

21232

FORM MUST BE TYPED

**RECEIVED**  
KANSAS CORPORATION COMMISSION

# COPY

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

MAR 19 2002

API NO. 15- 189-22405

County STEVENS

APPX

NE - SE - NE - SW Sec. 11 Twp. 32S Rge. 36 X W

Operator: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address 701 S. TAYLOR, SUITE 400

City/State/Zip AMARILLO, TEXAS 79109

Purchaser: ANADARKO ENERGY SERVICES

Operator Contact Person: JOHN VIGIL

Phone (806) 457-4600

Contractor: Name: BIG "A" DRILLING

License: 31572

Wellsite Geologist:

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.☒ Gas ☐ ENHR ☐ SIGW☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator:

Well Name:

Comp. Date Old Total Depth

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PBD☒ Commingled ☐ Docket No. PENDING☐ Dual Completion ☐ Docket No.☐ Other (SWD or Inj?) ☐ Docket No.

11-21-2001 12-03-2001 02-21-2002  
Spud Date Date Reached TD Completion Date

Release

APR 08 2003

From  
Confidential

1775 Feet from X(S) (circle one) Line of Section

258 Feet from X(W) (circle one) Line of Section

Distances Calculated from Nearest Outside Section Corner:  
NE, SE, NW or (SW) (circle one)

Lease Name HJV TILFORD "A" Well # 1

Field Name WILDCAT

Producing Formation MORROW/ST. LOUIS

Elevation: Ground 3055 KB

Total Depth 6450 PBD 6310

Amount of Surface Pipe Set and Cemented at 1789 Feet

Multiple Stage Cementing Collar Used? Yes ☒ No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content 800 ppm Fluid volume 700 bbls

Dewatering method used DRY, BACKFILL &amp; RESTORE LOCATION.

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

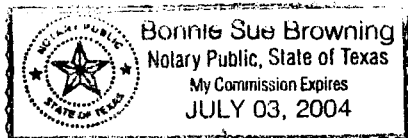
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L. Marc Harvey  
Title ENGINEERING TECHNICIAN III Date 3-15-02

Subscribed and sworn to before me this 15 day of March  
2002

Notary Public Bonnie Sue Browning

Date Commission Expires 7-3-04



K.C.C. OFFICE USE ONLY  
F ☒ Letter of Confidentiality Attached  
C ☒ Wireline Log Received  
C ☐ Geologist Report Received

Distribution  
☐ KCC ☐ SWD/Rep ☐ NGPA  
☐ KGS ☐ Plug ☐ Other  
(Specify)

Form ACO-1 (7-91)

Y902

Operator Name AMERKO PETROLEUM CORPORATION

SIDR TWO

Lease Name HJV TILFORD "A"Well # 1Sec. 11 Twp. 32S Rge. 36☐ EastCounty STEVENS☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

 Drill Stem Tests Taken ☐ Yes ☒ No  
 (Attach Additional Sheets.)

 Samples Sent to Geological Survey ☒ Yes ☐ No

 Cores Taken ☐ Yes ☒ No

 Electric Log Run ☒ Yes ☐ No  
 (Submit Copy.)

List All E.Logs Run: CBL, DIL, CNL-LDT, ML, SONIC.

☒ Log Formation (Top), Depth and Datums ☐ Sample

Name	Top	Datum
B/STONE CORRAL	1750	
CHASE	2604	
COUNCIL GROVE	2920	
WABAUNSEE	3330	
B/HEEBNER	4156	
LANSING	4575	
MARMATON	4952	
CHEROKEE	5134	
MORROW	5593	
CHESTER	5937	
STE. GENEVIEVE	6141	
ST. LOUIS	6267	

## CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	24.0	1789	C/ C.	472/100	3% D79, .2% D46, 1/4#/SK D29/2% CC, 1/4#/SK D29
PRODUCTION	7-7/8"	5-1/2"	15.5	6448	C/ SELFSTRESS.	25/150	3% D79, .2% D46, 1/4#/SK D29/.2% D46, .25% FLA, 1/4#/SK D29.

## ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	6287-6302	H	125	4% CALSEAL, .6% HALAD322
___ Plug Back TD	6040-6041	H	65	4% CALSEAL, .5% HALAD322
<input checked="" type="checkbox"/> Plug Off Zone	5760-61	H	100	4% CALSEAL, .5% HALAD322

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	6319-27, CIBP @ 6310.	ACID: 1000 GAL 15% HCL.	6319-27.
4	6287-6302. (SQZD & RE-PERFED)	ACID: 1500 GAL 15% HCL.	6287-6302
4	5950-55, 5924-28, 5898-5906	FRAC: 36.000 GAL GEL & 101,000# 12/20	5898-5955 (OA)
TUBING RECORD	Size 2-3/8" Set At 6249 Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Inj. WOPL		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil 5 Bbls.	Gas 92 Mcf	Water 90 Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease  
 (If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) \_\_\_\_\_5898-6302 (OA)