

15-191-22398

Ricketts Testing, Inc.

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Company BARTELSON OI. Lease & Well No. WEISHAAR #3-G
 Elevation 1211 G.L. Formation WHITE CLOUD Ticket No. 2098
 Date 6-9-03 Sec. 24 Twp. 32S Range 4W County SUMNER State KS
 Test Approved by STEVE DAVIS Ricketts Representative JIM RICKETTS

JUL 28 2003
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Formation Test No. 1 Interval Tested from 2036 ft. to 2050 ft. Total Depth 2050 ft.
 Packer Depth 2036 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 Packer Depth 2033 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 2041 ft. Recorder Number 13306 Cap. 4625
 Bottom Recorder Depth (Outside) 2044 ft. Recorder Number 243 Cap. 6000
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____

Drilling Contractor SUMMIT DRILLING RIG #1 Drill Collar Length 305 I.D. 2.25 in.
 Mud Type CHEMICAL Viscosity 45 Weight Pipe Length _____ I.D. _____ in.
 Weight 9.7 Water Loss 10.2 cc. Drill Pipe Length 1711 I.D. 3.25 in.
 Chlorides 29000 P.P.M. Test Tool Length 20 ft. Tool Size 5 1/2 in.
 Jars: Make _____ Serial Number _____ Anchor Length 14 ft. Size 5 1/2 in.
 Did Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
 Gravity Oil _____ Main Hole Size 7 7/8 in. Tool Joint Size 3 1/2 XH in.

Blow: STRONG BLOW INITIAL FLOW PERIOD. GAS TO SURFACE IN 12 MINUTES. GAUGED 8,870CFPD
STRONG BLOW FINAL FLOW PERIOD. GAS TO SURFACE IN 12 MINUTES, TOO SMALL TO GAUGE.

Recovered 180 ft. of MUD CUT WATER.
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____

Remarks: DST FLUID CHLORIDES 66,000 PPM

Time Set Packer (s) 11:42 P.M. Time Started Off Bottom 2:12 A.M. Maximum Temperature 100°
 Initial Hydrostatic Pressure(A) 1059 P.S.I.
 Initial Flow PeriodMinutes 30 (B) 20 P.S.I. to
 (C) 52 P.S.I.
 Initial Closed In PeriodMinutes 45 (D) 637 P.S.I.
 Final Flow PeriodMinutes 30 (E) 68 P.S.I. to
 (F) 94 P.S.I.
 Final Closed In PeriodMinutes 45 (G) 609 P.S.I.
 Final Hydrostatic Pressure(H) 1050 P.S.I.

