

15-191-22405

T. 32 S., R. 4 W., sec. 13

# Ricketts Testing, Inc.



Company A.G.V. CORPORATION Lease & Well No. SALSBERY #1  
 Elevation 1213 K.B. Formation WHITE CLOUD Ticket No. 2114  
 Date 8-9-03 Sec. 13 Twp. 32S Range 4W County SUMNER State KS  
 Test Approved by ROD ANDERSON Ricketts Representative JIM RICKETTS

Formation Test No. 1 Interval Tested from 2006 ft. to 2035 ft. Total Depth 2035 ft.  
 Packer Depth 2006 ft. Size 6 3/4 in. Packer Depth \_\_\_\_\_ ft. Size \_\_\_\_\_ in.  
 Packer Depth 2003 ft. Size 6 3/4 in. Packer Depth \_\_\_\_\_ ft. Size \_\_\_\_\_ in.  
 Depth of Selective Zone Set \_\_\_\_\_

Top Recorder Depth (Inside) 2011 ft. Recorder Number 13306 Cap. 4625  
 Bottom Recorder Depth (Outside) 2014 ft. Recorder Number Z43 Cap. 6000  
 Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_

Drilling Contractor SUMMIT DRILLING RIG #1 Drill Collar Length 345 I.D. 2.25 in.  
 Mud Type CHEMICAL Viscosity 37 Weight Pipe Length \_\_\_\_\_ I.D. \_\_\_\_\_ in.  
 Weight 9.5 Water Loss 14.4 cc. Drill Pipe Length 1634 I.D. 3.25 in.  
 Chlorides 10000 P.P.M. Test Tool Length 27 ft. Tool Size. 5 1/2 in.  
 Jars: Make STERLING Serial Number 404 Anchor Length 29 ft. Size 5 1/2 in.  
 Did Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.  
 Gravity Oil \_\_\_\_\_ Main Hole Size 7 7/8 in. Tool Joint Size 3 1/2 XH in.

Blow: STRONG BLOW. GAS TO SURFACE IN 7 MINUTES INITIAL FLOW PERIOD. GAUGED 115,000 CFPD TO 209,000 CFPD.

Recovered 100 ft. of GAS CUT MUD.  
 Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
 Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
 Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
 Recovered \_\_\_\_\_ ft. of \_\_\_\_\_

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Remarks: \_\_\_\_\_

Time Set Packer (s) 7:35 A.M. Time Started Off Bottom 11:20 A.M. Maximum Temperature 100°  
 Initial Hydrostatic Pressure .....(A) 1016 P.S.I.  
 Initial Flow Period .....Minutes 30 (B) 22 P.S.I. to  
 (C) 46 P.S.I.  
 Initial Closed In Period .....Minutes 60 (D) 791 P.S.I.  
 Final Flow Period .....Minutes 45 (E) 37 P.S.I. to  
 (F) 49 P.S.I.  
 Final Closed In Period .....Minutes 90 (G) 790 P.S.I.  
 Final Hydrostatic Pressure .....(H) 979 P.S.I.



# Ricketts Testing

## GAS FLOW REPORT

Date 8-9-03 Ticket 2114 Company A.G.V. CORPORATION  
 Well Name and No. SALSBERY #1 Dst No. 1 Interval Tested 2006 - 2035  
 County SUMNER State KS Sec. 13 Twp. 32S Rg. 4W

Time Gauge Pre-Flow	Time Gauge in Min.	P.S.I. on Meria Orifice Well Tester	P.S.I. on Pitor Tester	P.S.I. on Side Static Tester	P.S.I. on U-Tube Tester	Description of Flow
<b>1" ORIFICE</b>		<b>PRE FLOW</b>				
7:55AM	20	20 IOW				115,000 CFPD
8:05AM	30	30 IOW				141,000 CFPD

<b>1½" ORIFICE</b>		<b>SECOND FLOW</b>				
9:15AM	10	8 IOW				197,000 CFPD
9:25AM	20	8 IOW				197,000 CFPD
9:35	30	8 IOW				197,000 CFPD
9:45	40	9 IOW				209,000 CFPD
9:50	45	9 IOW				209,000 CFPD

### GAS BOTTLE

Serial No. \_\_\_\_\_ Date Bottle Filled 8-9-03 Date to be Invoiced 9-9-03

Requisition and Provisions for high pressure steel gas bottles. Ricketts Testing shall not be liable for damage of any kind to property or personnel of the one whom gas bottle is filled or for any loss suffered or sustained directly or indirectly through the use of these bottles. By signing of this ticket showing receipt of a gas testing bottle, the undersigned agrees for himself and as agent for operator, to return this bottle to Ricketts Testing within thirty (30) days free of charge or be invoiced in the amount of \$75.00 (total charge). Should valve or seal plug be missing or damaged beyond repair, operator shall be invoiced for repairs at our invoiced price.

All charges subject to 1½% per month, equal to 18% interest per annum after 30 days from date of invoice. Any expense incurred for collection will be added to the original amount.

COMPANY'S NAME A.G.V. CORPORATION  
 Authorized by \_\_\_\_\_

# Pressure Test Report

## COMPANY INFORMATION

Company Name A. G. V. Corp.  
Representative Rod Anderson  
Phone 316 204 3359  
Fax  
Address

E-Mail Address  
Service Company

## WELL INFORMATION

Well Name Salsbery #1  
Well Location 13-32S-4W N/2 SW SE  
Field and Pool Love Three  
Status (Oil, Gas, Water, Injection) Gas & oil  
Perforated Intervals  
Mid-point of Perforated Intervals (MPP)  
Drilling Rig Number Summit Rig #1  
Elevations  
    Kelly Bushing (KB) 1213 Kb  
    Casing Flange (CF)  
    KB-CF  
    Ground Level 1203 GL  
Plug Back Total Depth  
Total Depth 2035'  
Production Casing  
Production Tubing

## TEST INFORMATION

Type of Test DST#1 2006' to 2035  
Date(s) of Test 8-9-2003  
Dead-weight Gauge Tubing Pressure  
Dead-weight Gauge Casing Pressure  
Shut-in Date (Duration) 8-9-2003  
Date / Time on Bottom 8-9-2003 @ 7:35 Am  
Date / Time off Bottom 8-9-2003 @ 11:20 An  
Probe Serial Number Z43  
Probe Offset from End of Tool String  
Run Depth at Probe Pressure Port 2011'

## PRESSURE TEST RESULTS

Maximum Recorded Probe Pressure 1038.6 psig  
Maximum Recorded Probe Temperature 101.2 deg F  
Final Buildup Pressure  
Gradient Survey Information  
    Extrapolated Pressure to MPP  
    Final Gradient at Depth  
Job Number

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Company Name A. G. V. Corp.  
 Well Name Salsbery #1  
 Type of Test DST#1 2006' to 2035  
 Date(s) of Test 8-9-2003



**PROBE INFORMATION**

Probe Serial Number Z43  
 Model Level II  
 Pressure  
 Calibrated Pressure Range 0.0 - 6000.0 psig  
 Accuracy 0.05% FS  
 Resolution 0.0015% FS  
 Temperature  
 Calibrated Temperature Range -2.7 - 303.7 deg F  
 Accuracy 0.25% FS  
 Resolution 0.002% FS  
 Calibration File Used for Reports Z43DE26A.CAL

**PROGRAMMING DETAILS**

<u>Step</u>	<u>Sample Mode</u>	<u>Period</u>	<u>Duration</u>	<u>Comment</u>
0	Pause	5 seconds	25 seconds	Test mode
1	Pressure Trigger	30 seconds	indefinite	Trig @ 20 psi
2	Normal	3 minutes	45 minutes	
3	Overrun	15 seconds	end of memory	Fill remaining memory

Program Start Time Aug 09/2003 @ 05:41:05  
 Program End Time Aug 09/2003 @ 13:32:50  
 Total Samples Taken 1723  
 Usage for this Test 0.0680 Ah  
 Generic Data File Name Z43AU09A.GEN

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Company Name A. G. V. Corp.  
Well Name Salsbery #1  
Type of Test DST#1 2006' to 2035  
Date(s) of Test 8-9-2003



## COMMENTS

Reported By

James Ricketts

Strong blow gas to surface in 7 mins. Inital flow period. Gauged 115000 CFPD to 209000 CFPD.  
Recovery 100 ' gas cut mud

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Company Name A. G. V. Corp.  
 Well Name Salsbery #1  
 Type of Test DST#1 2006' to 2035  
 Date(s) of Test 8-9-2003



