

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5941
name Rosel Energy Inc.
address P.O. Box 1068
City/State/Zip Liberal, KS. 67901

Operator Contact Person George D. Rosel
Phone (316) 624-4994

Contractor: license # 5147
name BEREDCO, INC.

Wellsite Geologist Herb Deines
Phone (913) 625-3380
PURCHASER Koch Oil

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

11/06/87 11/18/87 12/9/87
Spud Date Date Reached TD Completion Date

6200'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1529' feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 189-21,127
County Stevens
N/2 SE NW Sec 2 Twp 32S Rge 35W West
(location)
3,630 Ft North from Southeast Corner of Section
3,300 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

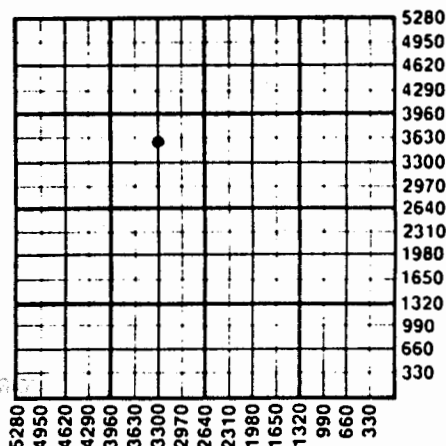
Lease Name Brollier "A" Well# B-1

Field Name

Producing Formation Chester

Elevation: Ground 2984 KB 2997

Section Plat



WATER SUPPLY INFORMATION

Source of Water: Water well

Division of Water Resources Permit # T.87-487

☐ Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

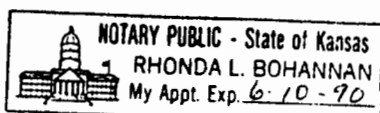
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature
Title President Date 12/10/87

Subscribed and sworn to before me this 10th day of December 19 87

Notary Public Rhonda L. Bohannon
Date Commission Expires 6-10-90



K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☐ Drillers Timelog Received

Distribution

☐ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other
(Specify)

Form ACO-1 (7-84)

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

DEC 16 1987

SIDE TWO

Operator Name Rosel Energy Lease Name Brollier "A" Well# B-1 SEC. 2 TWP. 32S RGE. 35W ☐ East ☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
Samples Sent to Geological Survey
Cores Taken☐ Yes ☒ No
☐ Yes ☒ No
☐ Yes ☒ NoFormation Description
☒ Log ☐ Sample

Name	Top	Bottom
Heebner Shale	4142	
Lansing	4151	
Marmaton	4259	
Morrow Shale	5546	
Chester Sand 1	6034	
1st Sand	6046	
Chester Sand 2	6082	
Ste. Genevieve	6114	

2-32S-35W

Brollier A #B-1

CASING RECORD ☐ new ☐ used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface.....		8-5/8"	24	1529	lite	430	2% cc. 1/4# p.s.
Production.....		4-1/2"	10.5	6199	thick set	125	5% KCL

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	6083 to 6092	500 gals 10% mud acid 500 gals treated diesel 1250 gals cleanup acid 44,000# sand 21,500 gals gelled diesel	perfs

TUBING RECORD		Liner Run	
size	set at	packer at	☐ Yes ☒ No
2 3/8			

Date of First Production	Producing method			
12/10/87	☒ flowing	☐ pumping	☐ gas lift	☐ Other (explain)
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio Gravity
	100 Bbls	400 MCF	-0- Bbls	CFPB

Disposition of gas: ☐ vented ☒ sold ☐ used on leaseMETHOD OF COMPLETION
☐ open hole ☒ perforation ☐ other (specify)
☐ Dually Completed.
☐ CommingledPRODUCTION INTERVAL
6083' to 6092'