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LIBERAL, KANSAS

Chapman Old File
13-32-38W
15-189-20579

ANADARKO PRODUCTION COMPANY

FILE NO.: DC045A
DATE: 07-MAY-82
ELEVATION: UNKNOWN
STATE: KANSAS
FIELD: UNKNOWN

WELL: WALTERS A#1
LOCATION: ~~SEC 13~~ T325N R38W
COUNTY: STEVENS
FORMATION: CHASE GROUP
INTERVAL: 2546 TO 2859

ANADARKO
WELL: WALTERS A#1

SAMPLE NO.	SAMPLE DEPTH	POROSITY	SATURATION		PERMEABILITY		GRAIN DENSITY	LITHOLOGY
			WATER	OIL	K-MAX	K-MIN		
1	2550-51	9.5	97.2	0	11.29	7.97	2.74	DOL DK GY MIC XL V CALC SH STRGR SLTY
2	2251-52	15.1	54.7	0	2.82	2.80	2.76	DOL LT GY MIC XL CALC CHKY SH LAM SLTY
3	2552-53	18.4	58.1	0	13.01	12.55	2.74	DOL LT GY MIC XL SUC XL CALC XLN CHKY MIC ABD GYP NOD
4	2553-54	15.1	66.2	0	25.44	5.99	2.73	SL SIL SH STRGR DOL LT GY F XL SUC SL CALC CHKY V SLTY MIC GYP NOD
5	2554-55	16.3	78.5	0	11.30	9.14	2.74	SL SIL SH STRGR DOL M GY F XL SUC SL CALC ARG MIC ABD GYP NOD SL SIL
6	2555-56	14.5	73.4	0	4.67	3.25	2.73	INTBD SH DOL M GY F XL SUC XL CALC ARG MIC ANHY & GYP SIL I.P.
7	2556-57	12.5	70.8	0	2.53	2.42	2.74	SH SRTGR DOL M GY MIC XL SUC SL CALC CHKY V MIC ANHY SH LAM
8	2557-58	19.0	77.0	0	13.96	12.47	2.76	SL SIL DOL M GY F XL SUC SL CALC V MIC ANHY SH I.P. SL SIL
9	2558-59	24.3	55.0	0	33.33	28.33	2.70	DOL LT GY F XL SUC V CALC V MIC ANHY & GYP SH I.P.
10	2559-60	20.0	71.1	0	12.47	12.42	2.74	SL SIL DOL LT GY F XL SUC V CALC V CALC V MIC ANHY & GYP
11	2560-61	12.2	68.6	0	2.42	2.26	2.80	SH I.P. SL SIL DOL LT GY MIC XL SUC CALC ARG V MIC EVAP
12	2561-62	16.2	71.6	0	9.98	9.26	2.77	DOL LT-M GY F XL SUC CALC/CALC SL ARG V MIC EVAP
13	2562-63	10.7	74.0	0	1.71	.78	2.78	DOL LT-M GY F XL SUC CALC/CALC SL ARG V MIC EVAP
14	2578-79	5.0	65.5	0	.03	.03	2.83	DOL M GY VF XL SUC CALC ARG V MIC V ANHY
15	2579-80	6.9	82.6	0	2.44	.32	2.80	DOL M GY VF XL SUC CALC ARG V MIC V ANHY

Harrison Limestone

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SAMPLE NO.	SAMPLE DEPTH	POROSITY	SATURATION		PERMEABILITY		GRAIN DENSITY	LITHOLOGY
			WATER	OIL	K-MAX	K-MIN		
16	2580-81	11.2	55.8	0	.55	.46	2.84	DOL M-DK GY VF XL SUC CALC MIC SH LAM
17	2581-82	15.8	45.9	0	1.88	1.65	2.84	DOL M GY VF XL SUC CALC ARG V MIC VUG
18	2582-83	16.4	50.3	0	2.27	2.12	2.86	DOL M-DK GY F XL SUC CALC MIC SH LAM VUG
19	2583-84	14.5	59.2	0	12.44	8.60	2.84	DOL CRM-M GY F-M XL SUC CALC ARG MIC ANHY VUG
20	2584-85	14.4	34.4	0	46.57	21.44	2.80	DOL CRM-M GY F-M XL SUC CALC V VUG
21	2586-87	13.4	51.3	0	32.72	9.96	2.83	DOL M GY F-M XL CALC XL SUC CALC MIC ANHY SH LAM VUG
22	2587-88	13.6	33.3	0	6.64	5.61	2.83	DOL BU-M GY M XL XLN VUG CALC INTBD SH SLT TR EVAP
23	2589-90	21.6	58.2	0	135.50	130.61	2.82	DOL CRM GY M XL XLN VUG CALC SLTY
24	2590-91	10.0	60.5	0	7.97	3.76	2.85	DOL CRM-M GY F XL XLN VUG CALC CHKY EVAP
25	2591-92	10.8	37.5	0	1.53	.62	2.83	DOL CRM-MGY FXL XLN VUG CALC CHKY
26	2592-93	11.9	35.6	0	.72	.49	2.85	EVAP DOL BU-DK GY M XL XLN VUG CALC EVAP
27	2593-94	13.7	35.2	0	1.11	1.10	2.83	DOL BU-DK GY M XL XLN VUG CALC EVAP
28	2594-95	14.6	42.2	0	5.37	0	2.82	DOL BU-DK GY M XL XLN VUG CALC EVAP
29	2595-96	11.5	45.7	0	7.31	.57	2.84	DOL CRM-DK GY M XL XLN VUG CLC CHKY EVAP
30	2596-97	16.7	54.0	0	57.93	35.12	2.85	DOL CRM-DK GY M XL XLN VUG CALC CHKY EVAP