Date	Time	Cum. T. 1 (Z43)	Pres 1 (Z43)	Temp 1 (Z43)
		hr	psig	deg F
2003/08/09	07:18:35	1.6250	797.443	97.448
2003/08/09	07:20:05	1.6500	899.774	97.578
2003/08/09	07:21:35	1.6750	893.159	97.729
2003/08/09	07:23:05	1.7000	889.339	97.893
2003/08/09	07:24:35	1.7250	920.104	98.071
2003/08/09	07:26:05	1.7500	961.648	98.260
2003/08/09	07:27:35	1.7750	958.280	98.458
2003/08/09	07:29:05	1.8000	996.687	98.656
2003/08/09	07:30:35	1.8250	988.886	98.870
2003/08/09	07:32:05	1.8500	983.234	99.090
2003/08/09	07:33:35	1.8750	979.707	99.300
2003/08/09	07:35:05	1.9000	997.972	99.480
2003/08/09	07:36:35	1.9250	1014.695	99.655
Initial HYD				
2003/08/09	07:37:20	1.9375	1015.830	99.734
2003/08/09	07:38:05	1.9500	35.596	100.024
Initial Flow				
2003/08/09	07:39:05	1.9667	22.394	100.121
2003/08/09	07:39:35	1.9750	25.104	100.155
2003/08/09	07:41:05	2.0000	30.372	100.269
2003/08/09	07:42:35	2.0250	31.958	100.393
2003/08/09	07:44:05	2.0500	35.511	100.501
2003/08/09	07:45:35	2.0750	37.384	100.614
2003/08/09	07:47:05	2.1000	39.003	100.726
2003/08/09	07:48:35	2.1250	40.897	100.819
2003/08/09	07:50:05	2.1500	42.262	100.918
2003/08/09	07:51:35	2.1750	42.564	101.012
2003/08/09	07:53:05	2.2000	41.972	101.091
2003/08/09	07:54:35	2.2250	42.621	101.142
2003/08/09	07:56:05	2.2500	43.064	101.172
2003/08/09	07:57:35	2.2750	43.331	101.190
2003/08/09	07:59:05	2.3000	43.557	101.192
2003/08/09	08:00:35	2.3250	45.034	101.179
2003/08/09	08:02:05	2.3500	45.181	101.151
2003/08/09	08:03:35	2.3750	45.664	101.118
2003/08/09	08:05:05	2.4000	45.959	101.068
2003/08/09	08:06:35	2.4250	46.217	101.019
Initial Flow				
2003/08/09	08:07:50	2.4458	46.316	100.969
2003/08/09	08:08:05	2.4500	97.967	100.931
2003/08/09	08:09:35	2.4750	585.794	100.717
2003/08/09	08:11:05	2.5000	733.503	100.663
2003/08/09	08:12:35	2.5250	761.197	100.634
2003/08/09	08:14:05	2.5500	769.775	100.625
2003/08/09	08:15:35	2.5750	774.232	100.621
2003/08/09	08:17:05	2.6000	777.005	100.612
2003/08/09	08:18:35	2.6250	778.988	100.612
2003/08/09	08:20:05	2.6500	780.572	100.616
2003/08/09	08:21:35	2.6750	781.843	100.620
2003/08/09	08:23:05	2.7000	782.929	100.620

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Company Name A. G. V. Corp.  
 Well Name Salsbery #1  
 Type of Test DST#1 2006' to 2035  
 Date(s) of Test 8-9-2003



Date	Time	Cum. T. 1 (Z43)	Pres 1 (Z43)	Temp 1 (Z43)
		hr	psig	deg F
2003/08/09	08:24:35	2.7250	783.850	100.623
2003/08/09	08:26:05	2.7500	784.644	100.625
2003/08/09	08:27:35	2.7750	785.358	100.634
2003/08/09	08:29:05	2.8000	786.000	100.639
2003/08/09	08:30:35	2.8250	786.562	100.641
2003/08/09	08:32:05	2.8500	787.062	100.645
2003/08/09	08:33:35	2.8750	787.497	100.652
2003/08/09	08:35:05	2.9000	787.885	100.650
2003/08/09	08:36:35	2.9250	788.250	100.654
2003/08/09	08:38:05	2.9500	788.575	100.657
2003/08/09	08:39:35	2.9750	788.872	100.663
2003/08/09	08:41:05	3.0000	789.159	100.665
2003/08/09	08:42:35	3.0250	789.440	100.674
2003/08/09	08:44:05	3.0500	789.683	100.677
2003/08/09	08:45:35	3.0750	789.915	100.683
2003/08/09	08:47:05	3.1000	790.125	100.683
2003/08/09	08:48:35	3.1250	790.341	100.686
2003/08/09	08:50:05	3.1500	790.521	100.688
2003/08/09	08:51:35	3.1750	790.705	100.702
2003/08/09	08:53:05	3.2000	790.864	100.699
2003/08/09	08:54:35	3.2250	791.034	100.706
2003/08/09	08:56:05	3.2500	791.161	100.713
2003/08/09	08:57:35	3.2750	791.277	100.713
2003/08/09	08:59:05	3.3000	791.417	100.720
2003/08/09	09:00:35	3.3250	791.538	100.720
2003/08/09	09:02:05	3.3500	791.669	100.728
2003/08/09	09:03:35	3.3750	791.777	100.729
2003/08/09	09:05:05	3.4000	791.864	100.733
2003/08/09	09:06:35	3.4250	791.970	100.738
<b>Initial Buildup</b>				
2003/08/09	09:06:50	3.4292	791.986	100.735
2003/08/09	09:08:05	3.4500	65.285	100.931
2003/08/09	09:09:35	3.4750	39.376	100.897
2003/08/09	09:11:05	3.5000	37.248	100.823
<b>Final Flow</b>				
2003/08/09	09:11:20	3.5042	37.330	100.814
2003/08/09	09:12:35	3.5250	38.028	100.737
2003/08/09	09:14:05	3.5500	39.125	100.634
2003/08/09	09:15:35	3.5750	40.490	100.519
2003/08/09	09:17:05	3.6000	40.985	100.411
2003/08/09	09:18:35	3.6250	42.664	100.294
2003/08/09	09:20:05	3.6500	42.580	100.171
2003/08/09	09:21:35	3.6750	42.741	100.047
2003/08/09	09:23:05	3.7000	43.788	99.907
2003/08/09	09:24:35	3.7250	44.120	99.772
2003/08/09	09:26:05	3.7500	44.431	99.626
2003/08/09	09:27:35	3.7750	44.455	99.482
2003/08/09	09:29:05	3.8000	44.284	99.338
2003/08/09	09:30:35	3.8250	45.832	99.176
2003/08/09	09:32:05	3.8500	46.381	99.012

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Company Name A. G. V. Corp.  
 Well Name Salsbery #1  
 Type of Test DST#1 2006' to 2035  
 Date(s) of Test 8-9-2003



Date	Time	Cum. T. 1 (Z43)	Pres 1 (Z43)	Temp 1 (Z43)
		hr	psig	deg F
2003/08/09	09:33:35	3.8750	46.841	98.845
2003/08/09	09:35:05	3.9000	47.258	98.677
2003/08/09	09:36:35	3.9250	48.163	98.506
2003/08/09	09:38:05	3.9500	47.691	98.337
2003/08/09	09:39:35	3.9750	48.123	98.172
2003/08/09	09:41:05	4.0000	49.632	97.995
2003/08/09	09:42:35	4.0250	48.816	97.828
2003/08/09	09:44:05	4.0500	48.465	97.657
2003/08/09	09:45:35	4.0750	48.770	97.477
2003/08/09	09:47:05	4.1000	48.504	97.304
2003/08/09	09:48:35	4.1250	49.162	97.126
2003/08/09	09:50:05	4.1500	49.343	96.953
2003/08/09	09:51:35	4.1750	49.420	96.777
<b>Final Flow</b>				
2003/08/09	09:52:20	4.1875	49.136	96.694
2003/08/09	09:53:05	4.2000	308.552	96.505
2003/08/09	09:54:35	4.2250	664.421	96.265
2003/08/09	09:56:05	4.2500	726.311	96.168
2003/08/09	09:57:35	4.2750	744.264	96.143
2003/08/09	09:59:05	4.3000	753.093	96.156
2003/08/09	10:00:35	4.3250	758.375	96.195
2003/08/09	10:02:05	4.3500	762.210	96.233
2003/08/09	10:03:35	4.3750	765.138	96.269
2003/08/09	10:05:05	4.4000	767.591	96.307
2003/08/09	10:06:35	4.4250	769.589	96.337
2003/08/09	10:08:05	4.4500	771.290	96.364
2003/08/09	10:09:35	4.4750	772.729	96.395
2003/08/09	10:11:05	4.5000	774.027	96.417
2003/08/09	10:12:35	4.5250	775.179	96.442
2003/08/09	10:14:05	4.5500	776.187	96.462
2003/08/09	10:15:35	4.5750	777.113	96.483
2003/08/09	10:17:05	4.6000	777.965	96.498
2003/08/09	10:18:35	4.6250	778.697	96.523
2003/08/09	10:20:05	4.6500	779.389	96.541
2003/08/09	10:21:35	4.6750	780.018	96.555
2003/08/09	10:23:05	4.7000	780.617	96.577
2003/08/09	10:24:35	4.7250	781.170	96.595
2003/08/09	10:26:05	4.7500	781.656	96.609
2003/08/09	10:27:35	4.7750	782.132	96.633
2003/08/09	10:29:05	4.8000	782.624	96.656
2003/08/09	10:30:35	4.8250	783.043	96.670
2003/08/09	10:32:05	4.8500	783.445	96.696
2003/08/09	10:33:35	4.8750	783.809	96.710
2003/08/09	10:35:05	4.9000	784.181	96.733
2003/08/09	10:36:35	4.9250	784.541	96.757
2003/08/09	10:38:05	4.9500	784.844	96.777
2003/08/09	10:39:35	4.9750	785.186	96.796
2003/08/09	10:41:05	5.0000	785.437	96.823
2003/08/09	10:42:35	5.0250	785.677	96.850
2003/08/09	10:44:05	5.0500	785.949	96.870

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Company Name A. G. V. Corp.  
 Well Name Salsbery #1  
 Type of Test DST#1 2006' to 2035  
 Date(s) of Test 8-9-2003



