

Operator Name MOBIL OIL CORP. Lease Name SUSIE TITUS LOGAN Well # 1Sec. 2 Twp. 32S Rge. 35 ☐ East
☒ WestCounty STEVENS

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
Samples Sent to Geological Survey ☒ Yes ☐ No
Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
CHASE	2611	
WINFIELD	2682	
COUNCIL GROVE	2925	
ADMIRE	3190	
WABAUNSEE	3312	
HEEBNER	4123	
LANSING	4225	
KANSAS CITY	4513	
MARMATON	4949	
CHEROKEE	5165	
MORROW	5567	
CHESTER	5817	
ST. GENEVIEVE	6138	
ST. LOUIS	6226	

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
.....SURF.....	12-1/4".....	8-5/8".....	24#.....	17.86'.....	C.L.C.....	580.....	65:35:6 w/2% CAC.....
.....					C.L.C.....	250.....	3% CAC.....
.....PROD.....	7-7/8".....	5-1/2".....	14#.....	6327'.....	C.L.H.....	640.....	50:50 P2 2% GEL.....
.....					C.L.H.....	460.....	50:50 P2 2% GEL.....
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
.....4 S.P.F.....	6088'-6126'.....			ACID 2 w/2000 GAL 7.5% PERACID + 1 GPT.....		6088'-.....	
.....				CORR INH. DROPPED 200 1/3 BALL SEALERS.....		6126'.....	
.....				FRAC'D w/54,200 GAL 600 FPM DIESEL.....			
.....				INCL FLUSH w/86,000 #20-40 SAND.....			
TUBING RECORD		Size	Set At	Packer at	Liner Run ☐ Yes ☒ No		
		2-7/8".....		MUD ANCHOR 6163'.....			
Date of First Production		Producing Method					
.....NOT AVAILABLE AT THIS TIME.....		☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
.....INFO NOT AVAILABLE AT THIS TIME.....		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented
☐ Sold
☐ Used on Lease

☐ Open Hole ☒ Perforation
☐ Other (Specify)

☐ Dually Completed
☐ Commingled

.....6088'-6126'.....

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