Kridler
Limestone

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SAMPLE NO.	SAMPLE DEPTH	POROSITY	SATURATION		PERMEABILITY		GRAIN DENSITY	LITHOLOGY
			WATER	OIL	K-MAX	K-MIN		
31	2597-98	22.1	43.9	0	8.81	8.78	2.85	DOL DRM-DK GY M XL XLN VUG CALC CHKY EVAP
32	2598-99	21.5	48.2	0	3.70	2.97	2.85	DOL M BRN-M GY F XL XLN CALC ARG CHKY EVAP VUG
33	2599-00	14.9	44.4	0	2.48	1.99	2.86	DOL M-DK GY M XL XLN VUG CALC CHKY EVAP SH I.P.
34	2600-01	14.7	46.6	0	1.38	1.34	2.86	DOL M-DK GY M XL XLN VUG CALC CHKY EVAP SH I.P.
35	2601-02	14.2	41.2	0	5.97	5.23	2.86	DOL M-DK GY M XL XLN VUG CALC CHKY EVAP SH I.P.
36	2602-03	14.2	55.0	0	0	.03	2.85	DOL M-DK GY M XL XLN VUG CALC CHKY EVAP SH I.P.
37	2603-04	15.2	55.5	0	0	0.25	2.86	DOL M-DK GY M XL XLN VUG CALC CHKY EVAP SH I.P.
38	2604-05	17.3	26.1	0	5.73	5.16	2.86	DOL M-DK GY M XL XLN VUG CALC CHKY EVAP SH I.P. GLAUC
39	2605-06	20.3	43.9	0	82.14	46.82	2.86	DOL RDSH BRN-M GY F-M XL XLN VUG CALC CHKY EVAP SH
40	2606-07	26.7	77.1	0	0	.07	2.86	LAM & STRGR GLAUC CLOSED VERT FRAC DOL M BRN-M GY F XL SUC VUG CALC CALC XL ARG MIC ANHY
41	2629-30	7.3	90.4	0	2.25	.26	2.66	GYP SL SIL DOL M BRN-M GY F XL SUC CALC CALC XL ARG MIC ANHY GYP
42	2637-38	8.3	93.7	0	5.70	2.88	2.67	SL SIL CHLOR LS DK GY VF XL SUC CALC ARG MIC INTBD SH SL SIL
43	2640-41	17.3	54.9	0	1.85	1.62	2.83	DOL M-DK GY MKC XL SUC V CALC SH I.P.
44	2641-42	17.8	44.8	0	1.88	1.84	2.85	DOL CRM-LT GY F-M XL SUC VUG V CALC MIC SH I.P.
45	2642-43	14.8	88.2	0	0	2.2	2.67	LS WH-LT GY M XL SUC VUG CALC NOD OOL SH

