

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5238 EXPIRATION DATE June 30, 1984

OPERATOR Petroleum Inc. API NO. 15-175-20,728

ADDRESS P. O. Box 1255 COUNTY Seward

Liberal, KS 67901 FIELD Holt

** CONTACT PERSON Steve Phillips PROD. FORMATION NA

PHONE 316-624-1686

PURCHASER NA LEASE Federal Land Bank

ADDRESS _____ WELL NO. #1

DRILLING NRG Drilling WELL LOCATION C NW NW

TRACTOR _____ 660Ft. from North Line and

ADDRESS Box 1157 660Ft. from West Line of

Liberal, KS 67901 the (Qtr.) SEC35 TWP32S RGE 34 (W)

PLUGGING Halliburton WELL PLAT

CONTRACTOR _____ (Office Use Only)

ADDRESS Liberal, KS KCC _____

KGS ☒

SWD/REP _____

PLG. _____

TOTAL DEPTH 6335 PBD NA

SPUD DATE 12/21/83 DATE COMPLETED 1/ 9/84

ELEV: GR 2891 DF _____ KB 2903

DRILLED WITH (~~XXXX~~) (ROTARY) (~~XXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 1635 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Steve Phillips, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Steven L. Phillips
(Name)

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Petroleum Inc.

LEASE Federal Land Bank SEC. 35 TWP. 32S RGE. 34 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run. DST #1 4167-91' 30"-60"-60"-120" REC. 90' watery mud, 450' sw IHP - 1964 FHP - 1964 IFP - 66-131 FFP - 197-311 ISI - 1212 FSI - 1212 BHT - 108 ⁰			LOGS: Dual Induction, & Compensated Density & Neutron Toronto 4212 Lsg. 4328 Marmaton 5018 Morrow Shale 5630 Chester 5858 St. Gen. 6124 St. Louis 6224	
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{2}$	8 5/8	24#	1635	HLC	600	2%cc
					Class "H"	150	3%cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD