

COPY 2524
SIDE ONESTATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORYOperator: License # 5447Name: OXY USA, Inc.Address: P.O. BOX 26100City/State/Zip: OKLA. CITY, OK 73126-0100Purchaser:
PEPLOperator Contact Person: Raymond Hui
Phone: (405) 749-2471Designate Type of Original Completion
☒ New Well ☐ Re-Entry ☐ WorkoverDate of Original Completion 3-31-79Name of Original Operator Anadarko Petroleum Corp.Original Well Name Hitch C #3

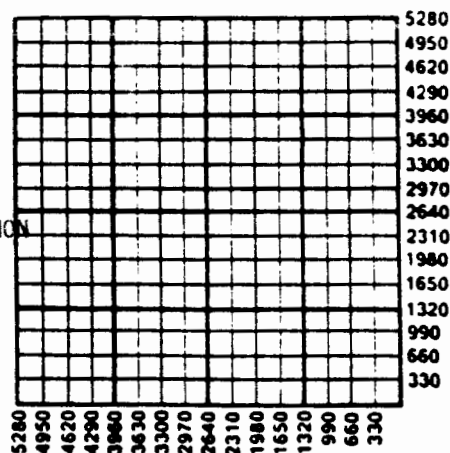
Date of Recompletion:

1-9-91 4-5-91
Commenced CompletedRe-entry ☐ Workover ☒Designate Type of Recompletion/Workover:
☒ Oil ☐ SWD ☐ Temp. Abd.
☒ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply, etc.)☐ Deepening ☐ Re-perforation
☒ Plug Back 2880 PBD
☐ Conversion to Injection/Disposal

Is recompleted production:

☐ Commingled Docket No. _____
☐ Dual Completion Docket No. _____
☐ Other (Disposal or Injection?)
Docket No. _____

API NO. 15-175-20393-R

County SewardCNE NW/4 Sec. 33 Twp. 32S Rge. 34 ☒ East
West4620 Ft. North from Southeast Corner of Section3300 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)Lease Name Hitch G Well # 3Field Name Kansas Hugoton GasProducing Formation ChaseElevation: Ground 2903' KB 2913'K.C.C. OFFICE USE ONLY
F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Drillers Timelog ReceivedDistribution
☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other
(Specify) Is.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Vic Tumlinson Title Operations Drilling Manager Date 4-19-91Subscribed and sworn to before me this 19th day of April 19 91Notary Public Kayla L. Limer Date Commission Expires 4-16-94

SIDE TWO

Operator Name OXY USA, Inc.Lease Name Hitch GWell # 3Sec. 33 Twp. 32S Rge. 34☐ East
☒ WestCounty Seward

RECOMPLETION FORMATION DESCRIPTION

No new ele. log.

☐ Log ☐ Sample

Name	Top	Bottom
Hollenberg	2558	2562
Herington	2590	2594
Krider	2618	2622
Winfield	2668	2672
Towanda	2734	2738
TD		6225
PBTD		2880

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate	2558	2738	Set CIBP at	6080'; dumped 2 sx of cmt on CIBP. Perf. for squeeze	
<input type="checkbox"/> Protect Casing			at 3000-01'; cmt'd w/50	sx Cl.C; followed by 350 sx Cl.C Per. for	
<input checked="" type="checkbox"/> Plug Back TD			squeeze at 2930-31'; cmt'd 4 1/2" csg w/400 sx Cl.C mt. Perf at		
<input type="checkbox"/> Plug Off Zone			2800'. Squeezed w/400 sx Cl.C cmt. TOC at 2660'.		

Shots Per Foot	PERFORATION RECORD	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Specify Footage of Each Interval Perforated	
2	2558-2562' (4'; 8 shots)	Acidized Chase w/5000 gal of 7 1/2" HNP-1 acid. Acidized w/16667 gal of 70 Q NZ
	2590-2594 (4'; 8 shots)	
	2618-2622 (4'; 8 shots)	foamed acid.
	2668-2672 (4'; 8 shots)	
	2734-2738 (4'; 8 shots)	Acidized Towanda w/1000 gal of 7 1/2% HNP-1 acid.

PBTD 2880 Plug Type CIBP

TUBING RECORD

Size 2 3/8" Set At 2738' Packer At - Was Liner Run Y X NDate of Resumed Production, Disposal or Injection 4-3-91Estimated Production Per 24 Hours Oil - Bbls. Water - Bbls. - Gas-Oil-Ratio -Gas 296 Mcf

Disposition of Gas:

☐ Vented ☒ Sold ☐ Used on Lease (If vented, submit ACO-18.)