

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run: <u>L/CN/GR/DIFL/DAL/ML</u></p>	<p><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Heebner Shale</td> <td>3919</td> <td>-680</td> </tr> <tr> <td>Lansing</td> <td>4036</td> <td>-797</td> </tr> <tr> <td>Marmaton</td> <td>4690</td> <td>-1451</td> </tr> <tr> <td>Cherokee Shale</td> <td>4878</td> <td>-1639</td> </tr> <tr> <td>Morrow Shale</td> <td>5410</td> <td>-2171</td> </tr> </tbody> </table>	Name	Top	Datum	Heebner Shale	3919	-680	Lansing	4036	-797	Marmaton	4690	-1451	Cherokee Shale	4878	-1639	Morrow Shale	5410	-2171
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1760'	Cl. C	600	3% cc 1/4#F
					Cl. C	150	3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
NA			

TUBING RECORD NA	Size	Set At	Packer At	Liner Run NA <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. NA		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio
				Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(if vented, Sumit ACO-18.) Other (Specify) Dry Hole

COI MLP Gillespie A-2
1518922412

DST # 1 (Lower Morrow Sand) 5782-5850 (78')
Times 30-60-30-60

IHP:	2792	
IFP:	341-356	Weak 1" blow, died in 15 minutes
ISIP:	1113	No return blow
FFP:	348-358	No blow
FSIP:	876	
FHP:	2759	
BHT:	138	

Recovered 680' Drilling Mud (no show)

Initial flow - weak blow in 5"- losing fluid on back side - unseated packers & reset with weak blow dying in 15 minutes.