Date	Time	Cum. T. 1 (Z43)	Pres 1 (Z43)	Temp 1 (Z43)
		hr	psig	deg F
2003/08/09	10:45:35	5.0750	786.204	96.894
2003/08/09	10:47:05	5.1000	786.428	96.915
2003/08/09	10:48:35	5.1250	786.658	96.937
2003/08/09	10:50:05	5.1500	786.890	96.964
2003/08/09	10:51:35	5.1750	787.087	96.991
2003/08/09	10:53:05	5.2000	787.277	97.016
2003/08/09	10:54:35	5.2250	787.460	97.041
2003/08/09	10:56:05	5.2500	787.650	97.075
2003/08/09	10:57:35	5.2750	787.823	97.092
2003/08/09	10:59:05	5.3000	787.992	97.119
2003/08/09	11:00:35	5.3250	788.153	97.144
2003/08/09	11:02:05	5.3500	788.319	97.167
2003/08/09	11:03:35	5.3750	788.467	97.189
2003/08/09	11:05:05	5.4000	788.635	97.219
2003/08/09	11:06:35	5.4250	788.785	97.246
2003/08/09	11:08:05	5.4500	788.929	97.277
2003/08/09	11:09:35	5.4750	789.052	97.299
2003/08/09	11:11:05	5.5000	789.169	97.324
2003/08/09	11:12:35	5.5250	789.291	97.349
2003/08/09	11:14:05	5.5500	789.416	97.372
2003/08/09	11:15:35	5.5750	789.536	97.399
2003/08/09	11:17:05	5.6000	789.670	97.421
2003/08/09	11:18:35	5.6250	789.788	97.443
2003/08/09	11:20:05	5.6500	789.919	97.462
2003/08/09	11:21:35	5.6750	790.015	97.493
<b>Final Buildup</b>				
2003/08/09	11:21:50	5.6792	790.018	97.495
2003/08/09	11:23:05	5.7000	998.479	97.506
<b>Final HYD</b>				
2003/08/09	11:23:50	5.7125	979.017	97.534
2003/08/09	11:24:35	5.7250	972.976	97.596
2003/08/09	11:26:05	5.7500	971.610	97.750
2003/08/09	11:27:35	5.7750	971.080	97.932
2003/08/09	11:29:05	5.8000	938.736	98.114
2003/08/09	11:30:35	5.8250	967.822	98.283
2003/08/09	11:32:05	5.8500	963.184	98.440
2003/08/09	11:33:35	5.8750	933.307	98.586
2003/08/09	11:35:05	5.9000	901.346	98.715
2003/08/09	11:36:35	5.9250	831.861	98.807
2003/08/09	11:38:05	5.9500	820.660	98.830
2003/08/09	11:39:35	5.9750	793.091	98.789
2003/08/09	11:41:05	6.0000	759.435	98.688
2003/08/09	11:42:35	6.0250	694.487	98.535
2003/08/09	11:44:05	6.0500	664.491	98.344
2003/08/09	11:45:35	6.0750	654.706	98.096
2003/08/09	11:47:05	6.1000	617.265	97.822
2003/08/09	11:48:35	6.1250	583.892	97.527
2003/08/09	11:50:05	6.1500	551.585	97.194
2003/08/09	11:51:35	6.1750	519.835	96.838
2003/08/09	11:53:05	6.2000	488.981	96.474

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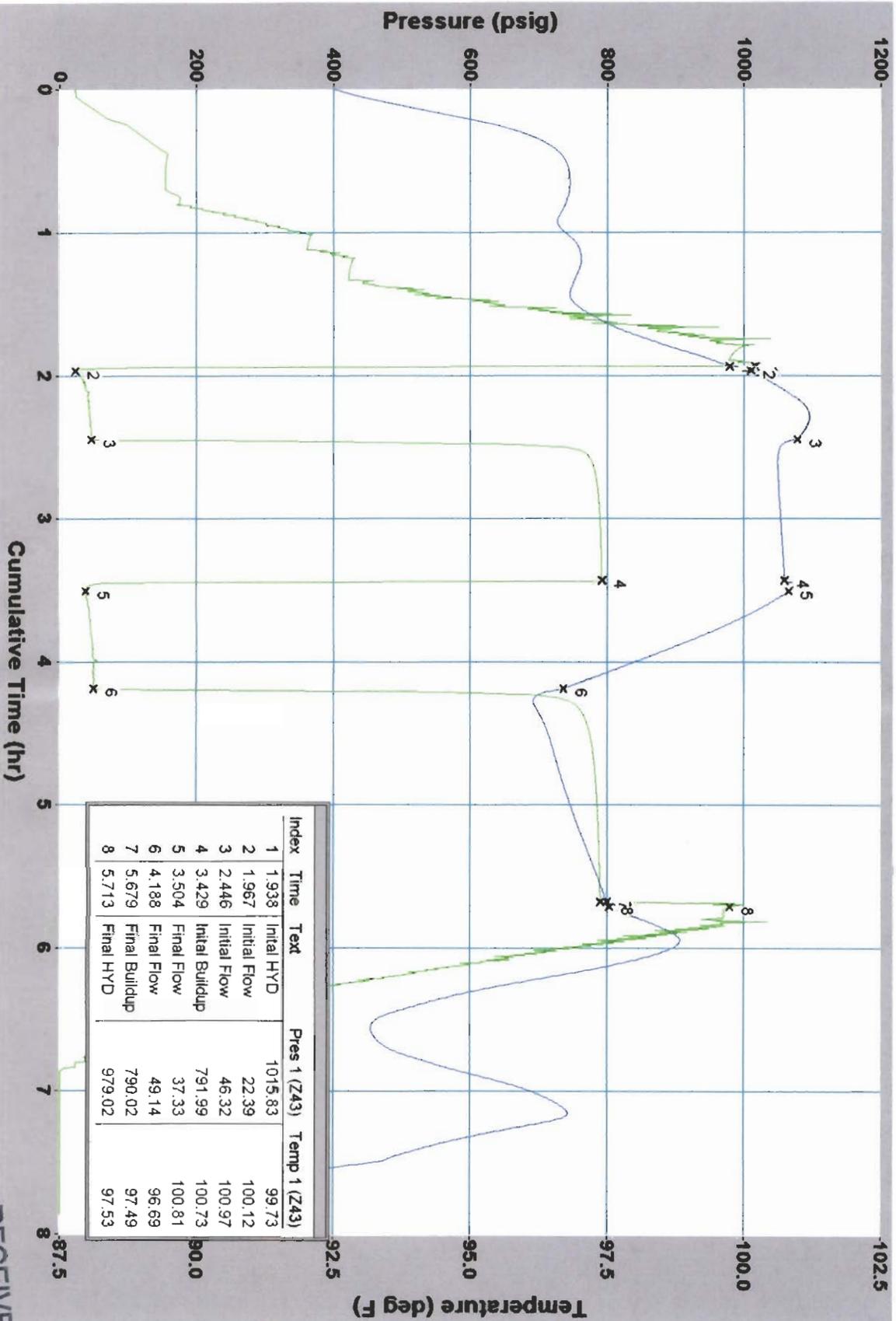


Company Name: A. G. V. Corp.  
 Well Name: Salsbery #1  
 Type of Test: DST#1 2006 to 2035  
 Date(s) of Test: 8-9-2003

13-385-410



# 8-9-2003 DST#1 Salsbery #1



Index	Time	Text	Pres 1 (Z43)	Temp 1 (Z43)
1	1.938	Initial HYD	1015.83	99.73
2	1.967	Initial Flow	22.39	100.12
3	2.446	Initial Flow	46.32	100.97
4	3.429	Initial Buildup	791.99	100.73
5	3.504	Final Flow	37.33	100.81
6	4.188	Final Flow	49.14	96.69
7	5.679	Final Buildup	790.02	97.49
8	5.713	Final HYD	979.02	97.53

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# Ricketts Testing, Inc.

Company A.G.C. CORPORATION Lease & Well No. SALSBERY #1  
 Elevation 1213 K.B. Formation ELGIN SAND Ticket No. 2115  
 Date 8-10-03 Sec. 13 Twp. 32S Range 4W County SUMNER State KS  
 Test Approved by ROD ANDERSON Ricketts Representative JIM RICKETTS

Formation Test No. 2 Interval Tested from 2431 ft. to 2472 ft. Total Depth 2472 ft.  
 Packer Depth 2431 ft. Size 6 3/4 in. Packer Depth \_\_\_\_\_ ft. Size \_\_\_\_\_ in.  
 Packer Depth 2428 ft. Size 6 3/4 in. Packer Depth \_\_\_\_\_ ft. Size \_\_\_\_\_ in.  
 Depth of Selective Zone Set \_\_\_\_\_

Top Recorder Depth (Inside) 2436 ft. Recorder Number 13306 Cap. 4625  
 Bottom Recorder Depth (Outside) 2439 ft. Recorder Number 243 Cap. 6000  
 Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_

Drilling Contractor SUMMIT DRILLING RIG #1 Drill Collar Length 345 I.D. 2.25 in.  
 Mud Type CHEMICAL Viscosity 39 Weight Pipe Length \_\_\_\_\_ I.D. \_\_\_\_\_ in.  
 Weight 9.8 Water Loss 13.2 cc. Drill Pipe Length 2059 I.D. 3.25 in.  
 Chlorides 9000 P.P.M. Test Tool Length 27 ft. Tool Size. 5 1/2 in.  
 Jars: Make STERLING Serial Number 404 Anchor Length 41 ft. Size 5 1/2 in.  
 Did Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.  
 Gravity Oil \_\_\_\_\_ Main Hole Size 7 7/8 in. Tool Joint Size 3 1/2 XH in.

