4/20/89
KCC

RELEASED
MAY 1 1989
FROM CONFIDENTIAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-175-20,997

County Seward

S/2 SW Sec. 25 Twp. 32 Rge. 34 East X West

660 Ft North from Southeast Corner of Section
3960 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name HITCH Well # 1-25

Field Name Wildcat

Producing Formation ---

Elevation: Ground 2,877' KB 2,883

Operator: License # 5181
Name Donald C. Slawson
Address Suite 700, 20 N. Broadway
City/State/Zip Oklahoma City, OK 73102

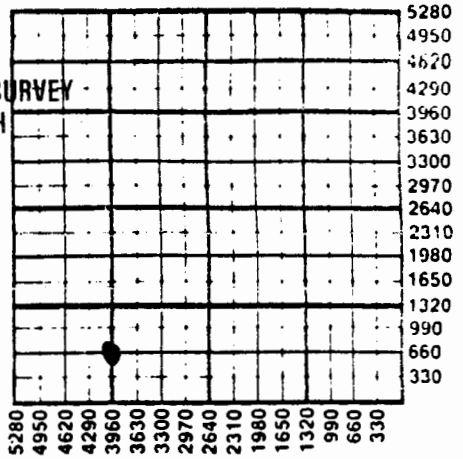
Purchaser gas-Prairie States Gas Company
oil-Inland Purchasing & Transportation

Operator Contact Person Daniel G. Wilson
Phone 405/232-0201

Contractor: License # 5657
Name Slawson Drilling Co., Inc.

Wellsite Geologist Ed Hesher
Phone 806-374-5256

Section Plat



KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH
MAY 12 1989

Designate Type of Completion
X New Well ___ Re-Entry ___ Workover

___ Oil ___ SWD ___ Temp Abd
___ Gas ___ Inj X Delayed Comp.
___ Dry ___ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
X Mud Rotary ___ Air Rotary ___ Cable

1/18/88	1/28/88	4/4/88
Spud Date	Date Reached TD	Completion Date

5,920	5,840'
Total Depth	PBTD

Amount of Surface Pipe Set and Cemented at 1663 feet
Multiple Stage Cementing Collar Used? ___ Yes X No
If yes, show depth set feet

WATER SUPPLY INFORMATION

Disposition of Produced Water: ___ Disposal
Docket # ___ Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

___ Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge ___ East ___ West

___ Surface Water Ft North from Southeast Corner
(Stream, pond etc.) Ft West from Southeast Corner
Sec Twp Rge East West

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	161 Bbls	879 MCF	3 Bbls	5460/1 CFPB	41

METHOD OF COMPLETION

Disposition of gas: ☐ Vented ☒ Sold ☐ Used on Lease

☐ Open Hole. ☒ Perforation
☐ Other (Specify)

☐ Dually Completed

Production Interval
Upper Morrow
5,682-88'

SIDE TWO

Operator Name Donald C. Slawson Lease Name HITCH Well # 1-25

Sec. 25 Twp. 32S Rge. 34 ☐ East ☒ West County Seward

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	☐ Yes	☒ No
Samples Sent to Geological Survey	☐ Yes	☒ No
Cores Taken	☐ Yes	☒ No

Formation Description ☒ Log ☐ Sample

Name	Top	Bottom
Herrington	2,576	
Krider	2,598	
Council Grove	2,898	
Heebner	4,217	
Toronto	4,254	
Lansing	4,360	
Marmaton	5,027	
Cherokee	5,221	
Morrow	5,606	

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24	1,663	Class C	600	3% CC
Production	7-7/8	4-1/2	10.5	5,916	Class H	275	18% salt, 3/4% CFR-1 .2% AF-HD & 1/4#/sk Celloseal

PERFORATION RECORD Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	5,682'-5,688'	natural completion	

TUBING RECORD	Size	Set At	Packer at	Liner Run
	2-3/8"	5,554	5,554	☐ Yes ☒ No

Date of First Production	Producing Method
1st gas sales 3/29/88	☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain)