

Resubmitted as of 10-15-87

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5208
Name Mobil Oil Corporation
Address P.O. Box 5444
City/State/Zip Denver, CO 80217

Purchaser Permian

Operator Contact Person J. E. Dawson
Phone (303) 298-2696

Contractor: License # 5107
Name H-30, Inc.

Wellsite Geologist G.D. CARLSON
Phone 303-298-3761

Designate Type of Completion
XX New Well Re-Entry Workover
XX Oil SWD Temp Abd
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
XX Mud Rotary Air Rotary Cable
..4/1/87... ..6/8/87... ..4/25/87...
Spud Date Date Reached TD Completion Date
..6226'... ..6201'...
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1790 feet
Multiple Stage Cementing Collar Used? XX Yes No
If yes, show depth set... 3243... feet
If alternate 2 completion, cement circulated
from... feet depth to... SX amt
Cement Company Name
Invoice #

API NO. 15-189-20987
County Stevens
C NW SE Sec 1 Twp 32S Rge 35 East
XX West

1980 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

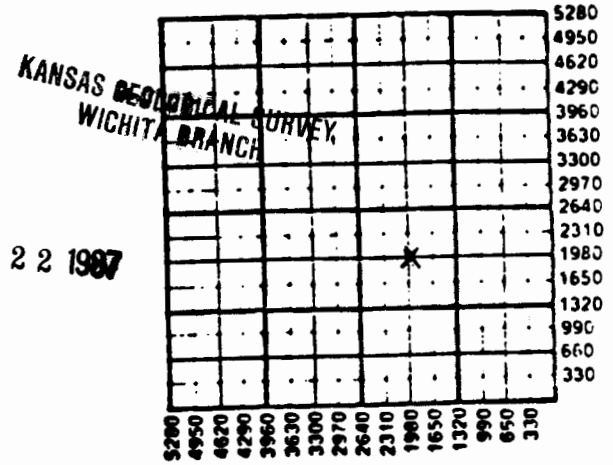
Lease Name Claude D. Davis Well # 1

Field Name Larrabee

Producing Formation Chester

Elevation: Ground 2952' KB 2963'

Section Plat



OCT 22 1987

WATER SUPPLY INFORMATION

Disposition of Produced Water: XX Disposal
Docket # L.R. 82408 Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water: T87-120
Division of Water Resources Permit #
XX Groundwater 690 Ft North from Southeast Corner
4800 Ft West from Southeast Corner of
(Well) Sec 1 Twp 32S Rge 35 East XX West

Surface Water... Ft North from Southeast Corner
(Stream, pond etc)... Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

SIDE TWO

Operator Name Mobil Oil Corporation Lease Name Claude D. Davis Well # 1

Sec. 1 Twp. 32S R. 35 East West Stevens

Estimated Production Per 24 Hours	Oil 200 Bbls	Gas 400 MCF	Water 0 Bbls	Gas-Oil Ratio CFPB	Gravity
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WELL IS SHUT IN WAITING FOR PIPELINE CONNECTION; NO GORTES (10-15-87)

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Open Hole Perforation Other (Specify) 6046-6081

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Chase	2577	
Winfield	2672	
Council Grove	2913	
Admire	3170	
Wabaunsee	3303	
Heebner	4108	
Lansing	4218	
Kansas City	4497	
Marmaton	4918	
Cherokee	5126	
Morrow	5525	
Chester	5735	
St. Genevieve	6100	
St. Louis	6164	
T.D.		

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	24#	1790'	Lite Wt.	625	6% gel; 3% CaCl
Production	7 7/8"	5 1/2"	14#	6226'	Class A	200	3% CaCl
					Class H	390	2% gel
					Class H	305	2% gel; 2% cc

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	6046-6081	1,000 gals. 7 1/2% MMR 84,966 gals. Diesel + 122,104# 20/40	

TUBING RECORD Size 2-7/8" Set At 6111' Packer at NONE Liner Run Yes No

Date of First Production 11-20-87 Producing Method Flowing Pumping Gas Lift Other (explain).....