

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

CONFIDENTIAL
CONFIDENTIAL

API NO. 15- 189-22386 0000

County STEVENS

APP - S/2 - SW - SE Sec. 1 Twp. 32S Rge. 39 X W

786 Feet from X (circle one) Line of Section

1665 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)

Lease Name YOUNGGREN "N" Well # 1B

Field Name WILDCAT

Producing Formation NONE

Elevation: Ground 3103.0 KB

Total Depth 6140 PBDT 0

Amount of Surface Pipe Set and Cemented at 1080 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

_____ depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan API 845.302
(Data must be collected from the Reserve Pit)

Chloride content 1100 ppm Fluid volume 700 bbls

Dewatering method used DRY, BACKFILL & RESTORE LOCATION

Location of fluid disposal if hauled offsite:
RELEASED

Operator Name NOV 17 2002

Lease Name _____ License No. _____

Quarter FROM CONFIDENTIAL Sec. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address 701 S. TAYLOR STREET, SUITE 400

City/State/Zip AMARILLO, TEXAS 79101

Purchaser: NONE- D&A

Operator Contact Person: JOHN VIGIL

Phone (806) 457-4600

Contractor: Name: NORSEMAN DRILLING

License: 3779

Wellsite Geologist: _____

Designate Type of Completion

X New Well _____ Re-Entry _____ Workover

_____ Oil _____ SWD _____ SIOW _____ Temp. Add.

_____ Gas _____ ENHR _____ SIGW

X Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD

_____ Plug Back _____ PBDT

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Inj?) _____ Docket No. _____

6-22-2001 7-09-2001 7-11-2001

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L. Marc Harvey

L. MARC HARVEY

Title ENGINEERING TECHNICIAN III Date 9-10-01

Subscribed and sworn to before me this 13 day of September
20 01.

Notary Public Lori Pearson

Date Commission Expires 2/26/05

- K.C.C. OFFICE USE ONLY
- F Letter of Confidentiality Attached
- C Wireline Log Received
- C _____ Geologist Report Received

Distribution

_____ KCC _____ SWD/Rep _____ NGPA

_____ KGS _____ Plug _____ Other

(Specify)



Operator Name ANADARKO PETROLEUM CORPORATION Lease Name YOUNGGREN "N" Well # 1B

Sec. 1 Twp. 32 Rge. 39 East West County STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets.) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy.) List All E.Logs Run: DIL, CNL-LDT, ML, SONIC.	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:60%;">Name</th> <th style="width:20%;">Top</th> <th style="width:20%;">Datum</th> </tr> </thead> <tbody> <tr> <td>CHASE</td> <td>2315</td> <td></td> </tr> <tr> <td>COUNCIL GROVE</td> <td>2634</td> <td></td> </tr> <tr> <td>B/HHEEBNER</td> <td>3866</td> <td></td> </tr> <tr> <td>MARMATON</td> <td>4630</td> <td></td> </tr> <tr> <td>MORROW</td> <td>5344</td> <td></td> </tr> <tr> <td>STE. GENEVIEVE</td> <td>5890</td> <td></td> </tr> <tr> <td>ST. LOUIS</td> <td>6000</td> <td></td> </tr> </tbody> </table>	Name	Top	Datum	CHASE	2315		COUNCIL GROVE	2634		B/HHEEBNER	3866		MARMATON	4630		MORROW	5344		STE. GENEVIEVE	5890		ST. LOUIS	6000	
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CASING RECORD							
<input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	17-1/2"	13-3/8"	48.0	1080'	P+ MIDCON/ P+	510/125	3%CC, .1%FWCA, 1/8#/SK PF/3%CC, .1%FWCA, 1/8#/SK PF.
INTERMEDIATE	12-1/4"	8-5/8"	23.0	1842	P+ MIDCON/ P+	365/125	3%CC, .1%FWCA, 1/8#/SK PF/3%CC, .1%FWCA, 1/8#/SK PF.

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Top Bottom			Type and Percent Additives NOV 17 2007 FROM CONFIDENTIAL

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____ NONE-D&A