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SAMPLE NO.	SAMPLE DEPTH	POROSITY	SATURATION		PERMEABILITY		GRAIN DENSITY	LITHOLOGY
			WATER	OIL	K-MAX	K-MIN		
46	2643-44	20.7	57.5	0	3.70	3.30	2.72	LS WH-LT-M GY VF XL VUG CALC NOD V DOL OOL SH LAM
47	2644-45	21.9	63.2	0	7.28	5.49	2.78	LS LT-M GY F XL SUC VUG CALC NOD V DOL OOL SH EVAP
48	2645-46	21.0	84.3	0	5.75	3.41	2.82	LS LT-M-DK GY F XL SUC VUG CALC NOD V DOL SH I.P.
49	2646-47	20.0	82.3	0	3.10	2.08	2.85	EVAP LS M-DK GY F XL SUC VUG V DOL SH I.P. EVAP FE MNRL
50	2647-48	17.6	45.5	0	1.19	.86	2.85	LS M-DK GY F XL SUC VUG V DOL SH I.P. EVAP FE MNRL
51	2648-49	20.6	57.6	0	4.05	3.86	2.85	LS M-DK GY F XL SUC VUG CALC NOD V DOL SH I.P. FOSS
52	2649-50	19.6	57.1	0	5.84	5.48	2.84	FE MNRL LS M-DK GY F XL SUC VUG CALC NOD V DOL SH I.P. FOSS
53	2650-51	18.5	54.2	0	4.05	3.66	2.85	FE MNRL LS M-DK GY F XL SUC VUG V DOL SH I.P. FOSS
54	2651-52	25.2	46.5	0	8.40	8.30	2.85	LS M-DK GY F XL SUC VUG V DOL SH I.P.
55	2652-53	20.3	63.2	0	3.76	3.60	2.84	DOL M GY CRPXLN CALC V DOL SH I.P. FE MNRL
56	2653-54	12.5	56.1	0	.40	.39	2.77	LS M GY CRPXLN CALC NOD INTBD SH
57	2654-55	10.1	59.7	0	.46	.37	2.72	LS M GY CRPXLN CALC NOD INTBD SH
58	2655-56	15.3	54.2	0	4.19	4.17	2.71	LS LT GY CRP-VFXLN CALC NOD OOL FE MNRL
59	2656-57	13.7	57.5	0	1.27	1.17	2.72	LS LT GY M XL ABNDT CALC XL EVAP FE MNRL
60	2657-58	11.4	53.0	0	.99	.97	2.73	LS CRM-LT GY F XL CALC XL EVAP FE MNRL

Winnfield Limestone

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SAMPLE NO.	SAMPLE DEPTH	POROSITY	SATURATION		PERMEABILITY		GRAIN DENSITY	LITHOLOGY
			WATER	OIL	K-MAX	K-MIN		
61	2658-59	11.1	48.0	0	.27	.22	2.78	LS CRM-LT GY F XL CALC EVAP FE MNRL FOSS
62	2659-60	10.7	52.4	0	.09	.08	2.76	LS M-DK BRN F XL ABNDT CALC XL ARG EVAP FOSS
63	2660-61	9.6	46.5	0	.14	.02	2.75	LS M-DK BRN F XL ABNDT CALC XL ARG EVAP FOSS
64	2661-62	11.7	63.2	0	.10	.09	2.78	LS LT-M GY F XL CALC EVAP SH LAM FOSS
65	2662-63	3.8	97.3	0	4.10	3.10	2.71	LS DK GY F XL CALC ARG EVAP FE MNRL OOL SH I.P.
66	2663-64	5.6	59.0	0	.02	.01	2.71	LS M BRN-DK GY F XL CALC EVAP SH/CL I.P. OOL
67	2664-65	9.6	80.4	0	.25	.19	2.75	LS M-DK GY VF XL INTBD SH/CL LAM EVAP INCLU VERT FRAC
68	2665-66	9.2	97.2	0	4.64	3.84	2.70	LS M-DK GY VF XL INTBD SH/CL LAM SIL I.P.
69	2667-68	5.6	94.8	0	0	.04	2.71	LS M-DK GY VF XL MIC ANHY SH/CL I.P. SIL I.P.
70	2668-69	4.4	95.9	0	0	25.2	2.70	LS DK GY CRPXLN SH I.P. TR EVAP SLT
71	2669-70	12.0	93.6	0	0	22.9	2.79	LS RD-BRN-GY CRPXLN ANHY GRAD SH
72	2670-71	11.5	99.8	0	0	2.8	2.63	SH RD BRN CHKY V CALC ANHY SLTY
73	2673-74	10.2	99.8	0	0	<.01	2.72	SH RD BRN CHKY V CALC ANHY SLTY
74	2690-91	20.7	16.9	0	5.09	5.07	2.72 ~	DOL LT GY MIC XL SUC CALC CHKY ANHY GYP SH I.P.
75	2691-92	22.3	48.0	0	29.44	23.54	2.71 ~	DOL LT GY MIC XL SUC CALC CHKY ANHY GYP SH I.P.

