

RELEASED

S SIDE ONE

5/6/87
LCC

JUN 1 1987 CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
FROM CONFIDENTIAL

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5208
Name Mobil Oil Corporation
Address P.O. Box 5444
City/State/Zip Denver, CO 80217

Purchaser Permian

Operator Contact Person J. E. Dawson
Phone (303) 298-2696

Contractor: License # 9137
Name Unit Drilling & Exploration Co.

Wellsite Geologist R. Stever
Phone (303) 298-2294

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWNO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

12-27-85 1-18-86 2-6-86
Spud Date Date Reached TD Completion Date
6448 6080
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1817 feet
Multiple Stage Cementing Collar Used? Yes No
3196 feet

API NO. 15-.....189-20,889.....

County Stevens

SE SW SW 18 32W 35 East
..... Sec..... Twp..... Rge..... West

330 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

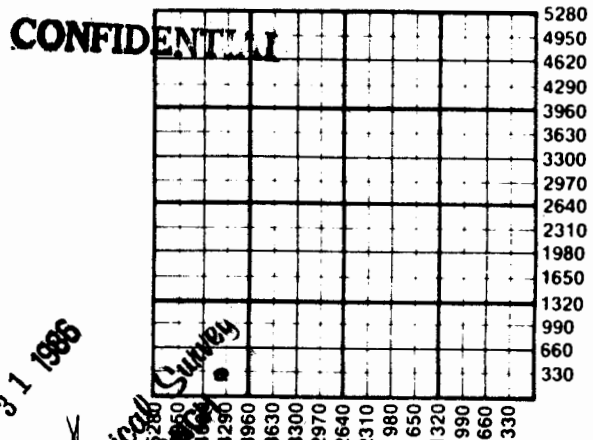
Lease Name Hitch Cattle Well # 1

Field Name Wildcat CATTLE

Producing Formation Lower Morrow

Elevation: Ground 3035 KB 3051

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Date CD-82,408C
(C-13,821)

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T85-1095
200'NW of Hitch Cattle #1

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream,pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

METHOD OF COMPLETION

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease

Production Interval

6014-6026

* 65/35/6 (Howco Lite) 110 sxs + 2% CaCl₂
50/50 Poz + 2% gel + 2% CaCl₂ = 130 sxs

Dually Completed
 Comingled

SIDE TWO

Operator Name Mobil Oil Corporation Lease Name Hitch Cattle Well # 1

Sec. 18 Twp. 32S Rge. 35W East West County Stevens

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Breakdown
 Pump 33 bbl diesel w/2 ball/bbl, close bypass,
 pump 4 bbl diesel w/2 balls/bbl, displace w/40
 bbl diesel. Load hole w/2BPM @ 2,000 psi, broke
 to 2 BPM @ 1150 psi.

Name	Top	Bottom
Wellington	2255	
Chase	2665	
Winfield	2713	
Council Grove	2948	
Admire	3203	
Wabaunsee	3346	
Shawnee	3745	
Lansing	4189	
Kansas City	4545	
Marmaton	4962	
Cherokee	5194	
Morrow	5635	
Chester	6074	
Ste. Genevieve	6230	
St. Louis	6400	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	32#	1817			
Production	7-7/8"	5-1/2"	15.5#	6378	50/50 Poz * Thixset	350 50	10% salt + 2% CaCl ₂
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	6014-6026						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
	Size	Set At	Packer at				
	2-7/8"	5894	5900				