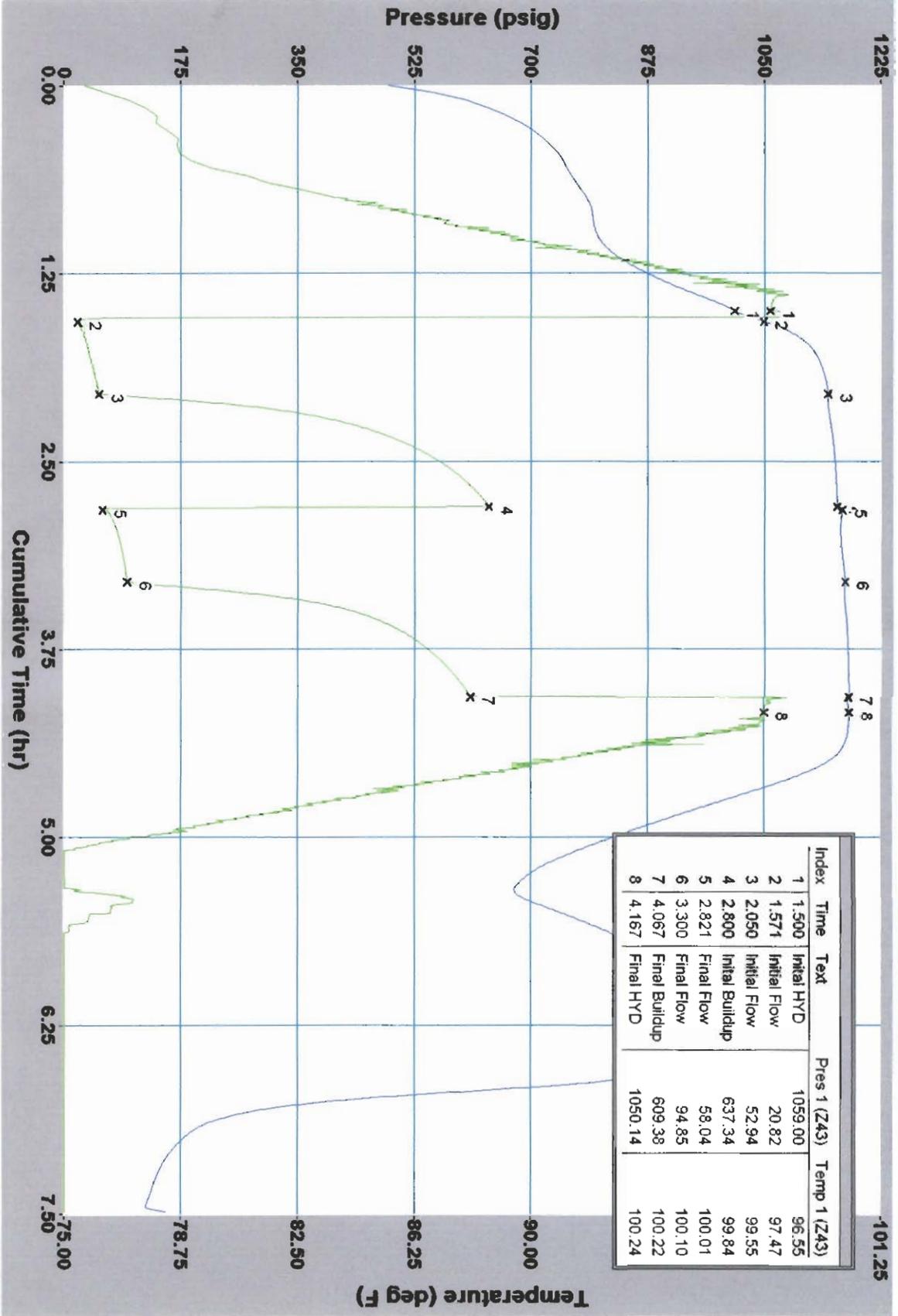


Company Name: Bartelison Oil
 Well Name: Weishaar G#3
 Type of Test: DST# 1 2036 - 2050'
 Date(s) of Test: 6-9-2003



6-9-2003 DST#1 Weishaar 3 G

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Company BARTELSON OIL ~~CONFIDENTIAL~~ WEISHAAR #3-G
 Elevation 1209 K.B. Formation STALNAKER Ticket No. 2100
 Date 6-13-03 Sec. 24 Twp. 32S Range 4W County SUMNER State KS
 Test Approved by _____ Ricketts Representative JIM RICKETTS

Formation Test No. 2 Interval Tested from 2966 ft. to 2982 ft. Total Depth 2982 ft.
 Packer Depth 2966 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 Packer Depth 2963 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 2971 ft. Recorder Number 13306 Cap. 4625
 Bottom Recorder Depth (Outside) 2974 ft. Recorder Number 243 Cap. 6000
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____

Drilling Contractor SUMMIT DRILLING RIG #1 Drill Collar Length 305 I.D. 2.25 in.
 Mud Type CHEMICAL Viscosity 44 Weight Pipe Length _____ I.D. _____ in.
 Weight 9.6 Water Loss 21.4 cc. Drill Pipe Length 2634 I.D. 3.25 in.
 Chlorides 18000 P.P.M. Test Tool Length 27 ft. Tool Size. 5 1/2 in.
 Jars: Make STERLING Serial Number 404 Anchor Length 16 ft. Size 5 1/2 in.
 Did Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
 Gravity Oil _____ Main Hole Size 7 7/8 in. Tool Joint Size 3 1/2 XH in.

Blow: WEAK BLOW THROUGHOUT INITIAL FLOW PERIOD.
WEAK BLOW FINAL FLOW PERIOD. DIED IN 10 MINUTES.

