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EG&G CONTINENTAL LABORATORIES

Core Analysis Division

EG&G CONTINENTAL LABORATORIES, 7700 E. ILIFF AVE., SUITE D, DENVER, CO 80231 • TEL. (303) 751-0180

May 6 1983

Mr. Brent Miazaki
Anadarko Production Company
7600 E. Orchard Road
Englewood, Colorado 80111

Dear Brent:

Enclosed are the Klinkenberg permeabilities and routine gas permeabilities for ten samples from the Nordling A#1 well.

We are willing to recheck the twelve specific permeabilities from our 4 August 1982 report (File No. DC056). In case the recheck shows different values for the K_g/K_L ratio, this work is going to be performed free of charge.

Sincerely,

EG&G CONTINENTAL LABORATORIES

A handwritten signature in cursive script, reading "Mihai Vasilache".

Mihai Vasilache
Sr. Petroleum Engineer

MV:bh
Encl.



CONTINENTAL LABORATORIES

PLUG ANALYSIS

Company Anadarko Production Company File no. DC056
 Well Nordling A#1 Date 6 May 83
 Location Stevens County
 State Kansas Field N/A
 Remarks: _____ Page 1 of 1

Sample No. / CORE NO.	INTERVAL from - to	POROSITY (%) BOYLE'S LAW	Residual SATURATION (% Pore Vol.)		PERMEABILITY (md.) KLINKENBERG		Grain DENSITY (gm/cc)	SAMPLE DESCRIPTION
			Water	Oil	K _L	K _G		
1/8	2573-2574				7.08	8.79		
2/30	2611-2612				1.30	3.26		
3/33	2614-2615				0.22	0.89		
4/38	2622-2623				83.204	108.		
5/40	2624-2625				185.025	261.6		
6/57	2662-2663				0.327	0.52		
7/71	2712-2713				1.1	2.9		
n/92	2763-2764				1.34	3.07		
9/109	2765-2766				0.408	0.82		
10/110	2771-2772				1.02	1.62		

#Fractured