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			WATER	OIL	K-MAX	K-MIN		
76	2692-93	23.0	50.4	0	29.57	23.27	2.69 ~	DOL LT GY VF XL SUC CALC MIC EVAP FE MNRL
77	2693.8-94.6	19.4	76.9	0	0	35.0	2.70 ~	DOL LT GY VF XL SUC CALC MIC EVAP FE MNRL
78	2694.6-95.3	15.5	49.9	0	0	3.0	2.72	LS LT-M GY VF XL SUC MIC EVAP FE MNRL
79	2696.4-97	15.1	93.4	0	0	.80	2.74	LS LT-M GY VF XL SUC MIC EVAP FE MNRL
80	2697-98	14.0	96.4	0	2.24	2.20	2.71	LS LT GY F XL SUC MIC EVAP CHK INCLU FOSS
81	2698-99	18.1	60.5	0	2.07	1.98	2.74	LS LT GY F XL SUC MIC EVAP CHK INCLU FOSS
82	2699-00	15.1	79.6	0	1.22	1.01	2.73	LS LT GY F XL SUC MIC EVAP CHK INCLU FOSS
83	2711.2-12	20.1	60.9	0	4.90	3.37	2.78	LS LT GY F XL SUC MIC EVAP CHK INCLU FOSS FE MNRL
84	2712-13	16.9	49.1	0	1.80	1.65	2.79	LS LT GY F-M XL SUC MIC EVAP CHK FOSS OOL GRNST SH
85	2713-14	18.4	56.6	0	2.63	2.25	2.78	SH LAM LS LT GY F-M XL SUC VUG EVAP CHK FOSS
86	2714-15	18.7	64.4	0	4.74	.46	2.77	LS LT GY M-CRS XL ARG EVAP CHK OOL GRNST
87	2715-16	17.9	66.8	0	4.09	4.07	2.74	LS LT-M GY F-M XL XLN ARG EVAP CHK FOSS
88	2716-17	18.1	65.7	0	5.54	5.41	2.75	LS LT-M GY F-M XL XLN ARG EVAP CHK FOSS
89	2717-18	18.4	67.6	0	6.06	6.04	2.74	LS LT-M GY F-M XL XLN ARG EVAP CHK FOSS
90	2718-19	17.3	63.5	0	2.60	2.44	2.76	LS LT-M GY F-M XL XLN ARG EVAP CHK FOSS

Toward Limestone

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SAMPLE NO.	SAMPLE DEPTH	POROSITY	SATURATION		PERMEABILITY		GRAIN DENSITY	LITHOLOGY
			WATER	OIL	K-MAX	K-MIN		
91	2719-20	19.1	49.6	0	2.13	2.07	2.74	LS LT-M GY F-M XL XLN ARG EVAP CHK FOSS
92	2720-21	16.6	56.2	0	1.88	1.87	2.76	LS LT-M GY V-F XL CALC NOD ARG CHK FOSS OOL GRNST
93	2721-22	13.1	57.7	0	2.08	1.87	2.75	FE MNRL LS M-DK GY F XL XL ARG CHK FOSS OOL
94	2722-23	15.3	57.5	0	1.71	1.55	2.74	LS M-DK GY F XL XL ARG CHK FOSS OOL
95	2723-24	15.4	51.0	0	1.43	1.33	2.76	LS M-DK GY F XL XL ARG CHK FOSS OOL
96	2724-25	13.9	32.5	0	2.11	1.82	2.78	LS M-DK GY F XL XL ARG CHK FOSS OOL
97	2725-26	14.5	42.2	0	1.32	1.14	2.77	LS M BRN LT-M GY VF-F XL SUC CHK FOSS OOL GRNST
98	2726-27	17.0	42.6	0	1.12	1.04	2.77	LS M-DK GY VF XL SUC MIC EVAP FOSS FE MNRL
99	2727-28	17.3	46.6	0	7.16	6.32	2.72	DOL M-DK GY F XL SUC CALC MIC EVAP FOSS SH I.P.
100	2728-29	13.5	53.3	0	.76	.69	2.74	DOL M-DK GY F XL SUC CALC MIC EVAP FOSS SH I.P.
101	2729-30	12.9	52.4	0	.52	.17	2.75	DOL M-DK GY F XL SUC CALC MIC EVAP FOSS SH I.P.
102	2730-31	10.8	44.9	0	.47	.14	2.72	LS M-DK GY F XL XL SUC MIC EVAP FOSS SH I.P.
103	2731-32	10.3	73.3	0	.08	.07	2.72	LS M-DK GY F XL XL SUC MIC EVAP FOSS SH I.P.
104	2749-50	14.9	45.1	0	1.15	1.12	2.72	LS M-DK GY F XL XL SUC MIC EVAP FOSS SH I.P.
105	2750-52	15.7	41.1	0	20.07	2.53	2.75	LS LT GY-M BRN F XL XL SUC MIC EVAP FOSS SH I.P.

