

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Champlin Petroleum Company

API NO. 15-175-20,553

ADDRESS 6441 NW Grand Blvd., Suite 300

COUNTY Seward

Oklahoma City, OK 73116

FIELD Silverman

**CONTACT PERSON Marilyn Day

PROD. FORMATION Lansing "D"

PHONE (405) 840-5521

LEASE Longcor

PURCHASER Koch Oil

WELL NO. 2

ADDRESS P.O. Box 2256

WELL LOCATION NE NE

Wichita, KS 67201

DRILLING Ramco Drilling

660 Ft. from East Line and

CONTRACTOR 100 S. Main

660 Ft. from North Line of

ADDRESS 200 Hardage Center

the NE/4 SEC. 11 TWP. 32S RGE. 34W

Wichita, KS 67202

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS

			X
		11	

KCC ☐
KGS ☒
(Office Use)

TOTAL DEPTH 5869' PBD 5446'

SPUD DATE 8-9-81 DATE COMPLETED 1-12-82

ELEV: GR 2834' DF KB 2845'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS

Amount of surface pipe set and cemented 1661' DV Tool Used? Yes

AFFIDAVIT

STATE OF Oklahoma, COUNTY OF Oklahoma SS, I,

Marilyn Day OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Engineering Aide (FOR) (DE) Champlin Petroleum Co.

OPERATOR OF THE Longcor LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

LEASE HAS BEEN COMPLETED AS OF THE 12th DAY OF January, 19 82, AND THAT

STATEMENT HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

WIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

11-32-

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Red Bed	0	700	BHC/Acoustilog/GR	1662-5856
lime, Shale & Anhydrite	700	2280		
lime, Shale & Sand	2280	3235	Densilog	
lime & Shale	3235	5665	Neutron	1662-5860
Shale & Sand	5665	5869	DIL	1662-5860
RTD		5869		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
SEE ATTACHED SHEET					
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
1-1-82		Pumping		37.1° @ 60°F	
Rate of production per 24 HOURS	Oil	Gas	Water	Gas-oil ratio	CFPB
	213 bbls.	20 MCF	9 %	22 bbls.	188
Disposition of gas (vented, used on lease or sold)			Perforations		
Vented			4462-4829'		

Report of all strings set—surface, intermediate, production, etc. CASING RECORD New or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SEE ATTACHED SHEET							

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			SEE ATTACHED SHEET		
Size	Setting depth	Packer set at			
2 3/8"	5425'	5446'			

PT

11-32-34W

WELL LOG *State Geological Survey*

WICHITA BRANCH

WELL NAME: Lonecore #2

OPERATOR: Champlin Petroleum

SPUD DATE: 8-9-81

CONTRACTOR: Ramco Drilling Company

COMPLETION DATE: 8-27-81

CASING: 8 5/8 25# new Set @ 1661'
w/ 650 sx light 2% cc and 150 sx
Class A 3% cc

LOCATION: NE/4 NE/4
Sec. 11-32S-34W
Seward County, Ks.

RECEIVED
STATE CORPORATION COMMISSION

SEP 30

<u>FORMATION</u>	<u>FROM</u>	<u>TO</u> Wichita, Kansas
Spud and Sand	0	690
Sand	690	1107
Sand and Lime	1107	1669
Sand and Sahle	1669	1844
Native Mud	1844	2282
Shale and Sand	2282	2560
Sand and Shale	2560	2917
Lime and Shale	2917	3073
Shale and Lime	3073	3448
Lime and Shale	3448	3695
Shale and Lime	3695	4134
Lime	4134	4180
Lime and Shale	4180	4373
Lime and Shale	4373	4868
Shale	4868	5125
Lime and Shale	5125	5385
Shale and Lime	5385	5491
Lime and Shale	5491	5860
RTD	5860	

CASING RECORD

Purpose of String	Size hole Drilled	Size Csg. set (in O. D.)	Weight lbs/ft	Setting Depth	Type Setting	Sacks	Type and percent Additives
Surface	12 3/4"	8 5/8"	24#	1661	Litewate Class "H" Class "H"	650 150 50	2% CaCl 3% CaCl 2% CaCl
Production	7 7/8"	5 1/4"	14#	5814	50-50 POZ 50-50 POZ 50-50 POZ	300 150 220	18% Salt, 75% CFR-2 2% Gel-12.5# G11. 2% Gel, 18% Salt 12.5# G11 10% Salt, 75% CFR-2

PERFORATION RECORD

Shots
per ft.

