

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached

C ☐ Wireline Log Received

C ☐ Drillers Time Log Received

Distribution

☒ KCC	☐ SMD/Top	☐ NGPA
☒ KGS	☐ Plug	☐ Other

(Specify)

Sec ~~30~~ TWO ~~33~~ Page ~~3~~ 6 1

Operator Name ... APX CORPORA... Lease Name... fer "D" Well #.....

Sec... 30... Twp... 32S... Rge... 38... ☐ East ☒ West County... Stevens

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☒ Sample

Name	Top	Bottom
Sand, Clay	0'	523'
Redbed	523	1240
Glorietta Sand	1240	1393
Shale	1393	2730
Shale, Lime	2730	2837
TD		2837

CASING RECORD ☒ Now ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24.0	518	Portmix A	295	3% CC
Production	7-7/8"	5-1/2"	14.0	2831	Class C	245	10% DCD, 20% DCD

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	2454-2470, 2474-2515, 2524-2564, 2600-2640, 2655-2684, 2708-2723, 2752-2763	Arden v/21, 200 gal 2% KCL wtr. 2454-2763 F/135,000 gal 2% KCL wtr. 0A A 367,800# 12/20 ad	2454-2763

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☒ No
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Date of First Production	Producing Method
9/27/88	☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....

Estimated Production Per 24 hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	0 Bbls	2100 MCF @ 94 psig	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☒ Sold ☐ Used on Lease

☐ Open Hole ☒ Perforation
 Other (Specify)

☐ Dually Completed
☐ Commingled

2454-2763.0A..