

A-8-10/

ELEV. 2039 DF, 2032 G

MAP NO. _____
 STATE Kansas COUNTY Clark SEC. 35 Twp 32S Rge 23W
 OPERATOR Panhandle Development Co., Inc., Liberal, Ks. loc. NE SW
 WELL NO. 1 FARM NAME Abell FT. FROM _____ LINE _____
 POOL Ashland (PD 6500) FT. FROM _____ LINE _____
 FR. 1-9-61 SPUD 1-26-61 COMP. 8-11-61
 CONT./GEOL. Company Tools.

NAME PRODUCING INTERVAL	COMPLETION RECORD		PERF. W/HOLES	TREATMENT RECORD
	FROM	TO		
a				
b				
c				
d				



I. P. OIL/DIST.	WTR.	GAS	M.C.F.P.D.	CHK.	HRS.
a					
b					
c					
d					

Temporarily Abandoned D & A ()

SIP#	FI TP #	FI CP#	SIBHP
			6620

GOR.	GR.	PSTD	TD

SIZE	DEPTH	CASING - W/SAX.	CEMENT RECORD SIZE	DEPTH	W/SAX.
8-5/8"	545	400			
5-1/2"	5623	120			

OPERATOR Panhandle Devl. Co. WELLCNO. #1 Abell ELEV. 2042 KB

SAMPLE TOPS	DEPTH	SUB SEA	ELEC. TOPS	DEPTH	SUB SEA
			Heebner	4209	
			Lansing	4413	TX
			Chester	5345	
			Viola	6435	TX

Spud 1-26-61 8-5/8" @ 545 w/400 sx.

DST #1 (Lansing) 4438-80, op 2 hrs, GTS 4 mins, Ga 62 MCF/5 mins, TSTM/6 mins, sprayed mud/92 mins, sprayed oil/101 mins, Rc 3050' Gsy Oil + 150' SW, ISIP 1670/30 mins, FP 360-1090, FSIP 1640/30 mins.

DST #2 (Lansing) 4568-4610, op 1 hr, Str Blo-dec to V wk blo/15 mins, Rc 3386' SW, ISIP 1460/30 mins, FSIP 1690/30 mins.

DST #3 (Lansing) 4639-90, op 2 hrs, GTS 26 mins, Ga 584 MCF/51 mins, dec to TSTM/76 mins, Rc 195' Slt Wtry Gsy Mud, ISIP 890/30 mins, FSIP 730/30 mins.

DST #4 (Viola) 6504-38, op 1 hr, Rc 2' Drilling M/SSO, ISIP 0/30 mins, FP 0-0, FSIP 0/30 mins.

DST #5 (Viola) 6538-83, op 90 mins, Rc 700' GIP + 95' G&SOCM, ISIP 2425/30 mins, FP 0-30, FSIP 690/30 mins.

DST #6 (Viola) 6584-6612, op 90 mins, Rc 15' M, ISIP 2390/30 mins, FP 0-0, FSIP 90/30 mins.

(RTD 6620) Elogs.

SQ OH from 5620-25 w/75 sx. Fished out junk. CO. Re-rng logs. 5-1/2" @ 5623 w/120 sx. DV @ 4841. CO to 4750.

P/16/4724-28, Swb/NS, 500 Ac, Swb/NS. Set BP @ 4718.

P/2/4687, 2/4684, Rc SO w/Wtr & Gas (no est). SQ 4684-87 w/75 sx.

P/20/4687-92, 500-15% Ac, Ga 1,250 MCF/SSO, 12,000-7 1/2% Ac, Rc 1d w/inc in gas & oil (no est). Set BP @ 4500.

P/2/4477, 2/4472. SQ w/55 sx. CO to 4491.

P/20/4472-77, 500 MA + 1000-15% Ac, Swb 6 BOPH w/Wtr (no est). SQ 4472-77 w/300 sx. CO to 4491.

Re-P/12/4473-76, 500 Ac, Flod 20 BOPH w/Wtr (no est). MICT. SQ 4473-76 w/75 sx. Re-SQ w/144 sx. CO to 4486.

Re-P/12/4471-74, 2" tbg @ 4465, Swb/NS, 500 Ac, Rc FmW. SQ 4471-74 w/55 sx.

P/4/4473-75, tbg w/pkr @ 4465, Rc FmW. SQ 4473-75 w/50 sx. CO to 4494.

OPERATOR Panhandle Dev. Co., Inc. WELL NO. #1 Abell

P/4/4484-85, 250 Ac, SQ 4484-85 w/68 sx.

P/8/4463-65. SQ w/65 sx. CO to 4486.

Re-P/8/4472-74, Swb dry w/SSO, 500 Ac, Rc 1d & SW. Viso SQ 4472-74 w/100 sx.

Re-P/8/4472-74, Swb SW/SO, Viso SQ 4472-74 w/100 sx. + 1000 Gal Kero.

P/4/4470-71, 250 Ac, Swb SW (hole full). SQ 4470-71 w/75 sx. CO to 4718.

P/20/4687-92, ga 1,250 MCF.

P/8/4685-87, tbg w/pkr @ 4657, ga 1,000 MCF + 10 GWPH w/SO, Swb 8 BF (25% Wtr) w/1,250 MCF. Viso SQ 4685-92 w/50 sx. Swb 2 BO + 8 BW w/1,250 MCF. SQ 4685-92 w/200 sx. CO to 4714.

P/8/@ 4686, Swb 25 GW w/tr oil & gas, 500 Ac, tbg w/pkr @ 4670, 2500 Ac, Swb 1d w/SSG, TSTM. Set BP @ 4490.

✓ P/32/4470-78, SQ w/200 sx.

P/8 @ 4473, 100 Ac + 400 Gal Kero, Swb 1d w/SSO & G, 1,000 Ac, Swb 40 GL w/SO&G (no est). SQ 4473 w/200 sx.

P/8 @ 4471, 500 Ac, Swb 1d/NS, 500 MA + 2,500 Reg Ac, Swb 1 BLPH w/Scum Oil. SQ 4471 w/200 sx.

Re-P/8/4686-88, 2" tbg @ 4675, ga 1,250 MCF + 1/2 BWPH, SITP 825. Too Much SW. TEMPORARILY ABANDONED. COMPLETE 8-11-61.