

31203

ORIGINAL +

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 151892232500

County STEVENS

NW - NW - - Sec. 15 46 KCC 276 32S Rge. 39W

1952 Feet from the South Line of the Section

675 Feet from the West Line of the Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name MLP CORNELL UNIERSITY B Well # 1

Field Name

Producing Formation MORROW S

Elevation: Ground 3257-3254 KB 3260-3266

Total Depth 6100 PBTD 5758

Amount of Surface Pipe Set and Cemented at 1703 Feet

Multiple Stage Cementing Collar Used? X Yes No

If yes, show depth set 3028. Feet

If Alternate ii completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan ALT 1 GH 7-5-00
(Data must be collected from the Reserve Pit)

Chloride content 700 ppm Fluid volume 2780 bbls

Dewatering method used EVAPORATION KCC

Location of fluid disposal if hauled offsite: MAR 10 2000

Operator Name CONFIDENTIAL

Lease Name License No.

Quarter Sec. Twp. S Rng. W

County Docket No.

Operator: License # 5447

Name: OXY USA, Inc.

Address P.O. Box 2528

City/State/Zip Liberal, KS 67905

Purchaser: Pending

Operator Contact Person: JERRY ALLEN HENT

Phone (316) 629-4200

Contractor: Name: DUKE DRILLING INC.

License: 5929

Wellsite Geologist: EDWIN H. GRIEVES

Designate Type of Completion
X New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
X Gas ENHR SIGM

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD
Plug Back PBTD

Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Inj?) Docket No.

01-07-00 01-19-00 03-04-00
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Capital Project Date 3/15/00

Subscribed and sworn to before me this 15th day of March, 2000

Notary Public Anita Peterson

Date Commission Expires Oct. 1, 2001

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
<input type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep <input type="checkbox"/> NGPA
<input type="checkbox"/>	KGS	<input type="checkbox"/> PI <input type="checkbox"/> Other
Release		
DEC 18 2003		

NOTARY PUBLIC, State of Kansas
ANITA PETERSON
My Appt. Exp. Oct. 1, 2001

Form ACO-1 (7-91)

From Confidential

31203

CONFIDENTIAL

SIDE TWO

Operator Name OXY USA, Inc.
Sec. 15 ~~16~~ Twp. 32S Rge. 39W

Lease Name MLP CORNELL UNIVERSITY B Well # 1
County STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Take (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample <table border="1"> <tr><th>Name</th><th>Top</th><th>Datum</th></tr> <tr><td>TOPEKA</td><td>3431</td><td>-155</td></tr> <tr><td>HEEBNER</td><td>3940</td><td>-674</td></tr> <tr><td>LANSING</td><td>4044</td><td>-778</td></tr> <tr><td>MARMATON</td><td>4766</td><td>-1500</td></tr> <tr><td>CHEROKEE</td><td>4981</td><td>-1715</td></tr> <tr><td>MORROW</td><td>5520</td><td>-2254</td></tr> <tr><td>CHESTER</td><td>5982</td><td>-2716</td></tr> </table>	Name	Top	Datum	TOPEKA	3431	-155	HEEBNER	3940	-674	LANSING	4044	-778	MARMATON	4766	-1500	CHEROKEE	4981	-1715	MORROW	5520	-2254	CHESTER	5982	-2716
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Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No																									
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																									
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No																									
List All E.Logs Run: GEOLOGISTS REPROT INDUCTION LOG GAMMA RAY LOG NEUTRON LOG																										

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	1703	C	410	3% CC 1/4 FLOCELE
Intermediate					C		
Production	7 7/8	5 1/2	15.5	6100	C	370	5# GIL 5# CAL SEAL 5% HA 322 10% SALT 2% CC 1/2 FL

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top - Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD	-			
<input type="checkbox"/> Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
2	5969 - 5982				
2	5929 - 5946				

TUBING RECORD Size 2 3/8 Set At 5843 Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. _____ Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls. <u>18</u>	Gas Mcf <u>1994</u>	Water Bbls. <u>8</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas: **METHOD OF COMPLETION** Production Interval 5969'-5982'
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 5929'-5946'
 (If vented, submit ACO-18.) Other (Specify) _____