SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

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API NO. 15-189-21,037

County Stevens

C-S/2 NE NW Sec. 2 Twp. 32S Rge. 35 __ East X West

4290 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Operator: License # 05941
Name Rosel Energy, Inc.
Address P. O. Box 1068
City/State/Zip Liberal, KS 67901

Purchaser Koch Oil
Enron Gas Marketing

Operator Contact Person George D. Rosel
Phone 316-624-4994

Contractor: License # 5107
Name H-30 Drilling, Inc.

Wellsite Geologist Herb Deines
Phone 913-625-3380

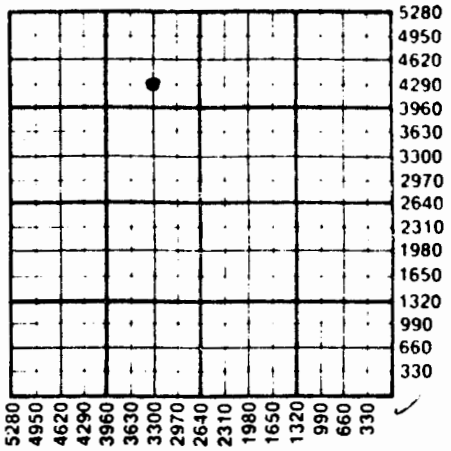
Lease Name Brollier A Well # 3

Field Name Larrabee North

Producing Formation Chester

Elevation: Ground 2986' KB 2997

Section Plat



Designate Type of Completion
X New Well __ Re-Entry __ Workover

X Oil __ SWD __ Temp Abd
__ Gas __ Inj __ Delayed Comp.
__ Dry __ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
X Mud Rotary __ Air Rotary __ Cable

6-28-87	7-7-87	7/31/87
Spud Date	Date Reached TD	Completion Date

6200'	
Total Depth	PBTD

Amount of Surface Pipe Set and Cemented at 1747 feet
Multiple Stage Cementing Collar Used? __ Yes X No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt
Cement Company Name
Invoice #

WATER SUPPLY INFORMATION

Disposition of Produced Water: __ Disposal
Docket # __ Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T 87-253

X Groundwater 150 Ft North from Southeast Corner
(Well) 5200 Ft West from Southeast Corner of
Sec 35 Twp 31 Rge 35 __ East X West

__ Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge __ East __ West

__ Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Rosel Energy, Inc. Lease Name Brallier A Well # 3

Sec. 2 Twp. 32S Rge. 35 ☐ East ☒ West County Stevens

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	124 Bbls	50MCF MCF	50 Bbls	CFPB	

METHOD OF COMPLETION — Production Interval

Disposition of gas: ☐ Vented ☒ Sold ☐ Open Hole ☒ Perforation ☐ Other (Specify) 6031-6050

Drill Stem Tests Taken ☐ Yes ☒ No

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Formation Description ☐ Log ☒ Sample

Name	Top	Bottom
Sand	0	411'
Shale and Sand	411'	900'
Red Bed and Sand	900'	1,720'
Red Bed, Sand&Anhydrite	1720'	1,766'
Red Bed and Sand	1766'	1,922'
Shale	1922'	2,930'
Shale and Lime	2930'	3,222'
Lime and Shale	3222'	6,200'
Rotary Total Depth		6,200'

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor	"	16"		82'		6	
Surface	12-1/4"	8-5/8"	24#	1747'	Class C		
					Lite wt.	550	6% gel 2% cc
Production	7-7/8"	4-1/2"	10.5#	6199'	Premium Plus 125		2% cc
					Premium Plus 220		

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	6031-50	29,000 gals. gelled diesel	
		43,000# sand	Perfs

TUBING RECORD Size 2 3/8 Set At 6062 Packer at — Liner Run ☐ Yes ☒ No

Date of First Production	Producing Method
8/1/87	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain)