

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM

Form ACO-1

September 1999

Form Must Be Typed

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WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5447  
Name: OXY USA, Inc.  
Address: P.O. Box 2528  
City/State/Zip: Liberal, KS 67905  
Purchaser: Pending  
Operator Contact Person: Jerry Hunt  
Phone: (316) 629-4200  
Contractor: Name: DUKE DRILLING INC  
License: 5929  
Wellsite Geologist: TOM HEFLIN  
Designate Type of Completion:  
☒ New Well ☐ Re-Entry ☐ Workover  
☒ Oil ☐ SWD ☐ SIOW ☐ Temp  
☐ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl, Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: NOV 6 2000  
Well Name: CONFIDENTIAL

Final Comp. Date: 08-22-00 Original Total Depth: 08-31-00  
☐ Deepening ☐ Re-perf. ☐ Conv. To Enhr./SWD  
☐ Plug Back ☐ Plug Back Total Depth  
☐ Commingled ☐ Docket No. 10-01-00  
☐ Dual Completion ☐ Docket No. 10-01-00  
☐ Other (SWD or Enhr.?) ☐ Docket No. 10-01-00  
Spud Date or 08-22-00 Date Reached TD 08-31-00 Completion Date or 10-01-00  
Recompletion Date 10-01-00

API No. 15 - 175-218070000  
County: SEWARD  
SE - NW - NW Sec 28 Twp. 32 S. R. 34W  
758 feet from S (N circle one) Line of Section  
1076 feet from E (W circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW  
Base Name: HITCHES Well #: 3  
Field Name: UN - NAMED  
Producing Formation: CHESTER  
Elevation: Ground: 2927 Kelly Bushing: 2939  
Total Depth: 6400 Plug Back Total Depth: 6301  
Amount of Surface Pipe Set and Cemented at 1740 feet  
Multiple Stage Cementing Collar Used? ☒ Yes ☐ No  
If yes, show depth set 3139  
If Alternate II completion, cement circulated from feet depth to w/ sx cmt.

Drilling Fluid Management Plan ART 1 DAW 3-18-02  
(Data must be collected from the Reserve Pit)  
Chloride content 1000 ppm Fluid volume 1650 bbls  
Dewatering method used EVAPORATION  
Location of fluid disposal if hauled offsite:  
Operator Name: RELEASED  
Lease Name: RELEASED License No. RELEASED  
Quarter 1 Sec. 1 Twp. 32 S. R. 34W ☐ East ☒ West  
County: SEWARD Docket No. 10-01-00

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 900 South 27th, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Capital Project Date 11-16-00  
Subscribed and sworn to before me this 16th day of November  
20 00  
Notary Public: Anita Peterson  
Date Commission Expires: Oct. 1, 2001

NOTARY PUBLIC, State of Kansas  
ANITA PETERSON  
My Appt. Exp. Oct. 1, 2001

KCC Office Use Only

☒ Letter of Confidentiality Attached  
If Denied, Yes ☐ Date:                       
☒ Wireline Log Received  
☒ Geologist Report Received  
☐ UIC Distribution

IDG

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Side Two

Operator Name: OXY USA, Inc. Lease Name: HITCH S Well #: 3  
 Sec. 28 Twp. 32 S. R. 34W ☐ East ☐ West County: SEWARD

**Instructions:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes ☒ No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No  
 (Submit Copy)

List All E. Logs Run: GEO. REPORT INDUCTION LOG  
 SONIC LOG MICROLOG LOG NEUTRON LOG

☐ Log Formation (Top), Depth and Datum ☒ Sample

Name	Top	Datum
HEEBNER	4202	-1263
TORONTO	4210	-1271
LANSING	4322	-1383
MARMATON	5004	-2065
MORROW	5610	-2671

## CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set(in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
ce	12 1/4	8 5/8	24	1740	C	450	3% CC 1/2# FLOCELE
Production	7 7/8	5 1/2	15.50	6400	C	225	10% SALT 5# GILSONITE 4# CAL SEAL .5% HALAD322

## ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	2490-3139	C	70	2% CC 1/4# FLOCELE
<input type="checkbox"/> Plug Back TD				
<input checked="" type="checkbox"/> Plug off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5782 - 5788 5792 - 5798	1000 GALS 7 1/2% FE ACID	
		19025 GALS 20# DELTA	
		31399# 20/40 SAND	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	5867		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method		
		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil BBLs	Gas Mcf	Water Bbls	Gas-Oil Ratio Gravity
	8.35	TSTM	4	

Position of Gas

## METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☒ Used on Lease  
 (If vented, Submit ACO-18)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled

☐ Other (Specify)