Depth Interval

1	5542-46 Ch.
1	5529-38
1	5461-72
1	4826-29
	4802-06
	4802-06
2	4634-41
1	4462-4466
2	4586-90

ACID, FRACTURE, SHOT CEMENT SQUEEZE RECORD

Amount and kind of material used

Acidize/250 gal. 15% NE, 3500 gal. 15% NE 6BPM @ 2100#
Frac/Versagel 1400 system 44,000 gal+35000 # Sd @ 33 BPM

Acidize/250 gal. 15% NE 1000 gal. 15% NE
Squeeze/100 SX Class "H", Circ. 25 SX out.

Acidized/200 gal. 15% NE
Squeeze/75SX Class "H" @ 2000#

Depth Interval Treated

5461-5546
5461-5546
4826-29
4802-09, 4826-29
4802-06
4802-06

(continued Next Page)

11-32-34w

RECEIVED
STATE CORPORATION
APR 15 1960
CONSULTING ENGINEER
WILLIAM K. HARRIS

ACID, FRACTURE, SHOT CEMENT SQUEEZE RECORD

Amount and kind of material used

Acidized/1000 gal 15% NE, 1000# 40 700# @ 1.5 BPM
 Squeeze/75 SX Calss "H" @ 2000#
 Squeeze/35SC Class "H" @ 1200#
 Acidized/500 gal. 15% NE

Depth Interval Treated

4634-41
 4634-41
 3216-20
 4586-90

TYPE

AFFIDAVIT OF COMPLETION FORM

11-32-34W
ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6417 EXPIRATION DATE June 30, 1984

OPERATOR Champlin Petroleum Company API NO. 15-175-20,553

ADDRESS 6441 N. W. Grand Blvd., Suite 300 COUNTY Seward
Oklahoma City, Ok. 73116 FIELD Silverman

** CONTACT PERSON Marilyn Day PROD. FORMATION LKC (Plattsburg)
PHONE 405/840-5521 Yes Indicate if new pay.

PURCHASER Koch Oil LEASE Longcor

ADDRESS P. O. Box 2256 WELL NO. 2
Wichita, Kansas 67201 WELL LOCATION NE NE

DRILLING Ramco Drilling 660 Ft. from North Line and
CONTRACTOR 200 Hardage Center 660 Ft. from East Line of (E)
ADDRESS 100 S. Main the NE (Qtr.) SEC 11 TWP 32S RGE 34 (W).

Wichita, Kansas 67202

PLUGGING N/A

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 5869' PBTD 4300'

SPUD DATE 8-9-81 DATE ^{W.O.} COMPLETED 2-4-84

ELEV: GR 2834' DF _____ KB 2845'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 1661' DV Tool Used? Yes

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If (OWWO), indicate type of re-completion Plug Back. Other completion _____. NGPA filing _____.

WELL PLAT

(Office Use Only)

			X

KCC _____
KCS _____SWD/REP _____
PLG. _____

NGPA _____

A F F I D A V I T

Marilyn Day

, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

Side TWO

OPERATOR Champlin Petroleum Co. LEASE NAME Longcor SEC 11 TWP 32S RGE 34 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
X Check if no Drill Stem Tests Run.				
X Check if samples sent Geological Survey.				
Red Bed	0	700		
Lime, shale & Anhydrite	700	2280		
Lime, shale & sand	2280	3235		
Lime & shale	3235	5665		
Shale & sand	5665	5869		
RTD		5869		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
Squeeze w/100 sx Class H		4506-4530'	
Treat down annulus w/500 gal 15% FE NE Acid			
Treat down annulus w/1000 gal 15% FE NE acid			
Treat w/1000 gal 15% NE acid		4161-4170'	
Date of first production 2-2-84		Producing method (flowing, pumping, gas lift, etc.) Flowing	
Estimated Production-I.P.		Gravity 43.8°	
Oil 44 bbls.	Gas 230 MCF	Water 10 % 5 bbls.	Gas-oil ratio 5227 CFPB
Disposition of gas (vented, used on lease or sold) Sold - Northern Natural		LKC (Plattsburg) Perforations 4161-4170'	

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 3/4"	8 5/8"	24#	1661'	Litewate Class H	650 150	2% Cacl 3% Cacl
					Class H	50	2% Cacl
Production	7 7/8"	5 1/2"	14#	5814'	50/50 Pozmix	450	2% cacl, 18% salt
					50/50 Pozmix	220	10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4161-4170'

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	4173'	4142'