



Natural Gas • Crude Oil
Exploration & Production

McCOY PETROLEUM CORPORATION

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McCoy Petroleum Corporation
#1-33 Quigg "A"
C S/2 S/2 SW Section 33-32S-38W
Stevens County, Kansas

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*DST #1 6083-6101' (2nd Lower Morrow Sand) Straddle packers. Log measurements.
Open 30", S.I. 60", Open 60", S.I. 3-3/4 hours.*

Gas to the surface in 4 minutes on the 1st open period,

Gauge 259,000 CFGPD in 5"

" 317,000 CFGPD in 10"

" 461,000 CFGPD in 15"

" 577,000 CFGPD in 20"

" 627,000 CFGPD in 25"

" 773,000 CFGPD in 30"

Gauge 1,616,000 CFGPD in 10" on 2nd open period,

" 1,064,000 CFGPD in 20"

" 1,023,000 CFGPD in 30"

" 980,000 CFGPD in 40"

" 980,000 CFGPD in 50"

" 802,000 CFGPD in 60"

Recovered 1,560' of slightly gas cut saltwater. (130,000 ppm chlorides)

FP 243-538# 619-782#

ISIP 1744# FSIP 1703#

*DST #2 6082-6090' (2nd Lower Morrow Sand) Straddle packers. Log measurements.
Open 30", S.I. 60", Open 60", S.I. 90"*

Gas to the surface in 10 minutes on the 1st open period,

Gauge 105,000 CFGPD in 15"

" 153,000 CFGPD in 20"

" 193,000 CFGPD in 25"

" 231,000 CFGPD in 30"

Gauge 429,000 CFGPD in 10" on the 2nd open period,

" 499,000 CFGPD in 20"

" 552,000 CFGPD in 30"

" 552,000 CFGPD in 40"

" 603,000 CFGPD in 50"

" 627,000 CFGPD in 60"

Recovered 5' of gas cut watery mud.

FP 197-206# 237-240#

ISIP 1700# FSIP 1700#

ELECTRIC LOG TOPS

Heebner	4044 (- 852)
Lansing	4102 (- 910)
Marmaton	4874 (-1682)
Cherokee	5072 (-1881)
Morrow Shale	5660 (-2468)
Lower Morrow Sand	6016 (-2824)
1st L/Morrow Sand porosity	6034 (-2842)
2nd L/Morrow Sand porosity	6082 (-2890)
Chester	6100 (-2908)
RTD	6203 (-3011)