

SCOUT TICKET

COUNTY Clay STATE Kansas DATE 10/11
 COMPANY Standard
 FARM D. Wall NO. 1
 SEC. 35 TWP. 32 RGE. 23 ELEV. 20240

Location in Sec.	
Fr. N.	Fr. S.
Fr. E.	Fr. W.
C N E S E	

Corrill background

PERFORATIONS	GAS PAYS	CASING RECORD
	Hollenberg	13" 5-12
	Herington	10% 2479 (1200)?
	Padock	8%
	Krider	7"
	Odel	6"
	Winfield	5 1/2" 6675
	Gage	TD
	U. Ft. Riley	PB
	L. Ft. Riley	Nat
<i>file 642.10</i>	<i>Lane</i> 4404 T*	Acid
<i>6606</i>	<i>5310</i>	AA
<i>6619</i>	<i>5360 TC</i>	DEL
	<i>Warren?</i> 5825 T	Rock
	<i>6085</i>	

Contractor

See OCT 3, 1950 - OCT 10, 1950 RURT - *ok ahead* OCT 17, 1950
 \$600 OCT 24, 1950 PTD. 2498 *was* OCT 31, 1950
 \$3841 NOV 7, 1950
 DST 4463-4515 open 60 min - Res
 900 heavy gray salt wtr, 2625' alt wtr
 DST 4459-96 open 60 min - Res
double 420' muddy oli oil cut alt wtr - 210'
 gas - 180' heavy oil & gas cut alt wtr -
 720' gas - 1890 gray wtr BHP 1500#
double DST 4461-71 - open 60 min Res 35'
 mud 805' frothy oil 40 gress, 5'
 muddy salt wtr, BHP 1510#
 \$4802
 NOV 1950 DST 4845-65 open 60 min Res 10' *very cut*
blip
 \$5240

Rec 15' gas cut mud
DST 5410-27 open Rec
670' gas cut mud BHP 1925
FAD 325

4-27-48 - 550 5428 1/2 - 31/2 in core
3 DST failed Rec 20' dense lime
C 51500

NOV 28 1950 5911

DEC 5 1950 5450-5500 Rec 50' dense limestone

DST 5991-6024 open 1 hr Rec 30' mud 50 slt water
BHP 1970

6130

DEC 12 1950 6509-24 open
6527-33 slip part shift

DST 6527-33 open 1 hr gas
272 min Rec 65' closed all
470 mud cut oil 42.6°
BHP 1800/21300

DEC 19 1950 6534-46 Rec 12' 4.5 soil 34-35
and 45-46

C 6546-67 Rec 21' Oberty LSNS
DD 6567-88 soft 77-81

DST 65705-28 open 1 hr gas in 48 min
Rec 75' heavily oil & gas 4-35'
Oleum cut 43° grade to core

JAN 2 1951 66796

DST 6766-73 open 1 hour rec 10' mud
DST 6781-6814 open 1 hour rec
500' sulphur water.

JAN 9 1951 T.D. 6829 - Rec 5" org.
5" @ 6675 - Bailing mud.

JAN 16 1951 P.B. 6626 Rec dialab Survey

JAN 23 1951 (40) 6566-76 A/2000 - swabbed 35' spall
& 7 bbls water in 7 hrs. ~~swabbed~~
~~140' spall in 16 hrs (40) 6660-66~~

(40) 6676-86: A/2000 swabbing.

JAN 30 1951 swabbed 2 BOPH for 4 hrs: no water.
A/4000 - flowed 10 BOPH for 9 hrs. Perf
24 (24) 6560-66: (40) 6576-86:

A/8000 - swabbed 12 1/2 BOPH: swabbed and
flowed 180 B.O. & 30 B.W. in 2 1/2 hrs.

~~24 6576-86~~
flowed 143 B.O. in 22 hrs: no water

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COUNTY _____ STATE _____ DATE _____
 COMPANY Stanford
 FARM D. Wall NO. _____
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Fr. E.	Fr. W.				

