

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 189-21790

County Stevens

-NW - NE - NE Sec. 12 Twp. 32 Rge. 35 X ^E _W

330 Feet from S/N (circle one) Line of Section

990 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Davis Well # A-1

Field Name Larrabee

Producing Formation Morrow

Elevation: Ground 2944 KB _____

Total Depth 5640' PBDT 5588'

1673.90' 8 5/8"

Amount of Surface Pipe Set and Cemented at 1669' Feet

Multiple Stage Cementing Collar Used? X Yes _____ No

If yes, show depth set 1669 Feet

If Alternate II completion, cement circulated from 1669
feet depth to surface w/ 500 sx cmt.

Drilling Fluid Management Plan ALT 2 & 4 4-28-95
(Data must be collected from the Reserve Pit)

Chloride content 1000 ppm Fluid volume 4.2 bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

and

Operator: License # 05941

Name: Rosel Energy, Inc.

Address P. O. Box 1068

City/State/Zip Liberal, KS 67905

Purchaser: Petro Source/ Aurora

Operator Contact Person: George D. Rosel

Phone (316) 624-4994

Contractor: Name: Beredco, Inc.

License: _____

Onsite Geologist: Marvin Harvey

Designate Type of Completion
 New Well _____ Re-Entry _____ Workover _____

Oil _____ SWD _____ SLOW _____ Temp. Abd.
 Gas _____ ENHR _____ SIGW _____
 Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back _____ PBDT _____
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Inj?) _____ Docket No. _____

9/12/94 9/19/94 9/30/94
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title President Date 10/24/94

Subscribed and sworn to before me this 24th day of October, 1994.

Notary Public Doris M. Gibson

Commission Expires 8/13/96

K.C.C. OFFICE USE ONLY

F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
G _____ Geologist Report Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

NOTARY PUBLIC, State of Kansas
DORIS M. GIBSON
My Appt. Exp. 8/13/96

12-32-35w

SIDE TWO

Operator Name Rosel Energy, Inc. Lease Name Davis Well # A-1
 Sec. 12 Twp. 32 Rge. 35 East County Stevens West

COPY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
 Neutron, dual Ind., Micro Log,
 Gamma Ray CCL/

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Name	Top	Datum
Council Grove	2826	
Admire	3097	
Wab.	3228	
Heebner/Shale	4067	
Lansing	4183	
Kansas Ctiy	4442	
Marmoton	4869	
Morrow	5470	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30"	20"		40'	Grout	3 1/2 yrd	
Surface		8 5/8	24#	1669	Lite	650	3% poz
Production		4 1/2	10.5#	5630	Cement Cement	200 200	ASC 75%CD31 60/40 Poz

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
4	5495 - 5520			

TUBING RECORD		Size	Set At	Packer At	Liner Run			
		2 3/8	5520	5420	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First, Resumed Production, SMD or Inj.		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
10/7/94								
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	3.4		985		0			

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____