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SAMPLE NO.	SAMPLE DEPTH	POROSITY	SATURATION		PERMEABILITY		GRAIN DENSITY	LITHOLOGY
			WATER	OIL	K-MAX	K-MIN		
106	2751-52	18.4	46.7	0	3.35	3.11	2.73	LS LT GY-M BRN F XL XL SUC MIC EVAP FOSS SH I.P.
107	2752-53	16.6	43.4	0	3.39	2.99	2.73	LS LT GY-M BRN M XL XL CALC NOD MIC EVAP FOSS SH I.P.
108	2753-54	14.1	49.0	0	5.31	4.34	2.72	LS LT GY-M BRN M XL XL CALC NOD MIC EVAP FOSS SH I.P.
109	2754-55	15.0	63.3	0	1.34	1.34	2.75	LS LT BRN-M GY M XL XL CALC NOD MIC EVAP FOSS SH I.P.
110	2755-56	15.8	53.9	0	1.31	1.29	2.74	FE MNRL VERT FRAC & LGE INCLU LS LT BRN-M GY M XL XL CALC NOD MIC EVAP FOSS SH I.P.
111	2756-57	15.7	55.3	0	1.24	1.24	2.74	FE MNRL VERT FRAC & LGE INCLU LS LT BRN-M GY M XL XL CALC NOD MIC EVAP FOSS SH I.P.
112	2757-58	17.8	53.9	0	1.81	1.78	2.75	FE MNRL VERT FRAC & LGE INCLU LS LT BRN-M GY M XL XL CALC NOD MIC EVAP FOSS SH I.P.
113	2758-59	16.9	52.7	0	1.57	1.54	2.74	FE MNRL VERT FRAC & LGE INCLU LS LT BRN-M GY M XL XL CALC NOD MIC EVAP FOSS SH I.P.
114	2759-60	15.0	60.0	0	1.77	1.65	2.76	FE MNRL VERT FRAC & LGE INCLU LS LT BRN-LT-M GY F XL XL CALC NOD EVAP FOSS OOL
115	2760-61	16.1	60.1	0	1.88	1.70	2.75	SH I.P. FE MNRL LS LT BRN-LT-M GY F XL XL CALC NOD EVAP FOSS OOL
116	2761-62	21.1	69.9	0	.69	.57	2.80 [^]	SH I.P. FE MNRL LS LT BRN-LT-M GY F XL XL CALC NOD EVAP FOSS OOL
117	2762-63	20.1	53.9	0	.85	.82	2.71	SH I.P. FE MNRL LS M-DK GY F-M XL XL CALC NOD MI8C EVAP FOSS OOL
118	2763-64	15.6	54.3	0	.97	.96	2.75	SH I.P. FE MNRL LS M-DK GY F-M XL XL CALC NOD MIC EVAP FOSS OOL
119	2764-65	13.7	47.6	0	.34	.33	2.77	SH I.P. FE MNRL LS M-DK GY F-M XL XL CALC NOD MIC EVAP FOSS OOL
120	2765-66	14.3	38.1	0	.38	.36	2.76	SH I.P. FE MNRL LS M-DK GY F-M XL XL CALC NOD MIC EVAP FOSS OOL

Fort Riley Limestone

ANADARKO
WELL: WALTERS A#1

SAMPLE NO.	SAMPLE DEPTH	POROSITY	SATURATION		PERMEABILITY		GRAIN DENSITY	LITHOLOGY
			WATER	OIL	K-MAX	K-MIN		
121	2766-67	12.3	92.8	0	.48	.47	2.71	LS M-DK GY F-M XL XL CALC NOD MIC EVAP FOSS OOL SH I.P. FE MNRL
122	2767-68	13.8	56.0	0	.59	.57	2.73	LS M-DK GY F-M XL XL CALC NOD MIC EVAP FOSS OOL SH I.P. FE MNRL
123	2768-69	12.0	55.2	0	.21	.20	2.73	LS M-DK GY F-M XL XL CALC NOD MIC EVAP FOSS OOL SH I.P. FE MNRL
124	2769-70	11.9	52.6	0	.23	.22	2.73	LS M-DK GY F-M XL XL CALC NOD MIC EVAP FOSS OOL SH I.P. FE MNRL
125	2770-71	13.6	59.2	0	.65	.23	2.71	LS M-DK GY F-M XL XL CALC NOD MIC EVAP FOSS OOL SH I.P. FE MNRL
126	2771-72	11.2	53.3	0	.17	.17	2.72	LS M-DK GY F-M XL XL CALC NOD MIC EVAP FOSS OOL SH I.P. FE MNRL
127	2772-73	13.5	48.9	0	.40	.39	2.75	LS M-DK GY F-M XL XL CALC NOD MIC EVAP FOSS OOL SH I.P. FE MNRL
128	2773-74	2.8	66.9	0	.07	.07	2.71	LS M-DK GY F-M XL XL CALC NOD MIC EVAP FOSS OOL SH I.P. FE MNRL
129	2802-03	4.2	95.8	0	0	.03	2.71	LS M-DK GY F-M XL XL CALC NOD MIC EVAP FOSS OOL SH I.P. FE MNRL
130	2803-04	8.9	60.2	0	0	.25	2.71	LS M-DK GY F-M XL XL CALC NOD MIC EVAP FOSS OOL SH I.P. FE MNRL
131	2804-05	8.0	51.1	0	.24	.15	2.73	LS M-DK GY F-M XL XL CALC NOD MIC EVAP FOSS OOL SH I.P. FE MNRL
132	2805-06	9.1	34.5	0	.03	.03	2.70	LS M-DK GY F-M XL XL CALC NOD MIC EVAP FOSS OOL SH I.P. FE MNRL
133	2806-07	10.5	29.3	0	0	.07	2.69	LS M-DK GY F-M XL XL CALC NOD MIC EVAP FOSS OOL SH I.P. FE MNRL STYL
134	2807-08	7.8	51.9	0	0	.03	2.68	LS M-DK GY F-M XL XL CALC NOD MIC EVAP FOSS OOL SH I.P. FE MNRL STYL
135	2808-09	10.0	55.8	0	.18	.18	2.68	LS M-DK GY F-M XL XL CALC NOD MIC EVAP FOSS OOL SH I.P. FE MNRL

