

KANSAS DRILLERS LOG

API No. 15 — 191 — 20,787
County Number

Operator

Hummon Oil Company

Address

400 One Main Place, Wichita, Kansas 67202

Well No.

2

Lease Name

Bruce

Footage Location

1320 feet from ~~XXX~~ (S) line 330 feet from (E) ~~XXX~~ line

Principal Contractor

Gabbert-Jones, Inc.

Geologist

Byron E. Hummon, Jr.

Spud Date

July 14, 1978

Total Depth

3480

P.B.T.D.

2723'

Date Completed

W.O.C.T

Oil Purchaser

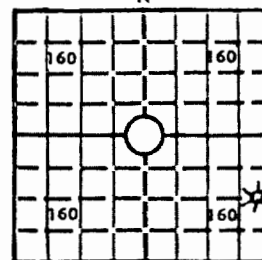
N/A

S. 12 T. 32S R. 4 ^{XXXX} W

Loc. C E/2 E/2 SE

County Sumner

640 Acres
N



Locate well correctly

Elev.: Gr. 1250

DF 1253 KB 1255

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$ "	8-5/8	28#	244'	Common	200sx.	2% Gel 3% CC
Production	7-7/8"	5 $\frac{1}{2}$ "	15#	2750'	60/40 Poz.	325sx.	18% salt .75% CFR-2

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
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PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
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TUBING RECORD

Size	Setting depth	Packer set at
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ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)				
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	CFPB
	bbls.	MCF	bbls.		
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Hummon Oil Company		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: GAS	
Well No. 2	Lease Name Bruce		
S <u>12</u> T <u>32</u> S <u>R 4</u> XX W			
WELL LOG		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME
DST #1: 20/30/45/60 1st op. - plugged tool 2nd op - strong blow GTS - 5" MG 33,200 CFG Rec. 130' M BHP 651/672 FP 0/105 BHT 94°	1331	1352	LOG TOPS Cottonwood 1332 Red Eagle 1490 B. Admire 1642 Wabaunsee 1683 Tarkio Sd 1880 Elmont 1911 White Cloud 2071 Howard 2109 Severy Sh 2183 Topeka 2259 B. Topeka 2427 Elgin Sd 2488 Heebner Sh 2657 Iatan Lime 2971 Stal. Sand 3036 Kansas City 3286 LTD 3480
DST #2: 30/45/30/45 Strg blow, GTS - 5" GA 193,000 CFGPD - 30" 279,000 - 5" 2nd op. Stabil. @ 260,000 CFGPD Rec. 270' GCM BHP 891/891 FP 158/126 BHT 99°	1850	1910	
DST #3: 30/30/30/30 Strg blow, GTS 25" MG 8,560 CFGPD Rec. 120' GCM, 200' W BHP 683/683 FP 52/147	2072	2090	DST #6: 3390 - 3410 45/45/45/45 Strg blow throughout Rec. 1910' GIP, 90' GCM w/SSO, 30' OCM, 30' O&GCM, 60' G&OCW, 60' GCW, 420' W BHP 1315/1315 FP 41/250
DST #4: 30/45/30/45 Strg blow, GTS 10" GA 56,800 - 30" Stabil. @ 56,800 2nd op. Rec. 300' GCM BHP 1152/1131 FP 105/105 BHT 106°	2469	2510	DST #7: 3394 - 3406 30/30/45/45 wk increase to strg blow Rec. 120' GIP, 440' GCM w/SSO BHP 1330/1319 FP 10/126 (STRADDLE TEST)
DST #5 30/30/30/30 Wk blow Rec. 90' M BHP 170/170 FP 70/85	2972	3035	
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.			
Date Received	<i>Wilber D. Berg</i> Signature Wilber D. Berg Title May 23, 1979 Date		