

ORIGINAL

9/6/90
RELEASED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5003

Name: McCoy Petroleum Corporation

Address 110 S. Main, Suite 500

City/State/Zip Wichita, Kansas

Purchaser:

Operator Contact Person: John Roger McCoy

Phone (316) 265-9697

Contractor: Name: Sweetman Drilling, Inc.

License: 5658

Wellsite Geologist: Bob O'Dell

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed

Dry Other (Core, Water Supply, etc.)

If OWW: old well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

Drilling Method:

Mud Rotary Air Rotary Cable

7-2-89 7-14-89 8-27-89

Spud Date Date Reached TD Completion Date

SIDE ONE

API NO. 15- 189-21,347

OCT 11 1990

County Stevens

FROM CONFIDENTIAL

C NW SW Sec. 2 Twp. 32S Rge. 35 X East

1980 Ft. North from Southeast Corner of Section

4620 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

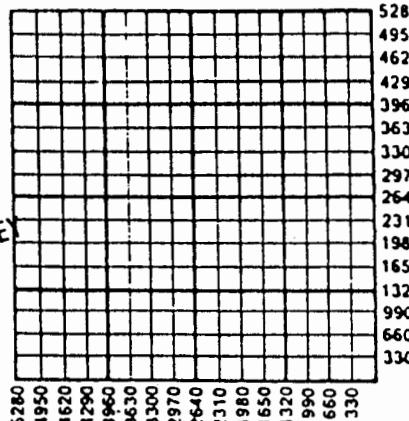
Lease Name Wulfemeyer "A" Well # 1-2

Field Name Larrabee North Field

Producing Formation

Elevation: Ground 2980 KB 2990

Total Depth 6350' PTD 6288



Amount of Surface Pipe Set and Cemented at 1758 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 3302 Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and driller's time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

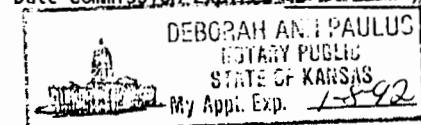
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John Roger McCoy
Title President Date 9-6-89

Subscribed and sworn to before me this 6th day of September, 1989.

Notary Public Deborah Ann Paulus

Date Commission Expires 1-8-92



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received

Distribution

KCC SWD/Rep
 KGS Plug
 TOS/ SOC Other
(Specify)

SIDE TWO

Operator Name McCoy Petroleum CorporationSec. C Twp. NW Rge. SW
2 - 32 - 35 East
 WestLease Name Wulfemeyer "A" Well # 1-2County Stevens

RELEASED

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey

 Yes No

Cores Taken

 Yes NoElectric Log Run
(Submit Copy.) Yes No

DST #1 6028-6115' (Chester Sand)
Open 45°, S.I. 60°, Open 90°, S.I. 120°.
Weak blow increasing to steady 1" blow 1st open.
Very weak 1/4" blow on 2nd open.
Recovered 95' of mud w/a few spots of oil on top
of tool.
ISIP 1140# FSIP 1140#
FP 77-77# 106-116#

COPY

Formation Description

 Log Sample

Name Top Bottom

| | |
|----------------|--------------|
| Winfield | 2703 (+ 287) |
| Council Grove | 2933 (+ 57) |
| Wabaunsee | 3328 (- 338) |
| Heebner | 4149 (-1159) |
| Lansing "A" | 4267 (-1277) |
| Marmaton | 4964 (-1974) |
| Cherokee | 5169 (-2179) |
| Morrow Shale | 5565 (-2575) |
| Chester Marker | 6004 (-3014) |
| Chester Sand | 6068 (-3078) |
| St. Genevieve | 6115 (-3125) |
| St. Louis | 6196 (-3206) |
| LTD | 6349 (-3359) |

CASING RECORD

 New Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|------------------|--------------|----------------------------|
| Surface | 12-1/4" | 8-5/8" | 23# | 1758' | Light | 500 | 1/2# Flo., 2%CC |
| Production | 7-7/8" | 4-1/2" | 10.5# | 6344 | Prem+ ThixSet | 125 200 | 1/4# Flo., 2%CC |

PERFORATION RECORD

Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used) Depth

Frac w/20,000 gal

MY-T-Oil II x 33,000#sand

Same

| TUBING RECORD | Size | Set At | Packer At | Liner Run | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|---------------|--------|--------|-----------|-----------|---|
| | 2-3/8" | | 5975' | | |

| Date of First Production | Producing Method | <input type="checkbox"/> Flowing | <input type="checkbox"/> Pumping | <input type="checkbox"/> Gas Lift | <input type="checkbox"/> Other (Explain) |
|-----------------------------------|---|----------------------------------|----------------------------------|-----------------------------------|--|
| Estimated Production Per 24 Hours | Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity | | | | |

Disposition of Gas:

Non-Commercial. WELL PLUG AND ABANDON.

Production Interval

Vented Sold Used on Lease
(If vented, submit ACO-18.)

Open Hole Perforation Dually Completed Commingled

Other (Specify) _____