Fluores Chert

ANADARKO
WELL: WALTERS A#1

SAMPLE NO.	SAMPLE DEPTH	POROSITY	SATURATION		PERMEABILITY		GRAIN DENSITY	LITHOLOGY
			WATER	OIL	K-MAX	K-MIN		
151	2855-56	12.3	58.3	0	.85	.83	2.74	LS LT-M GY F-M XL MIC ANHY INCLU V FOSS SH I.P.
152	2856-57	12.4	52.1	0	.85	.82	2.72	LS LT-M GY F-M XL MIC ANHY INCLU V FOSS SH I.P.
153	2857-58	12.7	60.5	0	.88	.84	2.71	LS LT-M GY F-M XL MIC ANHY INCLU V FOSS SH I.P.
154	2858-59	10.2	60.2	0	.40	.38	2.69	LS LT-M GY F-M XL MIC ANHY INCLU V FOSS SH I.P.
155	2859-60	7.3	81.7	0	.06	.05	2.73	LS LT-M GY F-M XL MIC V FOSS CHK SH I.P.



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CORE ANALYSIS DIVISION

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Company: Anadarko Production Co. County: Stevens Date: April 30 - May 4, 1982
 Well: Walters A-1 State: Kansas Elevation: _____
 Field: Gentzler Location: Sec. 13-325-38W Interval: 2546 to 2860.6

