

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5398 EXPIRATION DATE 6-30-85

OPERATOR ARCO Oil and Gas Company
A Division of Atlantic Richfield Company API NO. 189 20744

ADDRESS P. O. Box 521 COUNTY Stevens

Tulsa, Oklahoma 74102 FIELD Larrabee

** CONTACT PERSON S. A. Keasler PROD. FORMATION Chester

PHONE (405) 233 4862

PURCHASER Mobil Oil Corporation LEASE Holt

ADDRESS P. O. Box 900 WELL NO. 2

Dallas, Texas 75221 WELL LOCATION E/2 NW SW

DRILLING Johnson Drilling Company 1980 Ft. from South Line and

CONTRACTOR 860 Ft. from West Line of

ADDRESS 3535 N.W. 58th St., Suite 710 the SW (Qtr.) SEC 12 TWP 32S RGE 35W.

Oklahoma City, Oklahoma 73112

PLUGGING WELL PLAT

CONTRACTOR (Office Use Only)

ADDRESS

TOTAL DEPTH 6450' PBT 6403'

SPUD DATE 7-26-84 DATE COMPLETED 8-30-84

ELEV: GR 2906' DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE Trucked

Amount of surface pipe set and cemented 1794' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
Frac w/ 16,500 gals diesel & 32,000# 20-40 sand		6002 - 6013'	
Date of first production 8-27-84		Producing method (flowing, pumping, gas lift, etc.) Flowing	
Gravity			
RATE OF PRODUCTION PER 24 HOURS	Oil 397 bbls.	Gas 770 MCF	Water - % Trace
Gas-oil ratio 1939:1		CFPB	

Disposition of gas (vented, used on lease or sold)

Shut in for sales line connection

Perforations

6000 3238

SIDE TWO

ARCO Oil and Gas Company
A Division of Atlantic Richfield Company

LEASE

Holt #2

ACO-1 WELL HISTORY

SEC. 12 TWP. 32S RGE. 35W

OPERATOR

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recovery.

SHOW GEOLOGICAL MARKERS LOGS RUN
OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & red bed	0	463		
Red bed	463	1130		
Glorietta Sand	1130	1370		
Red bed	1370	1689		
Anhydrite	1689	1796		
Red bed	1796	1839		
Shale	1839	2296		
Lime & shale	2296	6450'		
No DST's run KC-KCL			Chase Series	2551'
			Council Grove	2839
			Lansing/ Kansas City	4201
			Marmaton	4891
			Cherokee	5092
			Morrow	5521
			Chester	5844
			Chester sand	6001
			St Genevieve	6052
			St Louis	6196
			Logs Run:	
			Dual Ind/SFL w/GR	
			Natural GR	
			Lithology Cyberlook	
			High Resolution Dipmeter	
		Lithodensity/Compensated Neutron w/GR		
		Electromagnetic Propagation Log w/GR		
		Microlog		
		mict		

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface csg	12-1/4"	8-5/8"	24#	1794'	Halib Lite Class F	850 200	3% cacl & 1/4#/sk F 2% " " C
Production	7-7/8"	5-1/2"	15.5#	6448'	50-50 Poz	475	15% salt 3/4% CFR-2 & 1/4# floccel per sk

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None			2	.35" Jet	6002 - 6013'

TUBING RECORD

Size	Setting depth	Packer set at
2-7/8"	5927'	5927'