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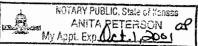


KANSAS CORPORATION COMMISSION

## WELL COMPLETION FORM ORIGINAL September 1999 WELL HISTORY – DESCRIPTION OF WELL & LEASE September 1999 September 1999

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API No. 15 - 175-218070000
County: SEWARD
758 feet from S (N)circle one) Line of Section
1076feet from E /W/circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
HITCH S Well #: 3
Bild Name: UN - NAMED
CHESTER
Eleverion: Ground: 2927 Kelly Bushing: 2939
Tata Depth: 6400 Plug Back Total Depth: 6301
Appoint of Surface Pipe Set and Cemented at1740feet
Matiple Stage Cementing Collar Used? ⊠ Yes ☐ No
If yes, show depth set 3139  If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.
Drilling Fluid Management Plan  (Data must be collected from the Reserve Pit)  Chloride content 1000 ppm Fluid volume 1650 bbls  Dewatering method used EVAPORATION  Location of fluid disposal if hauled offsite:  Operator Name:  Lease Name:  Quarter Sec. Twp, RELEASED East West  County:  Docket No.  County:  Example 180 Sec. Twp, Release No.  County:  Docket No.  Release No.  County:  Docket No.  Release No.  County:  Docket No.  Release No.  Release No.  County:  Docket No.  County:  County
KCC Office Use Only  Letter of Confidentiality Attached  If Denied, Yes Date:  Wireline Log Received  Geologist Report Received  UIC Distrubution



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## Side Two

🧠 rator Name: 👎	UX.	Y USA: INC	<u> </u>		Lease Name	:HITC	HS	Well #:	3	
ئے	OX wp. <u>32</u> S.	R. <u>34W</u>	_ 🗆 :	East	County:		SEWARI	) · · · · · · · · · · · · · · · · · · ·		
Instructions: Show time tool open and c fluid recovery, and fl Wireline Logs survey	losed, flowing an ow rates if gas to	d shut-in p surface to	ressures, est, along	, whether shut-in with final chart(	n pressure reach	ned static level,	hydrostatic pr	essures, botto	om hole temperature,	
Drill Stem Tests Taken Yes No					Log	☐ Log Formation (Top), Depth and Datum ☐ S				
Samples Sent to Geological Survey Yes N					Name HEEBNER			Top 4202	Datum -1263	
Cores Taken Yes			_		TORONTO			4210	-1271	
Electric Log Run (Submit Copy)					LANSING	LANSING 4322			-1383	
List All E. Logs Run:	EPORT	INDUC	TION LOG	MARMATO	N		5004	-2065		
SONIC LOG	NEUTR	RON LOG	MORROW 5610			-2671				
				,						
CASING RECORD New Used  Report all strings set-conductor, surface, intermediate, production, etc.										
Purpose of String	Size Hole Drilled	Size C Set(in.		Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Тур	pe and Percent Additives	
Conductor						С				
,ce	12 1/4	8 5/8		24	1740	С	450	3% CC 1/2# FLOCELE		
Production	7 7/8	5 1/2		15.50	6400	С	225	10% SALT 5# GILSONITE 4# CAL SEAL .5% HALAD322		
ADDITIONAL CEMENTING / SQUEEZE RECORD										
Purpose:	Depth Top Bottom	Type of #Sacks Used			d	Type and Percent Additives				
Protect Casing	2490-3139	C 70			2% CC 1/4	2% CC 1/4# FLOCELE				
Plug Back TD X Plug off Zone	-									
Shots Per Foot	PERFORATION					Acid, Fractur	e, Shot, Cement	Squeeze Reco	ord	
4	Specify Footage of Each Interval Perforated  5782 - 5788 5792 - 5798				1000 GALS	(Amount and Kind of Material Used) Depth 1000 GALS 7 1/2% FE ACID				
· ·	0702 - 0700					19025 GALS 20# DELTA				
						31399# 20/40 SAND				
TUBING RECORD Size Set At Packer At 2 3/8 5867				Liner Run	Liner Run					
Date of First, Resurned Production, SWD or Enhr. Producing Method										
Estimated Production Oil BBLS Gas Mcf					owing 🛚 Purn Wate		as Lift U Ot	her <i>(Explain)</i> I Ratio	Gravity	
Per 24 Hours	8.35			TSTM		<b>!</b>			-	
. sition of Gas METHOD OF COMPLETION Production Interval										
☐ Vented ☐ Sold ☒ Used on Lease ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled										
Other (Specify)										