

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Union Pacific Resources Company

Well Name: Fitzgerald "C" 3-11

Comp. Date 11-29-84 Old Total Depth 5680'

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBSD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

1/5/93 6/25/93
Spud Date Date Reached TD Completion Date
Shut-In Date

API NO. 15- 175-20798

County Seward

C - SW NE - Sec. 11 Twp. 32S Rge. 34

3300 Feet from S/W (circle one) Line of Section

1980 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Fitzgerald "C" Well # 3-11

Field Name Silverman

Producing Formation Chester

Elevation: Ground 2906' KB 2917'

Total Depth 5680' PBSD 5632'

Amount of Surface Pipe Set and Cemented at 1676 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan 7-22-93
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter SW Sec. 11 Twp. 32S Rng. 34 E/W

County _____ Docket No. _____

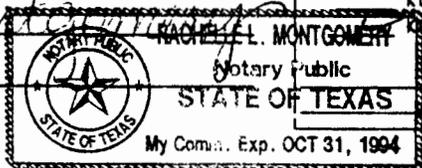
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Cami J. Minzenmayer
Title Regulatory Analyst Date 7/20/93

Subscribed and sworn to before me this 20th day of July, 19 93.

Notary Public Rachelle L. Montgomery
Date Commission Expires 10-31-94



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC SWD/Rep NGPA
GSS Plug Other (Specify)

Operator Name Union Pacific Resources Company Lease Name Fitzgerald "C" Well # 3-11
 Sec. 11 Twp. 32S Rge. 34 East West
 County Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run (Submit Copy.) Yes No
 List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Chester 5560' 5644'
 RECEIVED
 KANSAS CORPORATION COMMISSION
 JUL 21 1993
 CONSERVATION DIVISION
 WICHITA, KS

CASING RECORD

New Used

*Previously filed on ACO-1

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
*Previously	filed on ACO-1		

TUBING RECORD Size 2 3/8" Set At 5572' Packer At 5572' Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 3/6/93 Producing Method Flowing Pumping Gas Lift Shut-In Other (Explain)

Estimated Production Per 24 Hours Oil 23.2 Bbls. Gas 63 Mcf Water 0 Bbls. Gas-Oil Ratio 2716 Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____ Production Interval 5560' - 5644'