Gamma Log

(Increasing)
→

Depth

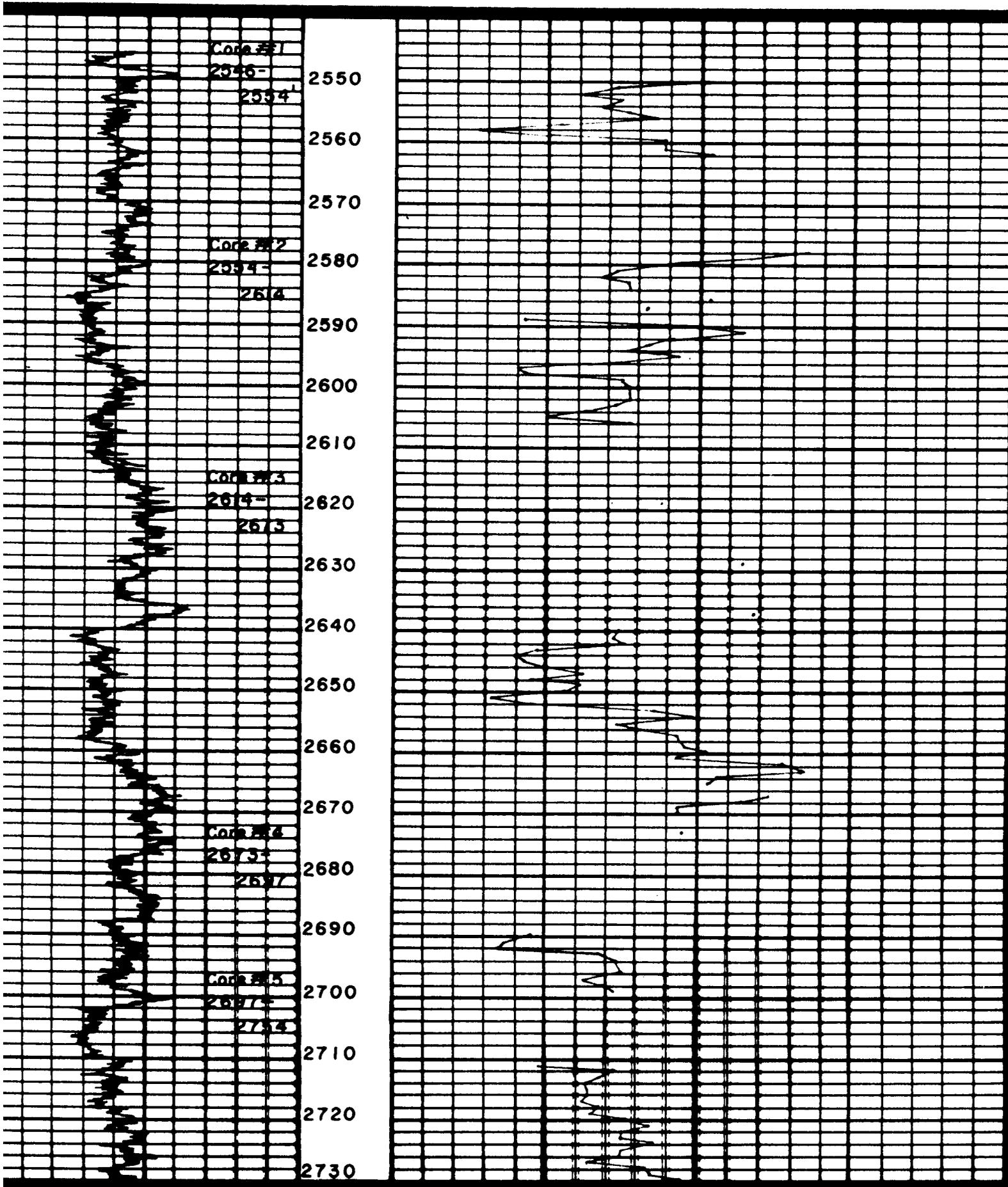
30

20

10

0

Porosity %





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Gamma Log
(Increasing)
↓

Depth

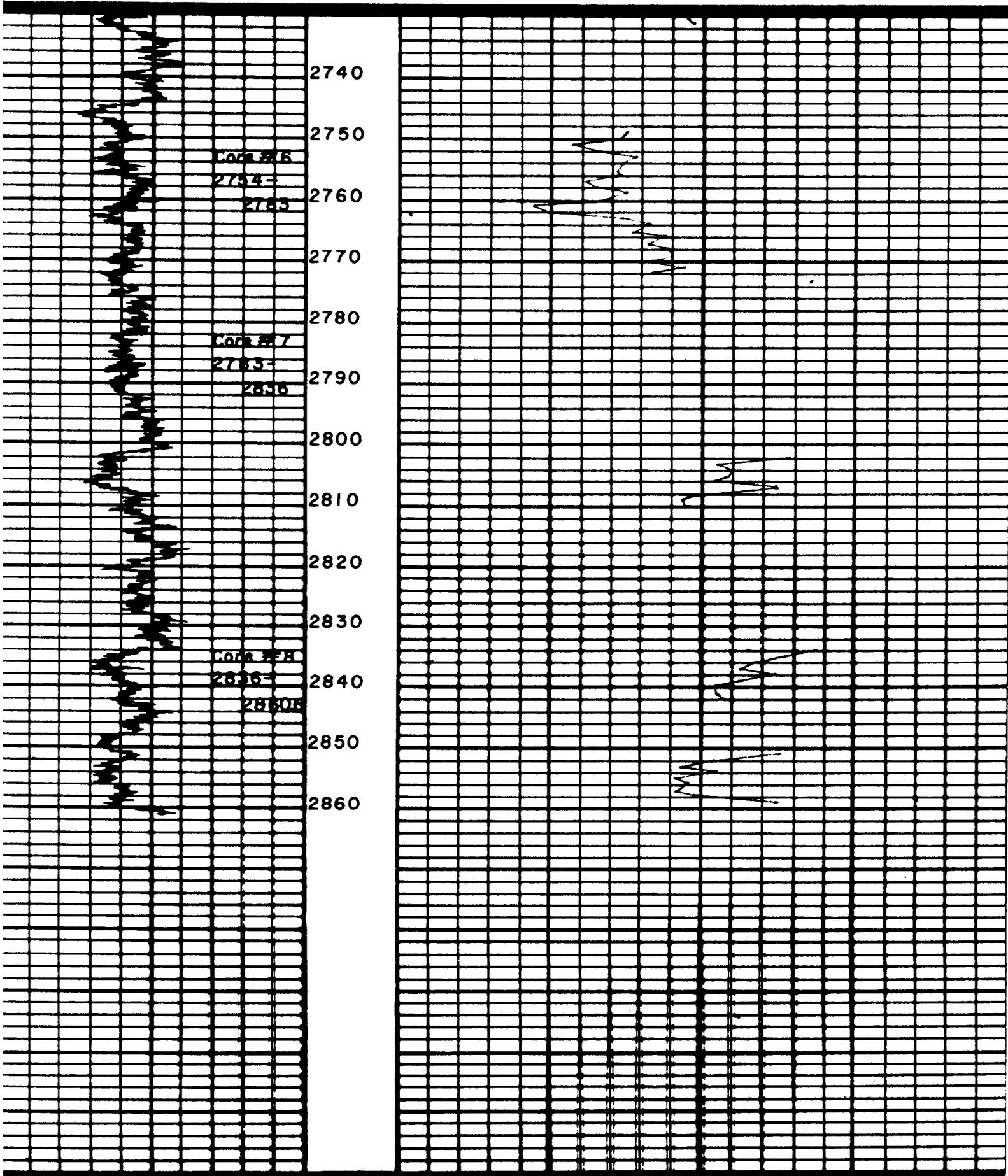
Porosity %

30

20

10

0





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Gamma Log
(Increasing)



