

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 151892232800

County STEVENS

SE - NW - NW - Sec. 5 Twp. 32S Rge. 38W

821.5 Feet from the North Line of the Section

1250.9 Feet from the West Line of the Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name MLP CORNELL UNIVERSITY C Well # 1

Field Name

Producing Formation MORROW S

Elevation: Ground 3180 KB 3192

Total Depth 6267 PBDT 5470

Amount of Surface Pipe Set and Cemented at 1720 Feet

Multiple Stage Cementing Collar Used? X Yes No

yes, show depth set 3097 Feet

If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan ALT 1 8H 10/12/00
(Data must be collected from the Reserve Pit)

Chloride content 1400 ppm Fluid volume 2800 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. W

County Docket No.

Operator: License # 5447

Name: OXY USA, Inc.

Address P.O. Box 2528

City/State/Zip Liberal, KS 67

Purchaser: Pending

Operator Contact Person: JERRY ALLEN H

Phone (316) 629-4200

Contractor: Name: DUKE DRILLING INC

License: 5929

Wellsite Geologist: CURTIS KOVEY

Designate Type of Completion

X New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd

Gas ENHR XXX SIGW

Dry Other (Core, WSW, Expl., Calc.)

If Workover:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBDT

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

01-22-00 02-02-00 T AND A

Spud Date Date Reached TD Completion Date

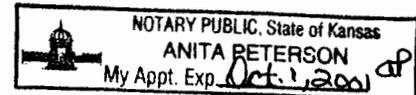
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Capital Project Date 03-08-00
Subscribed and sworn to before me this 8th day of March, 2000

Notary Public Anita Peterson
Date Commission Expires Oct. 1, 2001

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)



68993

SIDE TWO

Operator Name OXY USA, Inc.
Sec. 5 Twp. 32S Rge. 38W

Lease Name MLP CORNELL UNIVERSITY C Well # 1
County STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, and shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Take (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	TOPEKA	3461	-269
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	HEEBNER	3984	-792
List All E.Logs Run:		LANSING	4098	-906
GEOLOGICAL LOG		MARMATION	4767	-1573
NEUTRON II LOG		CHEROKEE	4973	-1781
MICROLOG		MORROW	5470	-2278
INDUCTION LOG		CHESTER	5894	-2702
SONIC LOG		STE. GENEVIEVE	6060	-2868
		ST. LOUIS	6139	-2947

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	1720	C	400	3% CC 1/2 FLOCELE
Intermediate					C		
Production	7 7/8	5 1/2	15.5	6174.4	C	500	5% GEL SEAL 10% SALT 5% HALCO 322

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top - Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD	-			
<input type="checkbox"/> Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
1	5867' - 5856'		
1	5837' - 5827'		

TUBING RECORD Size T AND A Set At _____ Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____

(If vented, submit ACO-18.)

METHOD OF COMPLETION Other (Specify) _____

Production Interval _____