

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5208
Name: Exxon Mobil Oil Corporation *
Address: P. O. Box 4358
City/State/Zip: Houston, TX 77210-4358
Purchaser: Duke Energy Trading & Marketing
Operator Contact Person: Kitty Birt
Phone: (713) 431-1898
Contractor: Name: DOWELL
License: N. A.

Wellsite Geologist: N. A.
Designate Type of Completion: WICHITA, KS

 New Well Re-Entry ✓ Workover (refrac)
 Oil SWD SIOW Temp. Abd.
✓ Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Mobil Oil Corporation
Well Name: Lambert #1 Unit, Well # 3

Original Comp. Date: 11/14/1997 Original Total Depth: 2989
XXX FRACTURE TREATED
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back 2946 Plug Back Total Depth

 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.

08/24/2001 10/12/1997 08/31/2001
DATE OF START DATE REACHED TD COMPLETION DATE OF
OF WORKOVER WORKOVER

API No. 15 - 189-22205 - 0001
County: Stevens
SE NW NE Sec. 8 Twp. 32 S. R. 36 ☐ East ☒ West
1253 feet from S / N (circle one) Line of Section
1561 feet from E / W (circle one) Line of Section

Rootages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: Lambert #1 Unit Well #: 3

Field Name: Hugoton

Producing Formation: Chase

Elevation: Ground: 3076 Kelly Bushing: 3085

Total Depth: 2989 Plug Back Total Depth: 2946

Amount of Surface Pipe Set and Cemented at 596 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set N. A. Feet

If Alternate II completion, cement circulated from N. A.
feet depth to N. A. w/ N. A. sx cmt.

Drilling Fluid Management Plan REWORK gfk 6/05/02
(Data must be collected from the Reserve Pit)

Chloride content N. A. ppm Fluid volume N. A. bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter Sec. Twp. S. R. ☐ East ☐ West

County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kitty Birt
Title: Completions Admin Date: April 30, 2002
Subscribed and sworn to before me this 30th day of April, 2002.

Notary Public Dorrie L. Hall
Date Commission Expires: 5/18/05
DORRIE L. HALL
Notary Public, State of Texas
My Commission Expires 5/18/05

KCC Office Use ONLY

 Letter of Confidentiality Attached
If Denied, Yes ☐ Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

LOG

Operator Name: Exxon Mobil Oil Corporation *Lease Name: Lambert #1 UnitWell #: 3Sec. 8 Twp. 32 S. R. 36 ☐ East ☒ WestCounty: Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No

(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☐ Yes ☒ No

(Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

Glorieta 1353

Stone Corral 1824

Sumner 2350

Chase 2667

Council Grove 2998

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12.250	8.625	24	596	Class C	350	50:50 c/poz
Production Casing	7.875	5.500	14	2979	Class C	200	3% D79
					Class C	100	2% B28

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	2608-13, 2672-82, 2722-32, 2772-82	Frac w/ 80Q N2 foam @ plus/minus 80 BPM	

TUBING RECORD	Size	Set At	Packer At	Liner Run
				☐ Yes ☒ No
Date of First, Resumed Production, SWD or Enhr. (See G-2)	Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled 2608
☐ Other (Specify) 2782