

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACG-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 09012Name: OXY USA INC.Address P.O. BOX 26100City/State/Zip OKLAHOMA CITY, OK 73126-0100Purchaser: None (Dry Hole)Operator Contact Person: RAYMOND HUIPhone (405) 749-2471Contractor: Name: Cheyenne Drilling CompanyLicense: 5382Wellsite Geologist: Robert Vick

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.☒ Gas ☐ ENHR ☐ SIEW☒ Dry ☐ Other (Core, VSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PSTD☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Inj?) ☐ Docket No. _____

<u>3/13/92</u>	<u>3/24/92</u>	<u>3/24/92</u>
Spud Date	Date Reached TD	Completion Date

API NO. 15-

175-21243

35-32-34W

County Seward- CSE SE Sec. 35 Twp. 32 Rge. 34 X E660 Feet from SW (circle one) Line of Section660 Feet from EW (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Boyer C Well # 3Field Name Hugoton DeepProducing Formation None (Dry Hole)Elevation: Ground 2894' KB _____Total Depth 5836 PSTD _____Amount of Surface Pipe Set and Cemented at 1689 FeetMultiple Stage Cementing Collar Used? _____ Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ ex cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

A I I Dr

Chloride content 900 ppm Fluid volume 365 bblsDewatering method used By evaporation

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature VIC TUMLINSONTitle DRILLING OPERATIONS MANAGER Date 3/27/92Subscribed and sworn to before me this 27th day of March19 92Notary Public Kelly A. AndrewsDate Commission Expires 8/19/95RECEIVED
KCC
KCS
STATE CORPORATION COMMISSION

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☐ Geologist Report Received

Distribution

☐ SWD/Rep ☐ NGPA
☐ Plug ☐ Other
(Specify)

APR 1 1992

Operator Name OXY USA INC.Lease Name Boyer CWell # 3Sec. 35 Twp. 32S Rge. 34☐ EastCounty Seward☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Winfield	2685'	2931'
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Council Grove	2931'	4225'
Ran Dual Induction and Sonic Logs.		Heebner	4225'	4423'
List All E. Logs Run:		Lansing	4423'	5049'
		Marmaton	5049'	5640'
		Morrow	5640'	5828'
		Chester	5828'	5836'
		TD		5836'

DST: Mor. 5639'-5836'. Recovered 1170' muddy water & 180' clean water. IHP 2825 psi; IFP 534 psi; FFP 555 psi; ISIP 704 psi; SFP 693 psi; IFP 534 psi; FFP 555 psi; ISIP 704 psi; SFP 693 psi; SFP 725 psi; PSIP 746 psi; FMH 2781 psi.

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor Pipe	30"	20"		55'	Redi Mix	5 1/4 yd	
Surface	12 1/4"	8 5/8"	24#	1689'	Cl. C.	650 s*	6% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD NONE

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Not perforated: D & A	Not treated	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Lift <input type="checkbox"/> Other (Explain)			
Dry Hole				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Oil Ratio Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACG-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) Dry Hole