Blow: STRONG BLOW. GAS TO SURFACE IN 6 MINUTES INITIAL FLOW PERIOD. GAUGED 440,000 TO 220,000 CFPD.

Recovered 180 ft. of GAS CUT MUD.  
 Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
 Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
 Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
 Recovered \_\_\_\_\_ ft. of \_\_\_\_\_

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Remarks: \_\_\_\_\_

Time Set Packer (s) 8:30 P.M. Time Started Off Bottom 12:15 A.M. Maximum Temperature 104°  
 Initial Hydrostatic Pressure .....(A) 1214 P.S.I.  
 Initial Flow Period .....Minutes 30 (B) 35 P.S.I. to  
 (C) 81 P.S.I.  
 Initial Closed In Period .....Minutes 60 (D) 1084 P.S.I.  
 Final Flow Period .....Minutes 45 (E) 103 P.S.I. to  
 (F) 101 P.S.I.  
 Final Closed In Period .....Minutes 90 (G) 1077 P.S.I.  
 Final Hydrostatic Pressure .....(H) 1193 P.S.I.



# Pressure Test Report

## COMPANY INFORMATION

Company Name A.G.V. Corp.  
Representative Rod Anderson  
Phone 316 204 3359  
Fax  
Address

E-Mail Address  
Service Company

## WELL INFORMATION

Well Name Salsbery # 1  
Well Location 13-32S 4W N/2 SW SE  
Field and Pool Love Three  
Status (Oil, Gas, Water, Injection) Gas  
Perforated Intervals  
Mid-point of Perforated Intervals (MPP)  
Drilling Rig Number Summit Rig #1  
Elevations  
    Kelly Bushing (KB) 1213 Kb  
    Casing Flange (CF)  
    KB-CF  
    Ground Level 1203 GL  
Plug Back Total Depth  
Total Depth 2472'  
Production Casing  
Production Tubing

## TEST INFORMATION

Type of Test DST#2 2431 to 2472  
Date(s) of Test 8-10-2003  
Dead-weight Gauge Tubing Pressure  
Dead-weight Gauge Casing Pressure  
Shut-in Date (Duration) 8-10-2003  
Date / Time on Bottom 8-10-2003 @8:30 PM  
Date / Time off Bottom 8-11-2003 @12:15 Am  
  
Probe Serial Number Z43  
Probe Offset from End of Tool String  
Run Depth at Probe Pressure Port 2435'

## PRESSURE TEST RESULTS

Maximum Recorded Probe Pressure 1254.6 psig  
Maximum Recorded Probe Temperature 113.7 deg F  
Final Buildup Pressure  
Gradient Survey Information  
    Extrapolated Pressure to MPP  
    Final Gradient at Depth  
Job Number

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Company Name A.G.V. Corp.  
 Well Name Salsbery # 1  
 Type of Test DST#2 2431 to 2472  
 Date(s) of Test 8-10-2003



**PROBE INFORMATION**

Probe Serial Number Z43  
 Model Level II  
 Pressure  
 Calibrated Pressure Range 0.0 - 6000.0 psig  
 Accuracy 0.05% FS  
 Resolution 0.0015% FS  
 Temperature  
 Calibrated Temperature Range -2.7 - 303.7 deg F  
 Accuracy 0.25% FS  
 Resolution 0.002% FS  
 Calibration File Used for Reports Z43DE26A.CAL

**PROGRAMMING DETAILS**

<u>Step</u>	<u>Sample Mode</u>	<u>Period</u>	<u>Duration</u>	<u>Comment</u>
0	Pause	5 seconds	25 seconds	Test mode
1	Pressure Trigger	30 seconds	indefinite	Trig @ 20 psi
2	Normal	3 minutes	45 minutes	
3	Overrun	15 seconds	end of memory	Fill remaining memory

Program Start Time Aug 10/2003 @ 18:47:57  
 Program End Time Aug 11/2003 @ 03:37:12  
 Total Samples Taken 1953  
 Usage for this Test 0.0740 Ah  
 Generic Data File Name Z43AU11A.GEN

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13-32s-4w



Company Name A.G.V. Corp.  
Well Name Salsbery # 1  
Type of Test DST#2 2431 to 2472  
Date(s) of Test 8-10-2003



## COMMENTS

Reported By James Ricketts

Strong blow gas to surface in 6 mins. initial flow period. Gauge 440000 to 220000 CFPD Recovery 180' gas cut mud

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Company Name A.G.V. Corp.  
 Well Name Salsbery # 1  
 Type of Test DST#2 2431 to 2472  
 Date(s) of Test 8-10-2003



Date	Time	Cum. T. 1 (Z43)	Pres 1 (Z43)	Temp 1 (Z43)
		hr	psig	deg F
2003/08/10	18:47:57	0.0000	31.149	113.673
2003/08/10	18:50:57	0.0500	62.295	109.580
2003/08/10	18:53:57	0.1000	92.858	106.698
2003/08/10	18:56:57	0.1500	137.272	104.738
2003/08/10	18:59:57	0.2000	154.043	103.339
2003/08/10	19:02:57	0.2500	166.404	102.313
2003/08/10	19:05:57	0.3000	170.659	101.610
2003/08/10	19:08:57	0.3500	199.160	101.097
2003/08/10	19:11:57	0.4000	267.077	100.711
2003/08/10	19:14:57	0.4500	314.858	100.510
2003/08/10	19:17:57	0.5000	369.779	100.382
2003/08/10	19:20:57	0.5500	407.671	100.242
2003/08/10	19:23:57	0.6000	455.806	100.063
2003/08/10	19:26:57	0.6500	506.434	99.946
2003/08/10	19:29:57	0.7000	550.496	99.934
2003/08/10	19:32:57	0.7500	577.032	100.031
2003/08/10	19:33:57	0.7667	577.368	100.054
2003/08/10	19:35:57	0.8000	595.370	100.130
2003/08/10	19:37:57	0.8333	658.275	100.206
2003/08/10	19:39:57	0.8667	679.472	100.301
2003/08/10	19:41:57	0.9000	708.203	100.429
2003/08/10	19:43:57	0.9333	738.982	100.585
2003/08/10	19:45:57	0.9667	768.878	100.764
2003/08/10	19:47:57	1.0000	803.077	100.947
2003/08/10	19:49:57	1.0333	839.458	101.140
2003/08/10	19:51:57	1.0667	849.172	101.343
2003/08/10	19:53:57	1.1000	878.322	101.563
2003/08/10	19:55:57	1.1333	932.506	101.790
2003/08/10	19:57:57	1.1667	947.095	102.042
2003/08/10	19:59:57	1.2000	974.758	102.286
2003/08/10	20:01:57	1.2333	1040.349	102.546
2003/08/10	20:03:57	1.2667	1062.112	102.823
2003/08/10	20:05:57	1.3000	1088.933	103.132
2003/08/10	20:07:57	1.3333	1096.719	103.458
2003/08/10	20:09:57	1.3667	1133.440	103.761
2003/08/10	20:11:57	1.4000	1226.779	104.065
2003/08/10	20:13:57	1.4333	1232.117	104.373
2003/08/10	20:15:57	1.4667	1208.667	104.686
2003/08/10	20:17:57	1.5000	1222.813	105.013
2003/08/10	20:19:57	1.5333	1217.552	105.325
2003/08/10	20:21:57	1.5667	1217.003	105.597
2003/08/10	20:23:57	1.6000	1216.256	105.818
2003/08/10	20:25:57	1.6333	1215.746	105.994
2003/08/10	20:27:57	1.6667	1215.185	106.140
2003/08/10	20:29:57	1.7000	1214.633	106.257
Initial HYD				
2003/08/10	20:30:12	1.7042	1214.548	106.268
2003/08/10	20:31:57	1.7333	1230.925	106.356
Initial Flow				
2003/08/10	20:33:42	1.7625	35.343	106.644

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Company Name A.G.V. Corp.  
 Well Name Salsbery # 1  
 Type of Test DST#2 2431 to 2472  
 Date(s) of Test 8-10-2003