Recovered 10 ft. of MUD.
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____

Remarks: _____

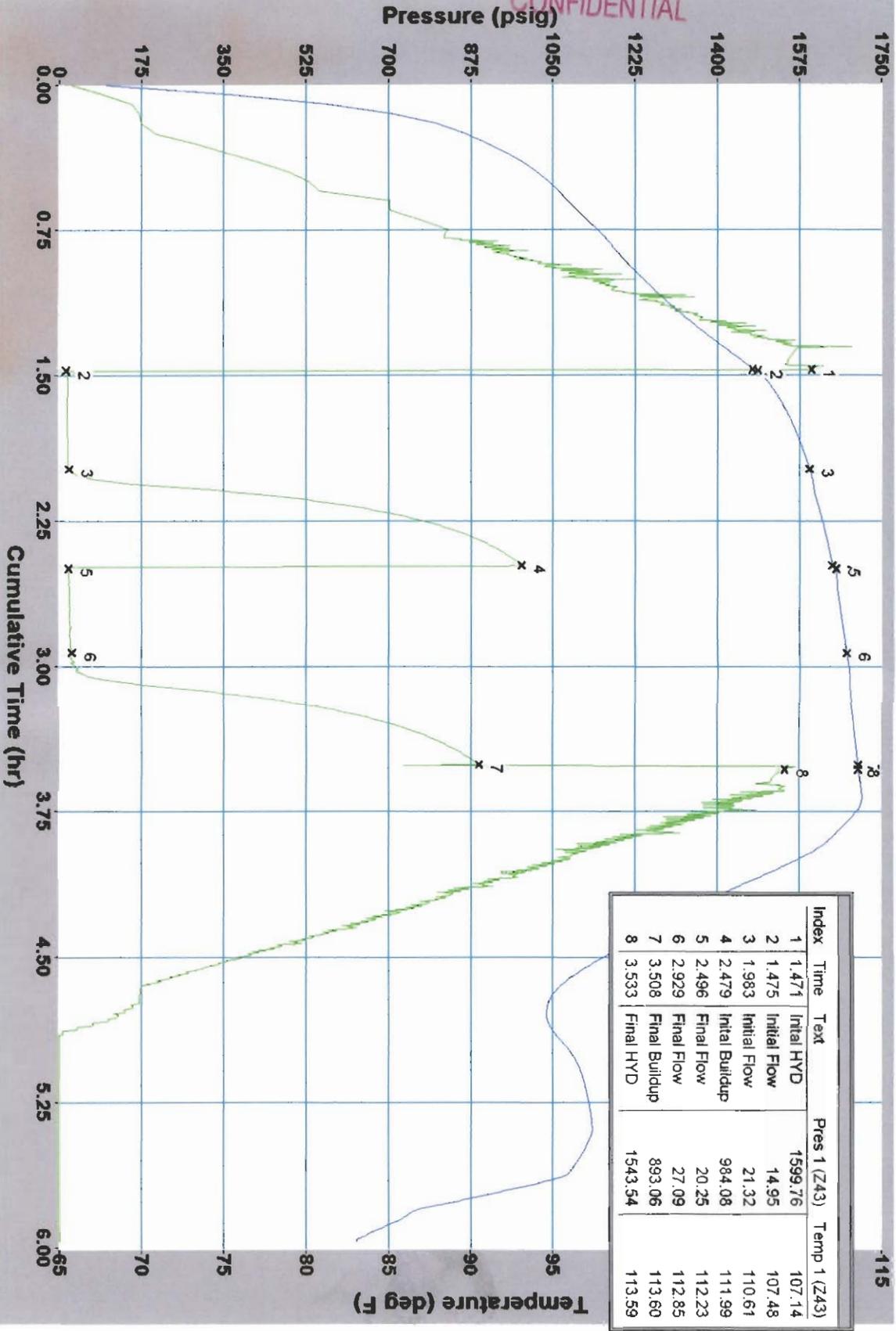
Time Set Packer (s) 8:53 AM. Time Started Off Bottom 10:53 AM. Maximum Temperature 113°
 Initial Hydrostatic Pressure(A) 1599 P.S.I.
 Initial Flow PeriodMinutes 30 (B) 14 P.S.I. to
 (C) 21 P.S.I.
 Initial Closed In PeriodMinutes 30 (D) 984 P.S.I.
 Final Flow PeriodMinutes 30 (E) 20 P.S.I. to
 (F) 27 P.S.I.
 Final Closed In PeriodMinutes 30 (G) 893 P.S.I.
 Final Hydrostatic Pressure(H) 1543 P.S.I.