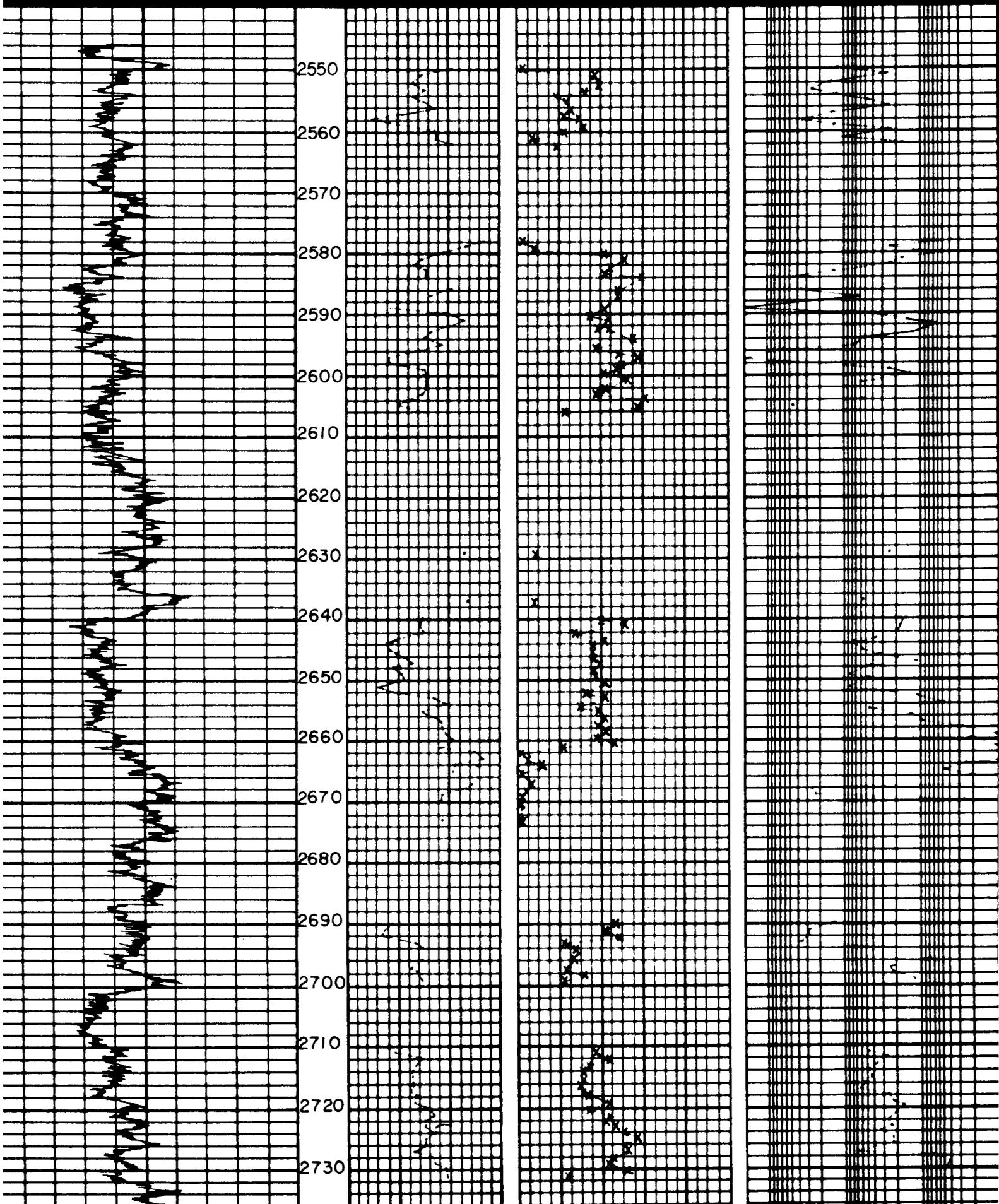
Porosity
(Percent)

Total Water Saturation-X
100 80 60 40 20 0

Oil Saturation-O

Permeability
(Millidarcys)
K Max

30 20 10 0 0 20 40 60 80 100 100.0 100 10

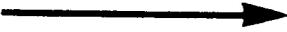


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Company: Anadarko Production Co County: Stevens Date: April 30 - May 4, 1982
 Well: Walters A-1 State: Kansas Elevation: _____
 Field: Gentzler Location: Sec. 13-325-38W Interval: 2546 to 2860.6

**Gamma Log
(Increasing)**



**Porosity
(Percent)**

Total Water Saturation-X
100 80 60 40 20 0

**Permeability
(Millidarcys)**

Oil Saturation-O

K Max

30 20 10 0 0 20 40 60 80 100 100.0 100 10

