

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1

September 1999

Form Must Be Typed

ORIGINAL

Operator: License # 5447
Name: OXY USA, Inc. **KCC**
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905 **SEP 07 2000**
Purchaser: Pending
Operator Contact Person: Jerry Hunt **CONFIDENTIAL**
Phone: (316) 629-4200

Contractor: Name: DUKE DRILLING INC
License: 5929

Wellsite Geologist: TIM L. HEDRICK

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl, Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: **RELEASED**

Operator: _____

Well Name: NOV 12 2002

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. To Enhr./SWD

☐ Plug Back ☐ Plug Back Total Depth

☐ Commingled ☐ Docket No. _____

☐ Dual Completion ☐ Docket No. _____

☐ Other (SWD or Enhr.?) ☐ Docket No. _____

06-27-00 07-06-00 08-23-00

Spud Date or
Recompletion Date Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 189-22341 0000

County: STEVENS

 - - NW - NW Sec 10 Twp. 32 S. R. 39W

724 feet from S (N) (circle one) Line of Section

684 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE (NW) SW

Lease Name: MLP CLOSE B Well #: 1

Field Name: SIMMONS

Producing Formation: LOWER MORROW

Elevation: Ground: 3229 Kelly Bushing: 3240

Total Depth: 6035 Plug Back Total Depth: 6020

Amount of Surface Pipe Set and Cemented at 1737 feet

Multiple Stage Cementing Collar Used? ☒ Yes ☐ No

If yes, show depth set 3051

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan **ALT 1 JH 02/14/02**

(Data must be collected from the Reserve Pit)

Chloride content 800 ppm Fluid volume 1800 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. ☐ East ☒ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements

herein are complete and correct to the best of my knowledge.

Signature: [Signature]

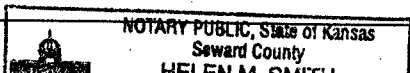
Title: Capital Project Date 09-08-00

Subscribed and sworn o before me this 8th day of Sept.

20 00

Notary Public: [Signature]

Date Commission Expires: _____



KCC Office Use Only

☒ Letter of Confidentiality Attached
If Denied, Yes ☐ Date: _____

☒ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

Operator Name: OXY USA, Inc. Lease Name: MLP CLOSE B Well # JATW307403
 Sec. 10 Twp. 32 S. R. 39W ☐ East ☒ West County: STEVENS

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run: sonic/GAMMA RAY LOG NEUTRON LOG
 INDUCTION LOG GEOLOGICAL REPORT **DENSITY**

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
TOPEKA	3394	-154
HEEBNER	3922	-682
LANSING	4033	-793
MARMATON	4711	-1471
CHEROKEE	4937	-1691
MORROW	5482	-2242
PLEASE SEE THE THIRD	PAGE	

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface	12 1/4	8 5/8	24	1737	C	460	3% 1/2 FLOCELE
Production	7 7/8	5 1/2	15.50	6028	C	125	4# CAL SEAL 5# GILSONITE 10% SALT .5% HALAD - 322

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input checked="" type="checkbox"/> Protect Casing	2190-3012	C	75	CLASS H NEAT CEMENT (PORT COLLAR)
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug off Zone	5875 - 6028	C	30	CLASS H NEAT CEMENT (SQUEEZE 5 1/2 CASING)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	5885 - 5856	2000 GALS 7 1/2% FE ACID, 47,649 GALS 20#	
		GEL AND 101,840# 20/40 SAND	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	5839		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method				
08-11-00	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil BBLS	Gas Mcf	Water Bbls	Gas-Oil Ratio	Gravity
	94.36	667		7068	

Disposition of Gas

METHOD OF COMPLETION

Production Interval

5885' - 5856'

☐ Vented ☒ Sold ☐ Used on Lease
 (If vented, Submit ACO-18)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled

☐ Other (Specify) _____

MLP CLOSE B #1 THIRD PAGE

LOG FORMATION TOP AND DATUN LOG

CHESTER 5888 -2648