Company Name: Bartleson Oil
 Well Name: Weishaar # 3 G
 Type of Test: DST#2 2966' To 2982'
 Date(s) of Test: 6-13-2003



6-13-2003 DST#2 Weishaar # 3 G



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Company BARTELSON OIL ~~CONFIDENTIAL~~ WEISHAAR #3-G
 Elevation 1209 K.B. Formation STALNAKER Ticket No. 2101
 Date 6-13-03 Sec. 24 Twp. 32S Range 4W County SUMNER State KS
 Test Approved by _____ Ricketts Representative JIM RICKETTS

Formation Test No. 3 Interval Tested from 2967 ft. to 2989 ft. Total Depth 2989 ft.
 Packer Depth 2967 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 Packer Depth 2964 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 2972 ft. Recorder Number 13306 Cap. 4625
 Bottom Recorder Depth (Outside) 2975 ft. Recorder Number 243 Cap. 6000
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____

Drilling Contractor SUMMIT DRILLING RIG #1 Drill Collar Length 305 I.D. 2.25 in.
 Mud Type CHEMICAL Viscosity 39 Weight Pipe Length _____ I.D. _____ in.
 Weight 10.2 Water Loss 20.8 cc. Drill Pipe Length 2635 I.D. 3.25 in.
 Chlorides 13000 P.P.M. Test Tool Length 27 ft. Tool Size 5 1/2 in.
 Jars: Make STERLING Serial Number 404 Anchor Length 22 ft. Size 5 1/2 in.
 Did Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
 Gravity Oil _____ Main Hole Size 7 7/8 in. Tool Joint Size 3 1/2 XH in.

Blow: STRONG BLOW INITIAL FLOW PERIOD. GAS TO SURFACE IN 2 MINUTES, GAUGED 44,800 TO 24,500
CFPD. STRONG BLOW FINAL FLOW PERIOD. GAS GAUGED 20,000 TO 14,200 CFPD.

Recovered 570 ft. of MUD CUT SALT WATER
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____

Remarks: DST FLUID CHLORIDES 120,000 PPM

Time Set Packer (s) 10:40 P M. Time Started Off Bottom 1:10 A M. Maximum Temperature 117°
 Initial Hydrostatic Pressure(A) 1615 P.S.I.
 Initial Flow PeriodMinutes 30 (B) 86 P.S.I. to
 (C) 150 P.S.I.
 Initial Closed In PeriodMinutes 45 (D) 1034 P.S.I.
 Final Flow PeriodMinutes 30 (E) 178 P.S.I. to
 (F) 274 P.S.I.
 Final Closed In PeriodMinutes 45 (G) 1007 P.S.I.
 Final Hydrostatic Pressure(H) 1509 P.S.I.



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GAS FLOW REPORT

Date 6-13-03 Ticket 2101 Company BARTELSON OIL
 Well Name and No. WEISHAAR #3-G Dst No. 3 Interval Tested 2967 - 2989
 County SUMNER State KS Sec. 24 Twp. 32S Rg. 4W

Time Gauge Pre-Flow	Time Gauge in Min.	P.S.I. on Meria Orifice Well Tester	P.S.I. on Pitot Tester	P.S.I. on Side Static Tester	P.S.I. on U-Tube Tester	Description of Flow
3/4" ORIFICE		PRE FLOW				GAS TO SURFACE IN 2 MINUTES IFP
10:50	10	10 IOW				44,800 CFPD
11:00	20	4 IOW				28,300 CFPD
11:10	30	3 IOW				24,500 CFPD

3/4" ORIFICE		SECOND FLOW				
12:05	10	2 IOW				10,000 CFPD
12:15	20	1 IOW				14,200 CFPD
12:25	30	1 IOW				14,200 CFPD

GAS BOTTLE

Serial No. _____ Date Bottle Filled _____ Date to be Invoiced _____

Requisition and Provisions for high pressure steel gas bottles. Ricketts Testing shall not be liable for damage of any kind to property or personnel of the one whom gas bottle is filled or for any loss suffered or sustained directly or indirectly through the use of these bottles. By signing of this ticket showing receipt of a gas testing bottle, the undersigned agrees for himself and as agent for operator, to return this bottle to Ricketts Testing within thirty (30) days free of charge or be invoiced in the amount of \$75.00 (total charge). Should valve or seal plug be missing or damaged beyond repair, operator shall be invoiced for repairs at our invoiced price.

All charges subject to 1½% per month, equal to 18% interest per annum after 30 days from date of invoice. Any expense incurred for collection will be added to the original amount.

COMPANY'S NAME _____

Authorized by _____



Company Name: Bartleson Oil
 Well Name: Weishaar # 3 G
 Type of Test: DST#3 2967 to 2989
 Date(s) of Test: 6-13-2003



6-13-2003 DST#3 Weishaar #3 G

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