Date	Time	Cum. T. 1 (Z43)	Pres 1 (Z43)	Temp 1 (Z43)
		hr	psig	deg F
2003/08/10	20:33:57	1.7667	35.957	106.653
2003/08/10	20:35:57	1.8000	57.095	106.713
2003/08/10	20:37:57	1.8333	61.412	106.815
2003/08/10	20:39:57	1.8667	65.862	106.948
2003/08/10	20:41:57	1.9000	68.731	107.053
2003/08/10	20:43:57	1.9333	72.768	107.136
2003/08/10	20:45:57	1.9667	74.870	107.184
2003/08/10	20:47:57	2.0000	78.910	107.191
2003/08/10	20:49:57	2.0333	77.914	107.157
2003/08/10	20:51:57	2.0667	80.292	107.076
2003/08/10	20:53:57	2.1000	78.006	106.932
2003/08/10	20:55:57	2.1333	77.381	106.729
2003/08/10	20:57:57	2.1667	77.131	106.480
2003/08/10	20:59:57	2.2000	83.246	106.191
2003/08/10	21:01:57	2.2333	84.568	105.840
<b>Initial Flow</b>				
2003/08/10	21:02:27	2.2417	81.825	105.739
2003/08/10	21:03:57	2.2667	759.474	105.283
2003/08/10	21:05:57	2.3000	1006.053	104.977
2003/08/10	21:07:57	2.3333	1038.494	104.790
2003/08/10	21:09:57	2.3667	1050.621	104.659
2003/08/10	21:11:57	2.4000	1057.327	104.569
2003/08/10	21:13:57	2.4333	1061.750	104.491
2003/08/10	21:15:57	2.4667	1065.060	104.430
2003/08/10	21:17:57	2.5000	1067.634	104.389
2003/08/10	21:19:57	2.5333	1069.814	104.355
2003/08/10	21:21:57	2.5667	1071.588	104.324
2003/08/10	21:23:57	2.6000	1073.303	104.304
2003/08/10	21:25:57	2.6333	1074.620	104.284
2003/08/10	21:27:57	2.6667	1075.749	104.272
2003/08/10	21:29:57	2.7000	1076.731	104.266
2003/08/10	21:31:57	2.7333	1077.595	104.259
2003/08/10	21:33:57	2.7667	1078.366	104.261
2003/08/10	21:35:57	2.8000	1079.039	104.263
2003/08/10	21:37:57	2.8333	1079.655	104.266
2003/08/10	21:39:57	2.8667	1080.255	104.275
2003/08/10	21:41:57	2.9000	1080.791	104.279
2003/08/10	21:43:57	2.9333	1081.285	104.286
2003/08/10	21:45:57	2.9667	1081.736	104.302
2003/08/10	21:47:57	3.0000	1082.188	104.308
2003/08/10	21:49:57	3.0333	1082.563	104.329
2003/08/10	21:51:57	3.0667	1082.925	104.342
2003/08/10	21:53:57	3.1000	1083.281	104.356
2003/08/10	21:55:57	3.1333	1083.614	104.371
2003/08/10	21:57:57	3.1667	1083.943	104.387
2003/08/10	21:59:57	3.2000	1084.255	104.410
2003/08/10	22:01:57	3.2333	1084.546	104.428
<b>Initial Buildup</b>				
2003/08/10	22:02:27	3.2417	1084.627	104.434
2003/08/10	22:03:57	3.2667	120.331	104.626

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Company Name A.G.V. Corp.  
 Well Name Salsbery # 1  
 Type of Test DST#2 2431 to 2472  
 Date(s) of Test 8-10-2003



Date	Time	Cum. T. 1 (Z43)	Pres 1 (Z43)	Temp 1 (Z43)
		hr	psig	deg F
<b>Final Flow</b>				
2003/08/10	22:05:42	3.2958	103.368	104.583
2003/08/10	22:05:57	3.3000	101.110	104.576
2003/08/10	22:07:57	3.3333	96.917	104.491
2003/08/10	22:09:57	3.3667	102.782	104.374
2003/08/10	22:11:57	3.4000	93.915	104.196
2003/08/10	22:13:57	3.4333	90.794	103.959
2003/08/10	22:15:57	3.4667	95.725	103.622
2003/08/10	22:17:57	3.5000	103.294	103.231
2003/08/10	22:19:57	3.5333	98.776	102.826
2003/08/10	22:21:57	3.5667	97.010	102.391
2003/08/10	22:23:57	3.6000	97.694	101.962
2003/08/10	22:25:57	3.6333	103.089	101.505
2003/08/10	22:27:57	3.6667	99.051	101.064
2003/08/10	22:29:57	3.7000	98.652	100.625
2003/08/10	22:31:57	3.7333	100.140	100.243
2003/08/10	22:33:57	3.7667	100.771	99.883
2003/08/10	22:35:57	3.8000	100.169	99.550
2003/08/10	22:37:57	3.8333	101.153	99.230
2003/08/10	22:39:57	3.8667	100.104	98.920
2003/08/10	22:41:57	3.9000	100.946	98.613
2003/08/10	22:43:57	3.9333	101.062	98.249
2003/08/10	22:45:57	3.9667	104.649	97.869
<b>Final Flow</b>				
2003/08/10	22:47:12	3.9875	101.771	97.853
2003/08/10	22:47:57	4.0000	480.843	97.396
2003/08/10	22:49:57	4.0333	905.382	96.994
2003/08/10	22:51:57	4.0667	970.480	96.703
2003/08/10	22:53:57	4.1000	997.062	96.462
2003/08/10	22:55:57	4.1333	1012.208	96.260
2003/08/10	22:57:57	4.1667	1022.205	96.091
2003/08/10	22:59:57	4.2000	1029.585	95.965
2003/08/10	23:01:57	4.2333	1035.226	95.851
2003/08/10	23:03:57	4.2667	1039.657	95.774
2003/08/10	23:05:57	4.3000	1043.334	95.713
2003/08/10	23:07:57	4.3333	1046.431	95.659
2003/08/10	23:09:57	4.3667	1049.099	95.614
2003/08/10	23:11:57	4.4000	1051.436	95.590
2003/08/10	23:13:57	4.4333	1053.507	95.572
2003/08/10	23:15:57	4.4667	1055.331	95.567
2003/08/10	23:17:57	4.5000	1056.954	95.560
2003/08/10	23:19:57	4.5333	1058.423	95.571
2003/08/10	23:21:57	4.5667	1059.763	95.581
2003/08/10	23:23:57	4.6000	1061.050	95.601
2003/08/10	23:25:57	4.6333	1062.212	95.626
2003/08/10	23:27:57	4.6667	1063.240	95.650
2003/08/10	23:29:57	4.7000	1064.193	95.680
2003/08/10	23:31:57	4.7333	1065.091	95.720
2003/08/10	23:33:57	4.7667	1065.946	95.765
2003/08/10	23:35:57	4.8000	1066.740	95.799

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13-325-4w



Company Name A.G.V. Corp.  
 Well Name Salsbery # 1  
 Type of Test DST#2 2431 to 2472  
 Date(s) of Test 8-10-2003



Date	Time	Cum. T. 1 (Z43)	Pres 1 (Z43)	Temp 1 (Z43)
		hr	psig	deg F
2003/08/10	23:37:57	4.8333	1067.530	95.848
2003/08/10	23:39:57	4.8667	1068.237	95.887
2003/08/10	23:41:57	4.9000	1068.949	95.943
2003/08/10	23:43:57	4.9333	1069.572	95.994
2003/08/10	23:45:57	4.9667	1070.214	96.040
2003/08/10	23:47:57	5.0000	1070.830	96.100
2003/08/10	23:49:57	5.0333	1071.398	96.157
2003/08/10	23:51:57	5.0667	1071.941	96.215
2003/08/10	23:53:57	5.1000	1072.465	96.271
2003/08/10	23:55:57	5.1333	1072.987	96.334
2003/08/10	23:57:57	5.1667	1073.422	96.397
2003/08/10	23:59:57	5.2000	1073.902	96.458
2003/08/11	00:01:57	5.2333	1074.331	96.519
2003/08/11	00:03:57	5.2667	1074.723	96.579
2003/08/11	00:05:57	5.3000	1075.107	96.645
2003/08/11	00:07:57	5.3333	1075.473	96.706
2003/08/11	00:09:57	5.3667	1075.802	96.769
2003/08/11	00:11:57	5.4000	1076.159	96.834
2003/08/11	00:13:57	5.4333	1076.477	96.894
2003/08/11	00:15:57	5.4667	1076.813	96.960
<b>Final Buildup</b>				
2003/08/11	00:17:27	5.4917	1077.051	97.012
2003/08/11	00:17:57	5.5000	1254.640	97.021
2003/08/11	00:19:57	5.5333	1210.827	97.295
2003/08/11	00:21:57	5.5667	1191.573	97.889
<b>Final HYD</b>				
2003/08/11	00:22:27	5.5750	1193.846	98.060
2003/08/11	00:23:57	5.6000	1199.904	98.575
2003/08/11	00:25:57	5.6333	1172.586	99.273
2003/08/11	00:27:57	5.6667	1137.172	99.999
2003/08/11	00:29:57	5.7000	1080.333	100.697
2003/08/11	00:31:57	5.7333	1052.956	101.287
2003/08/11	00:33:57	5.7667	1024.421	101.761
2003/08/11	00:35:57	5.8000	960.825	102.076
2003/08/11	00:37:57	5.8333	946.960	102.229
2003/08/11	00:39:57	5.8667	912.676	102.258
2003/08/11	00:41:57	5.9000	872.930	102.157
2003/08/11	00:43:57	5.9333	836.952	101.971
2003/08/11	00:45:57	5.9667	801.722	101.703
2003/08/11	00:47:57	6.0000	740.470	101.359
2003/08/11	00:49:57	6.0333	724.037	100.956
2003/08/11	00:51:57	6.0667	675.242	100.485
2003/08/11	00:53:57	6.1000	647.841	99.991
2003/08/11	00:55:57	6.1333	612.045	99.466
2003/08/11	00:57:57	6.1667	569.909	98.924
2003/08/11	00:59:57	6.2000	536.102	98.375
2003/08/11	01:01:57	6.2333	511.667	97.835
2003/08/11	01:03:57	6.2667	487.930	97.358
2003/08/11	01:05:57	6.3000	456.607	96.906
2003/08/11	01:07:57	6.3333	419.616	96.494