PERFORATIONS	GAS PAYS	CASING RECORD
	Hollenberg	13"
	Herington	10%
	Paddock	8%
	Krider	7"
	Odel	6"
	Winfield	5½"
	Gage	TD
	U. Ft. Riley	PB
	L. Ft. Riley	Nat
		Acid
		AA
		DEL
		Rock

Contractor _____

FEB 1 1951 P. B. 6550 (40) 6526-36
 Swabbed approx 15 bbl fluid p.H. 75% oil +
 25% local water. ~~Swabbed~~ - Swabbed
 FEB 13 1951 N. B. FEB 20 1951 56 bbls oil & 8 bbl water in 8 hrs.
 Swabbed & flowed 14 BOPH + 2 BWPH 4 hrs
 At 2000 - Swabbed & flowed 11 BOPH 6 hrs
 At 4000 - flowed 10 BOPH + 1.7 BWPH 4 hrs.
 42.6 quantity: BHP 1682 #
 C.O. 6550: Pumped 6.63 BOPH 6 hrs
 Pumped & flowed 3½ BOPH for 18 hrs.
 Org. prod 200 #
 Pumped & flowed 10 BOPH 17 hrs
 Both Crider } flowed 142 bbls fluid 22 hrs 21% water
 " " } 115 - - 24 - 25%

FEB 27 1951

74 Bo - 21 BW in 24 hrs
64 - 16 ✓ in 24 ✓
58 - 16 - in 11 ✓

MAR 6 1951

State ~~Water~~ ^{Potential}
12.9 Bo PD + 16% Water
• (Visla)

Water Increasing +
Oil Decreasing:

(Handwritten scribble)

SEP 18 1951 P.B. 5986?? Perf (44) 5957-70

A/3000 - 12.5 BSW in 10 hrs

P.B. 5841: (48) 5800-12

A/3000 - 93 BSW. No time. N.S.

P.B. 5442 - (68) 5406-23

A/4000 - Trapped Water:

P.B. 5107: (78) 5071-91

A/4000 - 25 Bbl Water per day

P.B. 4700 (32) 4673-81

pumped

Kicked out water blanket + flawed:
Flawed 62% B.O. in 14 hrs thru 6/64" choke
gas oil Ratio 20 mct to 1 gravity 44
Shy Pressure 330# eq. P. 525#

A/2000 - flawed 1080 B.O. No Water in
10 hrs: thru 6/64" choke:

Gas oil Ratio 18 mct to 1

Preliminary Gas measurement indicates

Del. 3280 mct

Flawing Shy Pressure - 1220#

eq. Pressure - 1360#

May Perf 4462-71

SEP 18 1951

State Potential ^{oil} 3.54 oil + 12% Water:

SEP 25 1951 P.B. 4673 Perf @ 4673

(36) 4462-71 A/2500 - pumped 18.0 x 12.8

W.P.H.: 2 1/2 Surge + 2 1/2 above

P.B. 4500 Spw 9 w/9004

OCT 2 1951 OCT 9 1951

(30) 4461-66 Swabbed

4 bbl water + 25 gal oil per hr for 24 hrs

A/500 - 2.5 B.O. + 2.5 BW PH:

Spw/122 g CO-4462 (12) 4458-61 N.S.

A/2000 ?

A/200 2?

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COMPANY _____

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Location in Sec.		T	R	E	S	E
Fr. N.	Fr. S.					
Fr. E.	Fr. W.					

PERFORATIONS	GAS PAYS	CASING RECORD
	Hollenberg	13"
	Herington	10 3/4"
	Paddock	8 5/8"
	Krider	7"
	Odel	6"
	Winfield	5 1/2"
	Gage	TD
	U. Ft. Riley	PB
	L. Ft. Riley	Nat
		Acid
		AA
		DEL
		Rock

Contractor _____ *woy*

OCT 16 1951 *Swabbed 60 BWPH: ^{woy} woc*

OCT 23 1951 *Sq. Perf. T.D. 6859*

Perf. opens 4673-81 flowed 4 B.O. + 1 BWPH for 2 1/2 hrs. 2 1/2 pressure 900#

State Patented

354 B.O. + 129 Water

per day