

1709
SIDE ONE

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6120
Name: Cabot Oil & Gas Corporation
Address 9400 N. Broadway, Suite 608

City/State/Zip Oklahoma City, OK 73114
Purchaser: Panhandle Eastern Pipeline
Operator Contact Person: Jim Pendergrass
Phone (405) 478-6514

Contractor: Name: H-30 Drilling, Inc.
License: 5107

Wellsite Geologist: Earth Tech

Designate Type of Completion
 New Well Re-Entry Workover
Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable
3-11-91 3-13-91 6-7-91
Spud Date Date Reached TD Completion Date

API NO. 15- 175-21177
County Seward

NE NE SW SW Sec. 36 Twp. 32S Rge. 34 East
1250 Ft. North from Southeast Corner of Section
4030 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

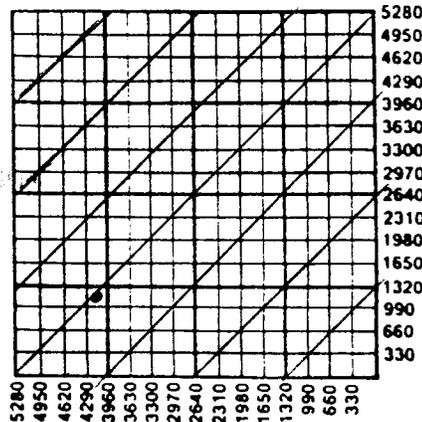
Lease Name Baughman Well # 2-36

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 2890' KB 2901'

Total Depth 2,850' PBTD 2775'



Amount of Surface Pipe Set and Cemented at 671 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

AUG 15 1991

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Frank C. Mitchell
Title Regulatory Coordinator Date 8/13/91
Subscribed and sworn to before me this 13 day of August,
91.
Notary Public Conroy B. Jurney
Date Commission Expires Sept. 2, 1992

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator Name Cabot Oil & Gas Corporation Lease Name Baughman Well # 2-36
 Sec. 36 Twp. 32S Rge. 34 East County Seward
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets.) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy.)	<p align="center">Formation Description</p> <p align="center"><input type="checkbox"/> Log <input checked="" type="checkbox"/> Sample</p> <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:60%;">Name</th> <th style="width:20%;">Top</th> <th style="width:20%;">Bottom</th> </tr> </thead> <tbody> <tr> <td>Red Bed and Anhydrite</td> <td align="center">0</td> <td align="right">2,165'</td> </tr> <tr> <td>Shale and Lime</td> <td align="center">2,165'</td> <td align="right">2,850'</td> </tr> <tr> <td>Rotary Total Depth</td> <td></td> <td align="right">2,850'</td> </tr> </tbody> </table>	Name	Top	Bottom	Red Bed and Anhydrite	0	2,165'	Shale and Lime	2,165'	2,850'	Rotary Total Depth		2,850'
Name	Top	Bottom											
Red Bed and Anhydrite	0	2,165'											
Shale and Lime	2,165'	2,850'											
Rotary Total Depth		2,850'											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	671'	Lite Wt.	250	2% cc
					Class H	120	2% cc
Production	7-7/8"	4-1/2"	10.5#	2849'	Lite Wt.	450	
					Class H	250	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used) Depth			
Winfield	2696'-2708'			1000gals 15% HCL & frac'd with 6,450 gals + 10# gel			
Krider	2610-2624, 2652-2658, 2664-2671,			Acidized w/2,500 gals 15% HCL & 75 BS			
Herrington	2585-2592			Frac job totals were 38,000 gals 30# X-Link + 1722 Gals Slick Water +130,220# 12/20 Hickory Sd.			
TUBING RECORD				Liner Run			
	Size	Set At	Packer At	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
	2 3/8"	2502'					
Date of First Production		Producing Method					
8-18-91		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours		Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio		Gravity
		0	400				

Disposition of Gas: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perforation <input type="checkbox"/> Dually Completed <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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