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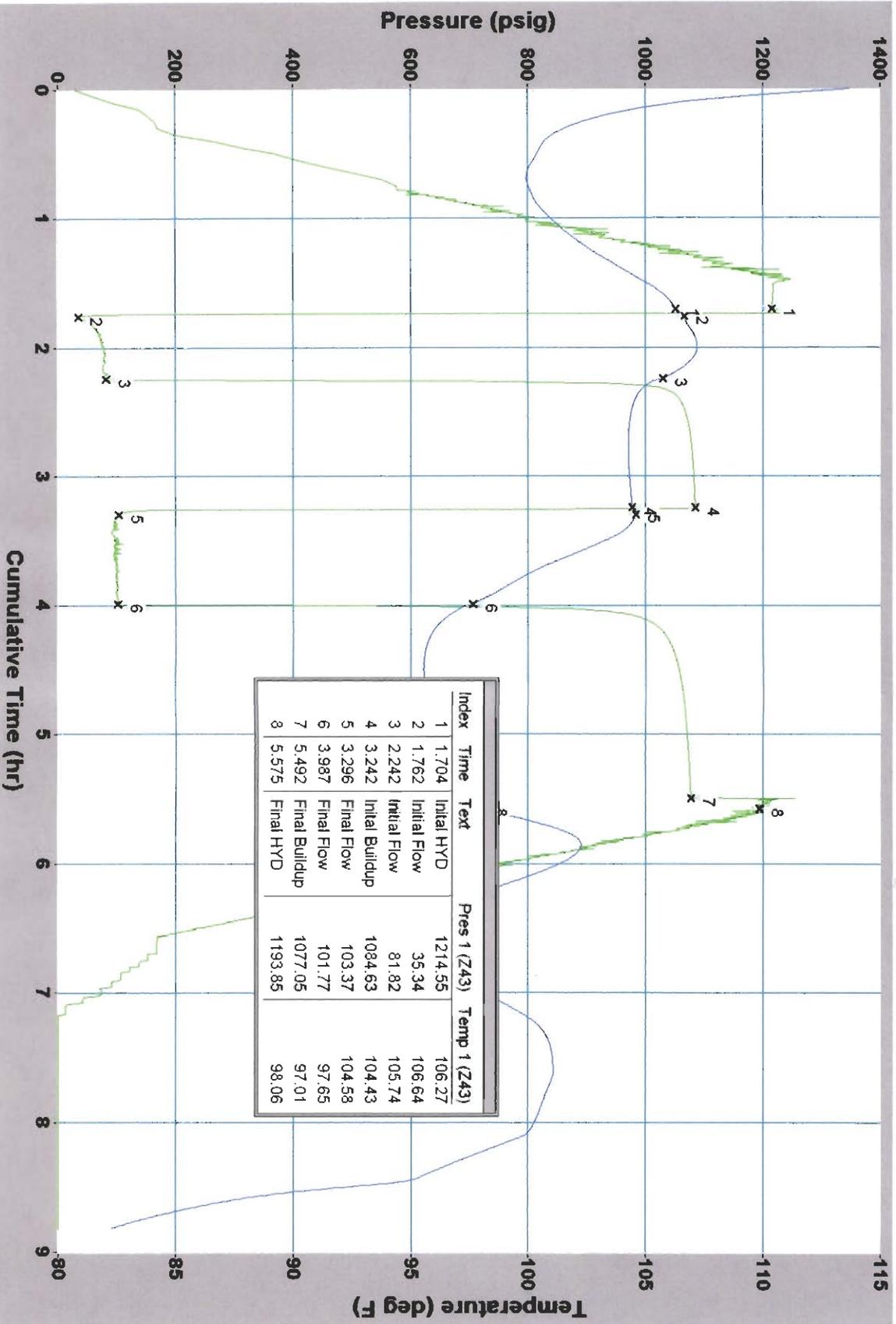
Company Name  
Well Name  
Type of Test  
Date(s) of Test

A.G.V. Corp.  
Salsbery # 1  
DST#2 2431 to 2472  
8-10-2003

13-305-400



# 8-10-2003 DST#2 Salsbery #1



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# Ricketts Testing, Inc.

Company A.G.V. CORPORATION Lease & Well No. SALSBERY #1  
 Elevation 1213 K.B. Formation STALNAKER Ticket No. 2116  
 Date 8-12-03 Sec. 13 Twp. 32S Range 4W County SUMNER State KS  
 Test Approved by ROD ANDERSON Ricketts Representative JIM RICKETTS

Formation Test No. 3 Interval Tested from 2948 ft. to 2987 ft. Total Depth 2987 ft.  
 Packer Depth 2948 ft. Size 6 3/4 in. Packer Depth \_\_\_\_\_ ft. Size \_\_\_\_\_ in.  
 Packer Depth 2945 ft. Size 6 3/4 in. Packer Depth \_\_\_\_\_ ft. Size \_\_\_\_\_ in.  
 Depth of Selective Zone Set \_\_\_\_\_

Top Recorder Depth (Inside) 2953 ft. Recorder Number 13306 Cap. 4625  
 Bottom Recorder Depth (Outside) 2956 ft. Recorder Number 243 Cap. 6000  
 Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_

Drilling Contractor SUMMIT DRILLING RIG #1 Drill Collar Length 305 I.D. 2.25 in.  
 Mud Type CHEMICAL Viscosity 36 Weight Pipe Length \_\_\_\_\_ I.D. \_\_\_\_\_ in.  
 Weight 9.9 Water Loss 12.0 cc. Drill Pipe Length 2625 I.D. 3.25 in.  
 Chlorides 8000 P.P.M. Test Tool Length 27 ft. Tool Size. 5 1/2 in.  
 Jars: Make STERLING Serial Number 404 Anchor Length 30 ft. Size 5 1/2 in.  
 Did Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.  
 Gravity Oil \_\_\_\_\_ Main Hole Size 7 7/8 in. Tool Joint Size 3 1/2 XH in.

Blow: STRONG BLOW. GAS TO SURFACE IN 1 MINUTE INITIAL FLOW PERIOD. 2 GAUGES. 654,000 CFPD  
INITIAL FLOW PERIOD. 1,420,000 CFPD FINAL FLOW PERIOD. BLOWING MUD THROUGHOUT.

Recovered 510 ft. of GAS CUT MUD.  
 Recovered 150 ft. of GAS & WATER CUT MUD.  
 Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
 Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
 Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
 Remarks: 16' CUTTINGS IN BOTTOM OF HOLE.

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Time Set Packer (s)	<u>2:35</u> P.M.	Time Started Off Bottom	<u>5:25</u> P.M.	Maximum Temperature	<u>112°</u>
Initial Hydrostatic Pressure	.....(A)	<u>1505</u>	P.S.I.		
Initial Flow Period	.....Minutes	<u>30</u>	(B) <u>827</u> P.S.I.	to	*HYDROSTATIC TRAP
			(C) <u>903</u> P.S.I.		
Initial Closed In Period	.....Minutes	<u>60</u>	(D) <u>1203</u> P.S.I.		
Final Flow Period	.....Minutes	<u>20</u>	(E) <u>1021</u> P.S.I.	to	
			(F) <u>1046</u> P.S.I.		
Final Closed In Period	.....Minutes	<u>60</u>	(G) <u>1493*</u> P.S.I.		
Final Hydrostatic Pressure	.....(H)	<u>1486</u>	P.S.I.		



# Pressure Test Report

## COMPANY INFORMATION

Company Name A.G. V. Corp.  
Representative Rod Anderson  
Phone  
Fax  
Address

E-Mail Address  
Service Company

## WELL INFORMATION

Well Name Salsbery #1  
Well Location 13-32S-4w n/2 sw se  
Field and Pool Love Three  
Status (Oil, Gas, Water, Injection) Gas  
Perforated Intervals  
Mid-point of Perforated Intervals (MPP)  
Drilling Rig Number Summit Rig #1  
Elevations  
    Kelly Bushing (KB) 1213KB  
    Casing Flange (CF)  
    KB-CF  
    Ground Level 1203GI  
Plug Back Total Depth  
Total Depth 2987'  
Production Casing  
Production Tubing

## TEST INFORMATION

Type of Test DST#3 2948' to 2987'  
Date(s) of Test 8-12-2003  
Dead-weight Gauge Tubing Pressure  
Dead-weight Gauge Casing Pressure  
Shut-in Date (Duration) 8-12-2003  
Date / Time on Bottom 8-12-2003 @2:35 Pm  
Date / Time off Bottom 8-12-2003 @525 Pm  
  
Probe Serial Number Z43  
Probe Offset from End of Tool String  
Run Depth at Probe Pressure Port 2953'

## PRESSURE TEST RESULTS

Maximum Recorded Probe Pressure 1554.3 psig  
Maximum Recorded Probe Temperature 112.4 deg F  
Final Buildup Pressure  
Gradient Survey Information  
    Extrapolated Pressure to MPP  
    Final Gradient at Depth  
Job Number

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Company Name A.G. V. Corp.  
 Well Name Salsbery #1  
 Type of Test DST#3 2948' to 2987'  
 Date(s) of Test 8-12-2003



**PROBE INFORMATION**

Probe Serial Number Z43  
 Model Level II  
 Pressure  
 Calibrated Pressure Range 0.0 - 6000.0 psig  
 Accuracy 0.05% FS  
 Resolution 0.0015% FS  
 Temperature  
 Calibrated Temperature Range -2.7 - 303.7 deg F  
 Accuracy 0.25% FS  
 Resolution 0.002% FS  
 Calibration File Used for Reports Z43DE26A.CAL

**PROGRAMMING DETAILS**

<u>Step</u>	<u>Sample Mode</u>	<u>Period</u>	<u>Duration</u>	<u>Comment</u>
0	Pause	5 seconds	25 seconds	Test mode
1	Pressure Trigger	30 seconds	indefinite	Trig @ 20 psi
2	Normal	3 minutes	45 minutes	
3	Overrun	15 seconds	end of memory	Fill remaining memory

Program Start Time Aug 12/2003 @ 13:07:46  
 Program End Time Aug 12/2003 @ 21:44:16  
 Total Samples Taken 1902  
 Usage for this Test 0.0730 Ah  
 Generic Data File Name Z43AU12A.GEN

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Salsbery#1  
 13-325-4u



Company Name A.G. V. Corp.  
Well Name Salsbery #1  
Type of Test DST#3 2948' to 2987'  
Date(s) of Test 8-12-2003



## COMMENTS

Reported By

James Ricketts

Strong Blow gas to surface 1 Mints. initial flow. Ganged 654000 to. 1420000 cfpd. . blowing mud thru-flow. Recovery 510' gas cut mud. 150' gas & water cut mud. 16' cutting in hole . Lost packer seat on final flow period.

