

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6417
Name Champlin Petroleum Company
Address 6441 NW Grand Blvd, Suite 300
City/State/Zip Oklahoma City, OK 73116-2290

Purchaser KOCH Oil, N. A.

Operator Contact Person J. L. Ford
Phone 405/840-5521

Contractor: License # N/A
Name

Wellsite Geologist N/A
Phone

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)
If ONWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
☒ Mud Rotary ☐ Air Rotary ☐ Cable
12-31-85 1-15-86 2-21-86
Spud Date Date Reached TD Completion Date
5700 5677
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 5699 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-175-20.894
County Seward
SE NE Sec. 11 Twp. 32S Rge. 34 ☐ East ☒ West

3300 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

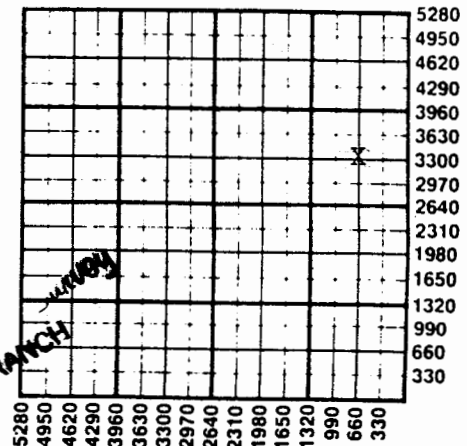
Lease Name Longcor Well # 3

Field Name Silverman

Producing Formation Saint Genevieve

Elevation: Ground 3842 KB 3851

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☒ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

☐ Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
A copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with logged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Champlin Petroleum Company Lease Name..... Longcor Well #..... 3

Sec..... 11 Twp..... 32S Rge..... 34 ☐ East
☒ West County..... Seward

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

	0	300
Surface Sand		
Sand, Redbed	300	1645
Anhydrite, Redbed	1645	1817
Redbed, Shale	1817	2345
Lime, Shale	2345	5700 RTD

Name	Top	Bottom
Heebner	3971	
Lansing	4126	
Marmaton	4784	
Morrow	5316	
Chester	5481	
St. Genevieve	5584	
Total Depth	5700	

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours				350M-1	40.4
	174 Bbls	26 MCF	12 Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☒ Vented ☐ Open Hole ☒ Perforation St. Genevieve
☐ Solid ☐ Other (Specify) 5584-5650

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor		20"		44'		6	
Surface	12-1/4"	8-5/8"	24#	1804'	Class C	850	2% CACL+Flocelle
Production	7-7/8"	5-1/2"	14#	5699'	Class C	625	16% Gel, 3% Salt

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
1	5584-90, 5616-21, 5626-50	6000 Gal. 15% NE HCL Acid	5584-5650

TUBING RECORD Size Set At Packer at Liner Run ☐ Yes ☒ No
 2-3/8" 5509 5509

Date of First Production Producing Method
 1-27-86 ☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....

WELL LOG *x*

COMPANY Champlin Petroleum Company

SEC. 11 T. 32S R. 34W

FARM Longcore NO. 3

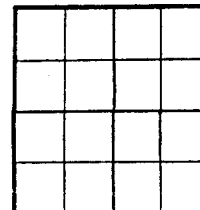
LOC. C SE NE

TOTAL DEPTH 5700

COUNTY Seward, Kansas

COMM. 12-31-85 COMP. 1-16-86

CONTRACTOR DaMac Drilling Inc.



CASINO 20" Conductor set @ 44'
8 5/8" Surface set @ 1804'

ELEVATION

PRODUCTION 5½ set @ 5699

FIGURES INDICATE BOTTOM OF FORMATIONS

Surface Sand	0	300
Sand, RedBed	300	1645
Anhydrite, RedBed	1645	1817
RedBed, Shale	1817	2345
Lime, Shale	2345	5700 RTD

MAR 10 1986
State Geological Survey
WICHITA BRANCH