

ORIGINAL

9/6/90
RELEASED

SIDE ONE

OCT 11 1990

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5003

Name: McCoy Petroleum Corporation

Address 110 S. Main, Suite 500

City/State/Zip Wichita, Kansas

Purchaser: _____

Operator Contact Person: John Roger McCoy

Phone (316) 265-9697

Contractor: Name: Sweetman Drilling, Inc.

License: 5658

Wellsite Geologist: Bob O'Dell

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp. Abd.

☐ Gas ☐ Inj ☐ Delayed

☒ Dry ☐ Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

7-2-89

7-14-89

8-27-89

Spud Date

Date Reached TD

Completion Date

API NO. 15- 189-21,347

County Stevens

C NW SW Sec. 2 Twp. 32S Rge. 35 ☒ East ☐ West

1980 Ft. North from Southeast Corner of Section

4620 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

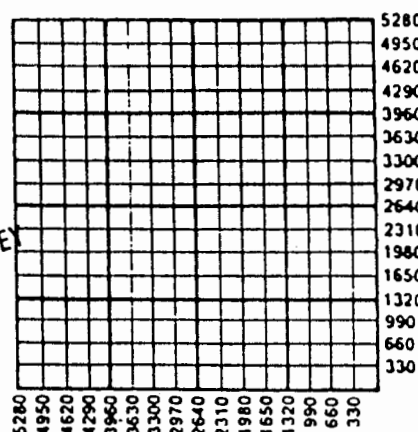
Lease Name Wulfemeyer "A" Well # 1-2

Field Name Larrabee North Field

Producing Formation _____

Elevation: Ground 2980 KB 2990

Total Depth 6350' PBTD 6288



Amount of Surface Pipe Set and Cemented at 1758 Feet

Multiple Stage Cementing Collar Used? ☒ Yes ☐ No

If yes, show depth set 3302 Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

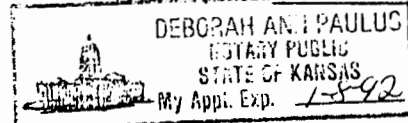
Signature John Roger McCoy

Title President Date 9-6-89

Subscribed and sworn to before me this 6th day of September, 19 89.

Notary Public Deborah Ann Paulus

Date Commission Expires 1-8-92



K.C.C. OFFICE USE ONLY		
<input checked="" type="checkbox"/>	Letter of Confidentiality Attached	
<input checked="" type="checkbox"/>	Wireline Log Received	
<input type="checkbox"/>	Drillers Time Log Received	
Distribution		
<input checked="" type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep	<input type="checkbox"/> NGPA
<input checked="" type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other
(Specify)		
<u>106/500</u>		

CONSERVATION DIVISION
Wichita, Kansas

Form ACO-1 (7-89)

SIDE TWO

Operator Name McCoy Petroleum Corporation Lease Name Wulfemeyer "A" Well # 1-2
 County Stevens **RELEASED**
 Sec. C Twp. NW Rge. SW ☐ East ☒ West
2-32-35

OCT 11 1990

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No
 Electric Log Run ☒ Yes ☐ No
 (Submit Copy.)

DST #1 6028-6115' (Chester Sand)
 Open 45", S.I. 60", Open 90", S.I. 120".
 Weak blow increasing to steady 1" blow 1st open.
 Very weak 1/4" blow on 2nd open.
 Recovered 95' of mud w/a few spots of oil on top
 of tool.
 ISIP 1140# FSIP 1140#
 FP 77-77# 106-116#

Formation Description

☒ Log ☐ Sample

Name	Top	Bottom
Winfield	2703 (+ 287)	
Council Grove	2933 (+ 57)	
Wabaunsee	3328 (- 338)	
Heebner	4149 (-1159)	
Lansing "A"	4267 (-1277)	
Marmaton	4964 (-1974)	
Cherokee	5169 (-2179)	
Morrow Shale	5565 (-2575)	
Chester Marker	6004 (-3014)	
Chester Sand	6068 (-3078)	
St. Genevieve	6115 (-3125)	
St. Louis	6196 (-3206)	
LTD	6349 (-3359)	

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	1758'	Light Prem+	500	1/2#Flo., 2%CC
Production	7-7/8"	4-1/2"	10.5#	6344	ThixSet	200	1/4#Flo., 2%CC

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

4	6077 to 6087'

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used) Depth

Frac w/20,000 gal MY-T-Oil II x 33,000#sand	Same

TUBING RECORD

Size 2-3/8" Set At 5975' Packer At

Liner Run ☐ Yes ☒ No

Date of First Production Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
Pump Frac Load.					

Disposition of Gas:

Non-Commercial. Will Plug and Abandon.

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

☐ Open Hole ☐ Perforation ☐ Dually Completed ☐ Commingled
☐ Other (Specify) _____