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Company Name A.G. V. Corp.  
 Well Name Salsbery #1  
 Type of Test DST#3 2948' to 2987'  
 Date(s) of Test 8-12-2003



Date	Time	Cum. T. 1 (Z43)	Pres 1 (Z43)	Temp 1 (Z43)
		hr	psig	deg F
2003/08/12	13:07:46	0.0000	38.396	105.213
2003/08/12	13:10:46	0.0500	74.172	104.468
2003/08/12	13:13:46	0.1000	106.590	103.906
2003/08/12	13:16:46	0.1500	134.958	103.397
2003/08/12	13:19:46	0.2000	169.725	102.859
2003/08/12	13:22:46	0.2500	168.173	102.331
2003/08/12	13:25:46	0.3000	203.788	101.874
2003/08/12	13:28:46	0.3500	291.853	101.417
2003/08/12	13:31:46	0.4000	333.337	101.037
2003/08/12	13:34:46	0.4500	396.003	100.693
2003/08/12	13:37:46	0.5000	466.968	100.431
2003/08/12	13:40:46	0.5500	526.781	100.303
2003/08/12	13:43:46	0.6000	591.771	100.285
2003/08/12	13:46:46	0.6500	655.658	100.360
2003/08/12	13:49:46	0.7000	766.787	100.526
2003/08/12	13:52:46	0.7500	813.399	100.789
2003/08/12	13:54:16	0.7750	807.780	100.931
2003/08/12	13:55:46	0.8000	842.532	101.080
2003/08/12	13:57:16	0.8250	879.988	101.237
2003/08/12	13:58:46	0.8500	910.794	101.419
2003/08/12	14:00:16	0.8750	930.170	101.610
2003/08/12	14:01:46	0.9000	996.704	101.804
2003/08/12	14:03:16	0.9250	1019.860	102.011
2003/08/12	14:04:46	0.9500	1056.966	102.236
2003/08/12	14:06:16	0.9750	1089.609	102.472
2003/08/12	14:07:46	1.0000	1104.895	102.724
2003/08/12	14:09:16	1.0250	1137.797	102.961
2003/08/12	14:10:46	1.0500	1171.580	103.217
2003/08/12	14:12:16	1.0750	1204.454	103.474
2003/08/12	14:13:46	1.1000	1236.505	103.732
2003/08/12	14:15:16	1.1250	1268.462	103.998
2003/08/12	14:16:46	1.1500	1282.617	104.270
2003/08/12	14:18:16	1.1750	1316.892	104.531
2003/08/12	14:19:46	1.2000	1349.555	104.801
2003/08/12	14:21:16	1.2250	1381.744	105.087
2003/08/12	14:22:46	1.2500	1413.765	105.372
2003/08/12	14:24:16	1.2750	1445.936	105.672
2003/08/12	14:25:46	1.3000	1478.168	105.996
2003/08/12	14:27:16	1.3250	1467.326	106.333
2003/08/12	14:28:46	1.3500	1502.546	106.689
2003/08/12	14:30:16	1.3750	1506.100	107.051
2003/08/12	14:31:46	1.4000	1506.280	107.389
Initial HYD				
2003/08/12	14:32:46	1.4167	1505.981	107.593
2003/08/12	14:33:16	1.4250	1505.835	107.690
2003/08/12	14:34:46	1.4500	1504.574	107.951
2003/08/12	14:36:16	1.4750	1554.347	108.181
2003/08/12	14:37:46	1.5000	1110.176	108.428
2003/08/12	14:39:16	1.5250	937.921	108.703
2003/08/12	14:40:46	1.5500	878.595	109.087

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Company Name A.G. V. Corp.  
 Well Name Salsbery #1  
 Type of Test DST#3 2948' to 2987'  
 Date(s) of Test 8-12-2003



Date	Time	Cum. T. 1 (Z43)	Pres 1 (Z43)	Temp 1 (Z43)
		hr	psig	deg F
Initial Flow				
2003/08/12	14:41:46	1.5667	827.854	109.375
2003/08/12	14:42:16	1.5750	961.724	109.501
2003/08/12	14:43:46	1.6000	919.878	109.845
2003/08/12	14:45:16	1.6250	907.733	110.071
2003/08/12	14:46:46	1.6500	863.841	110.179
2003/08/12	14:48:16	1.6750	833.907	110.185
2003/08/12	14:49:46	1.7000	882.896	110.093
2003/08/12	14:51:16	1.7250	900.781	109.935
2003/08/12	14:52:46	1.7500	885.744	109.738
2003/08/12	14:54:16	1.7750	882.408	109.531
2003/08/12	14:55:46	1.8000	895.765	109.328
2003/08/12	14:57:16	1.8250	917.600	109.132
2003/08/12	14:58:46	1.8500	931.980	108.968
2003/08/12	15:00:16	1.8750	904.888	108.844
2003/08/12	15:01:46	1.9000	909.358	108.747
2003/08/12	15:03:16	1.9250	898.309	108.680
2003/08/12	15:04:46	1.9500	909.877	108.613
Initial Flow				
2003/08/12	15:05:46	1.9667	903.753	108.592
2003/08/12	15:06:16	1.9750	1179.161	108.559
2003/08/12	15:07:46	2.0000	1186.797	108.594
2003/08/12	15:09:16	2.0250	1190.385	108.705
2003/08/12	15:10:46	2.0500	1192.655	108.847
2003/08/12	15:12:16	2.0750	1194.607	108.984
2003/08/12	15:13:46	2.1000	1196.264	109.117
2003/08/12	15:15:16	2.1250	1197.656	109.234
2003/08/12	15:16:46	2.1500	1198.338	109.348
2003/08/12	15:18:16	2.1750	1198.859	109.450
2003/08/12	15:19:46	2.2000	1199.319	109.544
2003/08/12	15:21:16	2.2250	1199.718	109.639
2003/08/12	15:22:46	2.2500	1200.085	109.726
2003/08/12	15:24:16	2.2750	1200.413	109.810
2003/08/12	15:25:46	2.3000	1200.682	109.895
2003/08/12	15:27:16	2.3250	1200.949	109.978
2003/08/12	15:28:46	2.3500	1201.166	110.062
2003/08/12	15:30:16	2.3750	1201.380	110.143
2003/08/12	15:31:46	2.4000	1201.589	110.221
2003/08/12	15:33:16	2.4250	1201.787	110.300
2003/08/12	15:34:46	2.4500	1201.964	110.372
2003/08/12	15:36:16	2.4750	1202.122	110.446
2003/08/12	15:37:46	2.5000	1202.282	110.520
2003/08/12	15:39:16	2.5250	1202.382	110.588
2003/08/12	15:40:46	2.5500	1202.494	110.656
2003/08/12	15:42:16	2.5750	1202.649	110.732
2003/08/12	15:43:46	2.6000	1202.761	110.799
2003/08/12	15:45:16	2.6250	1202.876	110.865
2003/08/12	15:46:46	2.6500	1203.009	110.939
2003/08/12	15:48:16	2.6750	1203.081	111.007
2003/08/12	15:49:46	2.7000	1203.165	111.069

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Company Name A.G. V. Corp.  
 Well Name Salsbery #1  
 Type of Test DST#3 2948' to 2987'  
 Date(s) of Test 8-12-2003



