

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5447
Name: OXY USA, Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: ANADARKO
Operator Contact Person: Kenny Andrews **KCC**
Phone: (316) 629-4232
Contractor: Name: N/A 09 2001
License: N/A
Wellsite Geologist: N/A **CONFIDENTIAL**

Designate Type of Completion:

☐ New Well ☐ Re-Entry ☒ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl, Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: OXY USA, Inc.
Well Name: CRAYTON A #2 **JUL 10 2002**

Original Comp. Date: 8-31-61 Original Total Depth: 5840'
☐ Deepening ☒ Re-perf. ☐ Conv. To Enhr./SWD
☒ Plug Back 5840' Plug Back Total Depth: 5840'
☐ Commingled Docket No.
☐ Dual Completion Docket No.
☐ Other (SWD or Enhr.?) Docket No.
11/8/00 11/29/00 11/29/00
RECOMPLETION DATE OF WORKOVER Date of START Date Reached TD Completion Date or Recompletion Date
FROM CONFIDENTIAL

API No. 15 - 129-10022-0001
County: MORTON
 - C - NE - SW Sec 18 Twp. 32 S. R. 39W
1980 feet from (S) N (circle one) Line of Section
1980 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)

Lease Name: CRAYTON A Well #: 2
Field Name: KINSLER
Producing Formation: MORROW
Elevation: Ground: 3282 Kelly Bushing: 3293
Total Depth: 6040 Plug Back Total Depth: 5910
Amount of Surface Pipe Set and Cemented at feet
Multiple Stage Cementing Collar Used? ☒ Yes ☐ No
If yes, show depth set 2975
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan **REWORK JH 2/12/01**
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume N/A bbls
Dewatering method used N/A
Location of fluid disposal if hauled offsite:
Operator Name: N/A
Lease Name: N/A License No.: N/A
Quarter Sec. Twp. S. R. ☐ East ☒ West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenny Andrews
Title: ENGINEERING TECHNICIAN Date January 9, 2001.
Subscribed and sworn o before me this 9th day of January
20 01
Notary Public: Anita Peterson
Date Commission Expires: Oct. 1, 2001

KCC Office Use Only

☐ Letter of Confidentiality Attached
If Denied, Yes ☐ Date:
☐ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution

Operator Name: OXY USA, Inc. Lease Name: CRAYTON Well # 2

Sec. 18 Twp. 32 S. R. 39W ☐ East ☐ West County: MORTON

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No
(Submit Copy)

List All E. Logs Run:

☒ Log Formation (Top), Depth and Datum ☐ Sample
Name Top Datum

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set(in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface	12-1/4	8-5/8"	24	1706	C	325	
Production	7-7/8"	4-1/2	9-1/2	5910	C	250	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	CIBP @ 5840		
2	5711-13, 5718-22, 5726-38, 5745-50	1500 GALS 7-1/2% MCA-FE	
		26,000 GALS 25# DELTA 50.500# 20/40 SD	

TUBING RECORD	Size 2-3/8"	Set At 5843	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 11/29/00	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil BBLS 0	Gas Mcf 5	Water Bbls 9	Gas-Oil Ratio N/A Gravity N/A

Disposition of Gas

METHOD OF COMPLETION

Production Interval 5711'-5750' OA

☐ Vented ☒ Sold ☐ Used on Lease ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled

(If vented, Submit ACO-18) ☐ Other (Specify) _____