

11-32-35W

AFFIDAVIT OF COMPLETION FORM *State Geological Survey* **KCO-1**
WICHITA, BRANCH

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Mobil Oil CorporationAPI NO. 15-189-20552ADDRESS P. O. Box 5444COUNTY StevensDenver, Colorado 80217FIELD Panoma Council Grove**CONTACT PERSON C. J. ParkPROD. FORMATION Council GrovePHONE (303) 572-2696LEASE Wulfmeyer #1-A UnitPURCHASER Northern Natural GasWELL NO. 2ADDRESS 2223 Dodge StreetWELL LOCATION 11-32S-35WOmaha, Nebraska 68102DRILLING Wakefield Drilling1250 Ft. from South Line andCONTRACTOR 300 West Douglas Suite 5001250 Ft. from East Line ofADDRESS Wichita, KS 67202the SEC. 11 TWP. 32S RGE. 35WPLUGGING CONTRACTOR ADDRESS TOTAL DEPTH 3130' PSTD 3115'SPUD DATE 1/15/82 DATE COMPLETED 2/5/82ELEV: GR 2961' DF KB 2969'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

(New) / (Used) casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface casing	12 1/4"	8 5/8"	24#	780'	Class H	200	12% gel + 3% CaCl ₂
					Class H	150	3% CaCl ₂
Production casing	7 7/8"	5 1/2"	14#	3130'	Lite	500	6% gel + 1/4#/sx D-29
					Class H	150	18% Salt & 3/4" D-65T/C

RECEIVED
STATE CORPORATION COMMISSION

MAR 4 1982

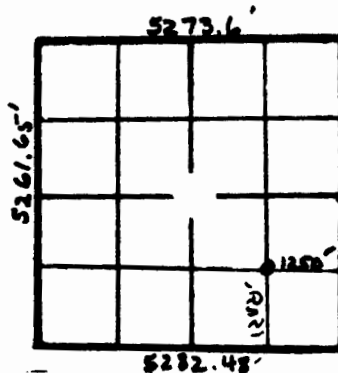
CONSERVATION DIVISION
 Wichita, Kansas

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	2996'	

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
2H/Ft		2943/2946, 2947/2949
		2956/2959, 2966/2974
		2977/2979, 2982/2986

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**WELL PLAT**

KCC ☒
 KGS ☒
 MISC ☐
 (Office Use)

11-32-35w

Name of lowest fresh water producing stratum _____ Depth _____

Estimated height of cement behind Surface Pipe 1050'

DV USED? 1/2" @ 997', 3/4" @ 1795', 3/4" @ 2558', 1 3/4" @ 3130'

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
Sand & Clay	0	535	Stone Corral	1692
Red Bed	535	840	Wellington	2240
Red Bed & Gyp	840	1215	Chase	2790
Sand	1215	1400	Council Grove	2927
Shale & Gyp	1400	1440		
Shale, Gyp & Anhydrite	1440	1800		
Shale	1800	2045		
Shale & Lime	2045	2470		
Lime & Shale	2470	3130		
R.T.D.	3130	3130		

Amount and kind of material used	Depth interval treated
Acidized down 5 1/2" csg. w/3800 gal L401 acid + additives	2896/2943
w/66 ball sealers.	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity - Awaiting pipeline connection
Awaiting pipeline connection	Pumping	pipeline connection
RATE OF PRODUCTION PER 24 HOURS	Oil - bbls. Gas - MCF Water % Gas-oil ratio - CPGS	
Disposition of gas (vented, used on lease or sold)	Perforations	2986/2943

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

AFFIDAVIT

STATE OF Colorado, COUNTY OF Denver SS, _____

C. J. Park OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Production Acctg. Supervisor(FOR)(OF) Mobil Oil Corporation

OPERATOR OF THE Wulfmeyer #1-A Unit LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE _____ DAY OF _____, 19____, AND THAT

P1
SEP

KANSAS DRILLER'S LOG

LEASE: WULFMEYER NO. 1-A UNIT #2
OWNER: MOBIL OIL CORPORATION
SPUD: 1-15-82
COMP: 1-19-82

LOCATION: SE/4
SECTION 11-32S-35W
STEVENS COUNTY, KANSAS
CASING: 8 5/8" SET @ 595'
5 1/2" SET @ 3130'

Sand & Clay	535
Red Bed	840
Red Bed & Gyp	1215
Sand	1400
Shale & Gyp	1440
Shale, Gyp & Anhydrite	1800
Shale	2045
Shale & Lime	2470
Lime & Shale	3130
R.T.D.	3130

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JAN - 3 1982
CONSERVATION DIVISION
Wichita, Kansas

STATE OF KANSAS)
) ss.
COUNTY OF SEDGWICK)

I, William C. Wakefield, do hereby certify that this is a true and correct Driller's Log on the Wulfmeyer No. 1-A Unit #2, located SE/4 Section 11-32S-35W, Stevens County, Kansas, as shown by the daily drilling reports.

EARL F. WAKEFIELD, INC.

By

William C. Wakefield
William C. Wakefield

Subscribed and Sworn to before me this 28th Day of January, 1982.