Date	Time	Cum. T. 1 (Z43)	Pres 1 (Z43)	Temp 1 (Z43)
		hr	psig	deg F
2003/08/12	15:51:16	2.7250	1203.263	111.135
2003/08/12	15:52:46	2.7500	1203.346	111.200
2003/08/12	15:54:16	2.7750	1203.394	111.259
2003/08/12	15:55:46	2.8000	1203.476	111.319
2003/08/12	15:57:16	2.8250	1203.549	111.385
2003/08/12	15:58:46	2.8500	1203.608	111.447
2003/08/12	16:00:16	2.8750	1203.662	111.508
2003/08/12	16:01:46	2.9000	1203.717	111.565
2003/08/12	16:03:16	2.9250	1203.757	111.623
2003/08/12	16:04:46	2.9500	1203.797	111.679
2003/08/12	16:06:16	2.9750	1203.853	111.735
<b>Initial Buildup</b>				
2003/08/12	16:07:16	2.9917	1203.877	111.772
2003/08/12	16:07:46	3.0000	1203.893	111.794
2003/08/12	16:09:16	3.0250	1025.249	111.846
<b>Final Flow</b>				
2003/08/12	16:09:31	3.0292	1021.073	111.846
2003/08/12	16:10:46	3.0500	1023.792	111.855
2003/08/12	16:12:16	3.0750	1051.049	111.864
2003/08/12	16:13:46	3.1000	1047.460	111.846
2003/08/12	16:15:16	3.1250	1032.656	111.801
2003/08/12	16:16:46	3.1500	1224.034	111.702
<b>Final Flow</b>				
2003/08/12	16:18:01	3.1708	1046.254	111.675
2003/08/12	16:18:16	3.1750	703.211	111.711
2003/08/12	16:19:46	3.2000	891.984	111.769
2003/08/12	16:21:16	3.2250	1472.251	111.785
2003/08/12	16:22:46	3.2500	1445.698	111.857
2003/08/12	16:24:16	3.2750	1468.171	111.933
2003/08/12	16:25:46	3.3000	1467.953	112.008
2003/08/12	16:27:16	3.3250	1505.215	112.060
2003/08/12	16:28:46	3.3500	1498.204	112.118
2003/08/12	16:30:16	3.3750	1498.243	112.170
2003/08/12	16:31:46	3.4000	1498.139	112.215
2003/08/12	16:33:16	3.4250	1497.921	112.244
2003/08/12	16:34:46	3.4500	1497.720	112.266
2003/08/12	16:36:16	3.4750	1497.474	112.278
2003/08/12	16:37:46	3.5000	1497.108	112.271
2003/08/12	16:39:16	3.5250	1496.836	112.266
2003/08/12	16:40:46	3.5500	1496.551	112.255
2003/08/12	16:42:16	3.5750	1496.142	112.240
2003/08/12	16:43:46	3.6000	1495.945	112.222
2003/08/12	16:45:16	3.6250	1495.632	112.203
2003/08/12	16:46:46	3.6500	1495.214	112.185
2003/08/12	16:48:16	3.6750	1495.078	112.161
2003/08/12	16:49:46	3.7000	1494.538	112.143
2003/08/12	16:51:16	3.7250	1494.262	112.125
2003/08/12	16:52:46	3.7500	1493.880	112.116
2003/08/12	16:54:16	3.7750	1493.536	112.100
2003/08/12	16:55:46	3.8000	1493.112	112.093

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Company Name A.G. V. Corp.  
 Well Name Salsbery #1  
 Type of Test DST#3 2948' to 2987'  
 Date(s) of Test 8-12-2003



Date	Time	Cum. T. 1 (Z43)	Pres 1 (Z43)	Temp 1 (Z43)
		hr	psig	deg F
2003/08/12	16:57:16	3.8250	1492.188	112.082
2003/08/12	16:58:46	3.8500	1492.191	112.078
2003/08/12	17:00:16	3.8750	1492.740	112.075
2003/08/12	17:01:46	3.9000	1492.433	112.075
2003/08/12	17:03:16	3.9250	1492.184	112.078
2003/08/12	17:04:46	3.9500	1492.240	112.084
2003/08/12	17:06:16	3.9750	1496.265	112.089
2003/08/12	17:07:46	4.0000	1494.692	112.095
2003/08/12	17:09:16	4.0250	1494.548	112.107
2003/08/12	17:10:46	4.0500	1493.260	112.114
2003/08/12	17:12:16	4.0750	1493.310	112.129
2003/08/12	17:13:46	4.1000	1493.076	112.143
2003/08/12	17:15:16	4.1250	1492.814	112.158
2003/08/12	17:16:46	4.1500	1492.547	112.172
2003/08/12	17:18:16	4.1750	1491.443	112.183
2003/08/12	17:19:46	4.2000	1492.507	112.197
2003/08/12	17:21:16	4.2250	1490.759	112.212
2003/08/12	17:22:46	4.2500	1490.730	112.237
2003/08/12	17:24:16	4.2750	1491.011	112.249
2003/08/12	17:25:46	4.3000	1491.565	112.266
2003/08/12	17:27:16	4.3250	1491.434	112.293
2003/08/12	17:28:46	4.3500	1493.017	112.311
2003/08/12	17:30:16	4.3750	1499.946	112.334
2003/08/12	17:31:46	4.4000	1493.422	112.347
2003/08/12	17:33:16	4.4250	1493.334	112.357
2003/08/12	17:34:46	4.4500	1493.307	112.350
<b>Final Buildup</b>				
2003/08/12	17:35:46	4.4667	1493.745	112.352
2003/08/12	17:36:16	4.4750	1474.143	112.352
2003/08/12	17:37:46	4.5000	1477.129	112.350
<b>Final HYD</b>				
2003/08/12	17:39:01	4.5208	1486.412	112.332
2003/08/12	17:39:16	4.5250	1480.141	112.334
2003/08/12	17:40:46	4.5500	1420.512	112.291
2003/08/12	17:42:16	4.5750	1441.074	112.222
2003/08/12	17:43:46	4.6000	1412.699	112.122
2003/08/12	17:45:16	4.6250	1358.558	111.978
2003/08/12	17:46:46	4.6500	1359.356	111.780
2003/08/12	17:48:16	4.6750	1328.795	111.546
2003/08/12	17:49:46	4.7000	1316.423	111.281
2003/08/12	17:51:16	4.7250	1273.119	110.997
2003/08/12	17:52:46	4.7500	1263.679	110.678
2003/08/12	17:54:16	4.7750	1228.306	110.352
2003/08/12	17:55:46	4.8000	1170.860	110.003
2003/08/12	17:57:16	4.8250	1185.064	109.648
2003/08/12	17:58:46	4.8500	1162.967	109.285
2003/08/12	18:00:16	4.8750	1121.690	108.916
2003/08/12	18:01:46	4.9000	1126.258	108.543
2003/08/12	18:03:16	4.9250	1119.048	108.176
2003/08/12	18:04:46	4.9500	1100.799	107.821

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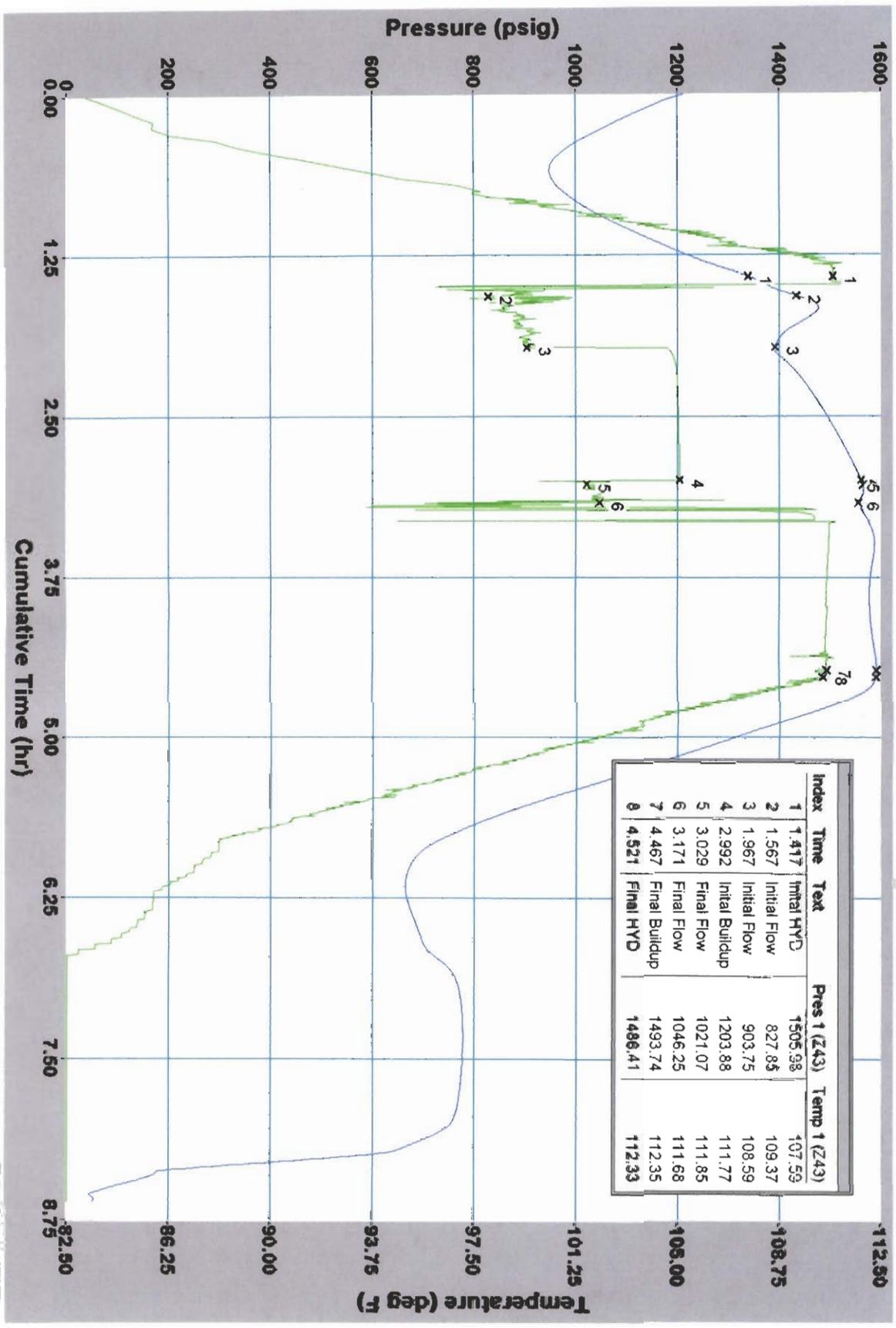
Company Name  
Well Name  
Type of Test  
Date(s) of Test

A.G. V. Corp.  
Salsbery #1  
DST#3 2948' to 2987'  
8-12-2003

13-325-400



# 8-12-2003 DST#3 Salsbury #1



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