

72d
RELEASED

STATE CORPORATION COMMISSION OF KANSAS
Date APR 1 1987 OIL & GAS CONSERVATION DIVISION
FROM CONFIDENTIAL
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5208
Name Mobil Oil Corporation
Address P.O. Box 5444
City/State/Zip Denver, CO 80217

Purchaser Permian

Operator Contact Person J. E. Dawson
Phone (303) 298-2696

Contractor: License # 9137
Name Unit

Wellsite Geologist R. Stever
Phone (303) 298-2294

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If **OWHO**: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

<u>10-18-85</u>	<u>10-30-85</u>	<u>12-3-85</u>
Spud Date	Date Reached TD	Completion Date
<u>6400'</u>	<u>6354'</u>	
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at 1759 feet
Multiple Stage Cementing Collar Used? ☒ Yes ☐ No
If yes, show depth set 3151 feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

SIDE ONE

API NO. 15-189-20875
County Stevens
SE SE Sec. 10 Twp. 32S Rge. 35 ☐ East ☒ West

660 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

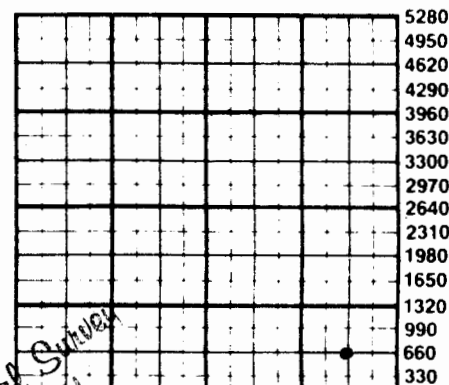
Lease Name Vernon Combes Well # 1

Field Name Wildcat LARRABEE, W

Producing Formation Chester Sand

Elevation: Ground 2967' KB 2984'

CONFIDENTIAL Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☒ Disposal ☐ Repressuring
Docket # CD-82-408-C
CC-13, 821

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit # T 85-874
100' SW of Vernon Combes #1

☒ Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with

SIDE TWO

Operator Name Mobil Oil Corporation Lease Name Vernon Combes Well # 1

Sec. 10 Twp. 32S Rge. 35 ☐ East ☒ West County Stevens

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☐ Perforation
☐ Sold ☐ Other (Specify)6074-99.0.A..
☐ Used on Lease ☐ Dually Completed
☐ Commingled

*360 sxs "H" + 10% salt + .2% defoamer

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☐ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Acid/Frac Record:

9,000 gal gelled diesel
 3,000 gal gelled diesel w/1 ppg 20/40
 4,000 gal gelled diesel w/2 ppg 20/40
 5,000 gal gelled diesel w/3 ppg 20/40
 3,370 gal gelled diesel w/4 ppg 20/40
 1,550 diesel

Name	Top	Bottom
Base of Stone Corral	1721	
Sumner	2252	
Chase	2652	
Winfield	2720	
Council Grove	2950	
Admire	3218	
Wabaunsee	3348	
Shawnee	3778	
Lansing	4289	
Kansas City	4571	
Marmaton	4960	
Cherokee	5164	
Morrow	5578	
Chester	5891	
Ste. Genevieve	6113	
St. Louis	6196	

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface.....	12 1/4"	9-5/8"	36#	1759'	65/35POZ	570	6% gel+3% CaCl ₂
Production.....	8-3/4"	5 1/2"	15.5#	6400'	65/36POZ * "H"	100 110 190	3% CaCl ₂ 6% gel+CaCl ₂
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4.....	6074-79			(See above)			
	6085-99						
TUBING RECORD				Liner Run ☒ Yes ☐ No			
	Size 2-7/8"	Set At 6117	Packer at 5966				