

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY

API NO. 15-175-21538
 County Seward
C - E/2 - SE Sec. 18 Twp. 32S Rge. 34 X ^E
1320 FSL Feet from OK (circle one) Line of Section
330 Feet from OK (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 XX, SP, XX or XX (circle one)
 Lease Name Davis A Well # 2
 Field Name Holt
 Producing Formation Chester (Dry)
 Elevation: Ground 2959' KB _____
 Total Depth 6400' PBDT 2931'
 Amount of Surface Pipe Set and Cemented at 1530 Feet
 Multiple Stage Cementing Collar Used? Yes X No _____
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to 1200 w/ 2800 sx cmt.
 Drilling Fluid Management Plan D&A 2/1 8-19-97
 (Data must be collected from the Reserve Pit)
 Chloride content 1200 ppm Fluid volume 2800 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name _____
 Lease Name _____ License No. _____
 _____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W
 County _____ Docket No. _____

Operator: License # 5447
 Name: OXY USA Inc.
 Address P. O. Box 300
 City/State/Zip Tulsa, Ok 74102-0300
 Purchaser: _____
 Operator Contact Person: Raymond Hui
 Phone (918) 561-3548
 Contractor Name: _____
 License: _____
 Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:
 Operator: _____
 Well Name: _____
 Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
3-18-96 4-8-96 4-8-96
 Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Raymond Hui
 Title Staff Analyst Date 6-17-96
 Subscribed and sworn to before me this 17th day of June,
 19 96.
 Notary Public Karen Anne Wells
 Commission Expires 9-22-97

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Geologist Report Received
 Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
 (Specify)

RECEIVED
 KANSAS CORPORATION COMMISSION

JUL 29 1996

Sec. 18 Twp. 32S Rge. 34 East West
 County Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static lev. hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run: Ran Dual Induction Compensated Density/Neutron

MINI BOREHOLE COMPENSATED SONIC

Log Formation (Top), Depth and Datums Sample

Name	Top	Datum
Winfield	2741	230
Heebner	4203	(-1232)
Lansing	4302	(-1331)
Marmaton	5014	(-2043)
Cherokee	5220	(-2249)
Morrow	5615	(-2644)
Chester	5813	(-2842)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	28 28#	1530	CL A	460	3% cc
Production	7 7/8"	5 1/2"	14	2942	CL A	450	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Spotted CL H Cmt plug at 3100			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
		Waiting on Completion		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours		Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: **METHOD OF COMPLETION** **Production Interval**
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____