	PL	\bigcirc				St		gical Sukvey	
KANEAE DRILL	-	O				ر	WICHITA,		
KANSAS DRILL	EKS LUG							2S_R34_W	
API No. 15	175		,393				Loc. NE NW		
Operator	County	N.	umber			┩,	County <u>Sewa</u>	rd	
1	oduction Co	mpany				-	6	40 Acres N	
Address									
P. O. Box 3 Well No.	Lease Name	, Kansas	67901			-	160	60	
3		HITCH	"C"						
Footage Location						7			
660 feet from	(N) XXX line	Geo	1980 feet logist	from XEC (W)	line	-	160	160	
Lohmann-Johnso	n Drlg. Co.		Joe Bla	ir					
Spud Date				Total Depth P.B.T.D.			Locate 2	well correctly 903	
2/12/79 Date Completed		Oil	6225 6158 Oil Purchaser			┥╵	Elev.: Gr.		
3/31/79			. 470110301			'	OF	КВ	
			CASING	RECORD			······································		
Report of all strip	ngs set — surface,	intermediate	production of	<u>.</u>					
Purpose of string	Size hole drilled	Size casing se		1	T			Type and percent	
Purpose of string	Size note dimed	(in O.D.)	Weight 103/11.	Setting depth	Poz		Sacks 550	4% gel 2% CaCl	
Surface	12-1/4"	8-5/8"	24#	1666	Common		200	3% CaCl	
Dec de et de e	7.7/01	4 1 /21	10 5#	6222	CC De-		175	OF OFF 2	
Production	7-7/8"	4-1/2"	10.5#	6223	SS Poz		175	.05% CFR-2	
	LINER RECOI	RD.	<u> </u>	Τ	PERFORATION RECORD				
Top, ft.				Shots	Shots per ft.		& type	Depth interval	
	,			0		312		Jepin interval	
	TUBING RECO	ORD						C146 F41	
Sixe	Setting depth	Packer	set at		2			6146-54'	
2-3/8"	6155								
		CID, FRACT	URE, SHOT,	CEMENT SQ	UEEZE RECOR	D			
	Amou		Depth interval treated						
A/1600 gals 7	.5% MCA		6146-54'						
F/18000 gal F	'oamed 75% 3		6146-54'						
							SATE PEC	`^	
			1117141 00	ADUCTION.	-		anak.	TON ED	
Date of first production		I paradical	INITIAL PR		life \		APP,	9 10>	
SI for Pipeli	ne Conn	Producir	ng method (flow Flowing	mg, pumping, g	us 1111, ETC.)	C	ONSERVA	9 1979	
RATE OF PRODUCTION PER 24 HOURS	Oil		Gas	730	Water			oil ratio	
Disposition of gas (vente	ed, used on lease or :		ols.	730	Producing	interva	bbls. 4/70	CFPB	
Will be sold						614	6 - 54'		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Anadarko Production	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:						
Well No.	Gas						
3 = 200= 24 -							
s_33_T_32SR_34_W	WELL LOG						
Show all important zones of por- cluding depth intervol tested, cus	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.						
	TION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH		
Sand & Redbed		0'	1405'				
Sand, Redbed, Anhy		1405'	1668'				
Shale, Lime, Redbed		1668'	2412'				
Lime, Shale		2412'	2851'				
Shale, Lime, Chalk		2851'	3045'				
Lime & Shale		3045'	6225'				
	nester) 15-60-60-120 J FFP 143-468, FSIP 194		e-Flo Syst	em rec 180' Sli	GCDM, IFP		
			į				
			7				
Date Received	USE ADDITIONAL SHEETS, IF N	ECESSARY, 10	COMPLETE WE	LL RECORD.			
-ale Received	Muldounkeel						
	Signature sion Production Manager						
		April 9, 1979					

Date