

Ricketts
Testing, Inc.
KCC

JUL 28 2003

CONFIDENTIAL



ORIGINAL

Company BARTELSON OIL ~~CONFIDENTIAL~~ WEISHAAR #2-G
Elevation 2993 Formation STALNAKER Ticket No. 2092
Date 5-20-03 Sec. 23 Twp. 32S Range 4W County SUMNER State KS
Test Approved by STEVE DAVIS Ricketts Representative JIM RICKETTS

Formation Test No. 1 Interval Tested from 2993 ft. to 3021 ft. Total Depth 3021 ft.
Packer Depth 2993 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Packer Depth 2990 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 2998 ft. Recorder Number 13306 Cap. 4625
Bottom Recorder Depth (Outside) 3001 ft. Recorder Number 243 Cap. 6000
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____

Drilling Contractor SUMMIT DRILLING RIG #1 Drill Collar Length 305 I.D. 2.25 in.
Mud Type CHEMICAL Viscosity 59 Weight Pipe Length _____ I.D. _____ in.
Weight 10.2 Water Loss 30.4 cc. Drill Pipe Length 2661 I.D. 3.25 in.
Chlorides 10000 P.P.M. Test Tool Length 27 ft. Tool Size. 5 1/2 in.
Jars: Make STERLING Serial Number 404 Anchor Length 28 ft. Size 5 1/2 in.
Did Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
Gravity Oil _____ Main Hole Size 7 7/8 in. Tool Joint Size 3 1/2 XH in.

Blow: STRONG BLOW. GAS TO SURFACE IN 18 MINUTES INITIAL FLOW PERIOD. GAUGED 20,000 CFPD.
STRONG BLOW FINAL FLOW PERIOD. GAS TOO SMALL TO GAUGE.

Recovered 400 ft. of GAS & MUD CUT WATER.
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 30 2003

Remarks: DST FLUID CHLORIDES 98,000 PPM CONSERVATION DIVISION

Time Set Packer (s) 3:00 P.M. Time Started Off Bottom 5:45 P.M. Maximum Temperature 116°
Initial Hydrostatic Pressure(A) 1703 P.S.I.
Initial Flow PeriodMinutes 30 (B) 46 P.S.I. to
(C) 122 P.S.I.
Initial Closed In PeriodMinutes 45 (D) 1074 P.S.I.
Final Flow PeriodMinutes 30 (E) 118 P.S.I. to
(F) 194 P.S.I.
Final Closed In PeriodMinutes 60 (G) 1109 P.S.I.
Final Hydrostatic Pressure(H) 1595 P.S.I.

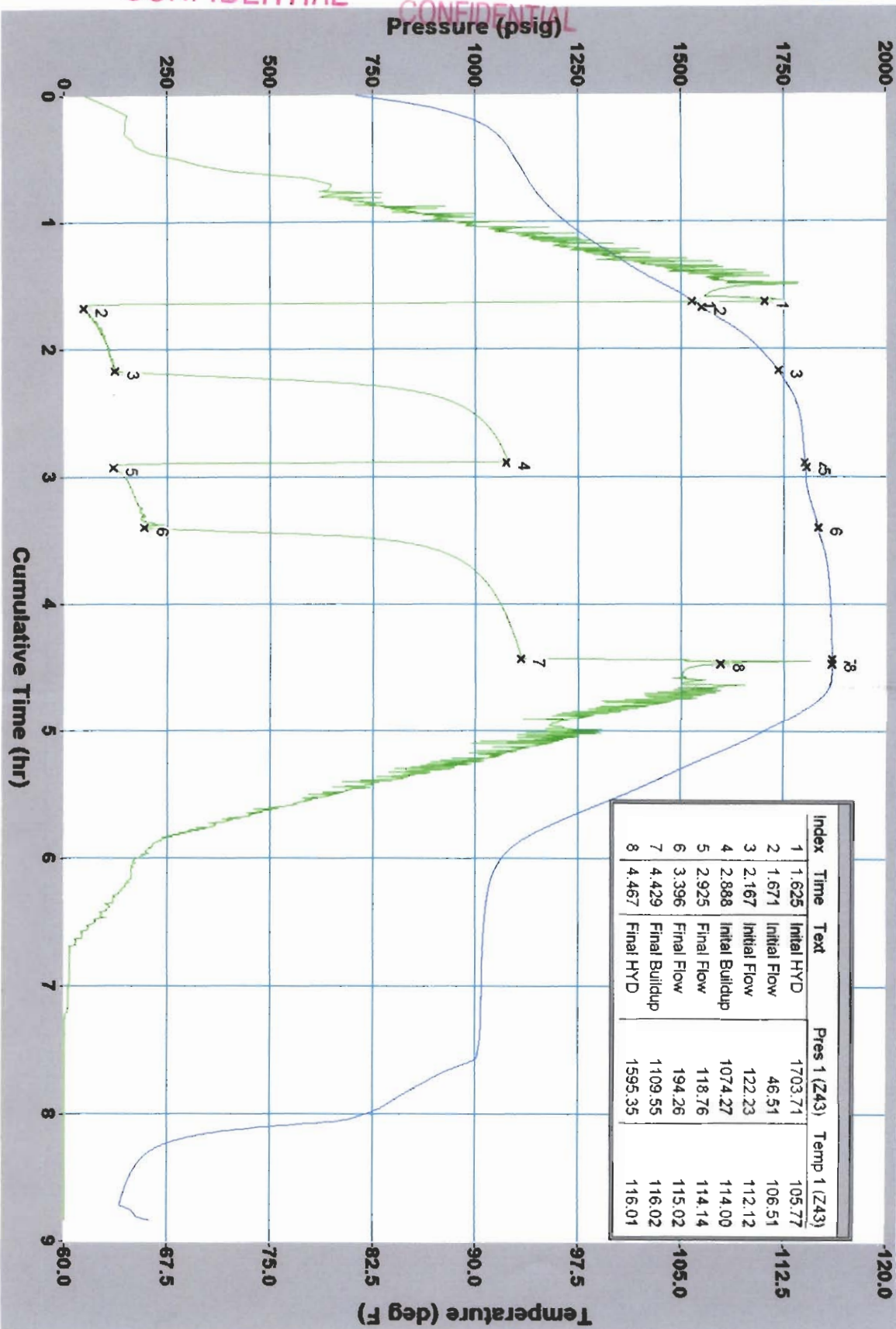


Company Name
Well Name
Type of Test
Date(s) of Test

Bartelso Oil
Weishaar 2 - G
DST #1 2993-3021'
5-20-2003



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