2/22/82
KCC
State Geological Survey
WICHITA BRANCH
24-32-4W
PI

SIDE ONE ★ AFFIDAVIT OF COMPLETION FORM (REV) ACO-1

This form **shall** be filed **in duplicate** with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within **ten** days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held **confidential**. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete **ALL** sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

RELEASED
Date: 1 FEB 1983
FROM CONFIDENTIAL

OPERATOR Hummon Corporation

ADDRESS 400 One Main Place

Wichita, KS 67202

**CONTACT PERSON Wilber Berg

PHONE 263-8521

PURCHASER Clear Creek

ADDRESS 818 Century Plaza Bldg.

Wichita, KS 67202

DRILLING CONTRACTOR Big-H Drilling, Inc.

ADDRESS 400 One Main Place

Wichita, KS 67202

PLUGGING CONTRACTOR

ADDRESS

API NO. 15-191-21,349

COUNTY Sumner

FIELD

PROD. FORMATION Mississippi

LEASE Hartman

WELL NO. 10

WELL LOCATION SE SE SE

330 Ft. from south Line and

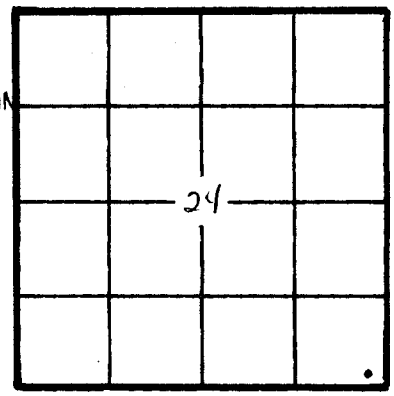
330 Ft. from east Line of

the SE/4 **SEC.** 24 **TWP.** 32S **RGE.** 4W

RECEIVED
STATE CORPORATION COMMISSION
MAR 10 1982
CONSERVATION DIVISION
Wichita, Kansas

WELL PLAT

	24		



KCC
KGS ✓
(Office Use)

TOTAL DEPTH 3990' PBTD

SPUD DATE 1-25-82 DATE COMPLETED 2-22-82

ELEV: GR 1199 DF 1210 KB 1212

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 210' w/150 sx common DV Tool Used?

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/ 500 gal. NCA	3928-32'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	3 bbls.	MCF	10 % bbls.	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations
	3928-32'

WH SIDE [illegible] - [illegible]

24-32-4w

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 3930-3953'			LOG	TOPS
OP 30/60/30/60 FP 50-60, 60-100				
Strong blow thruout SIP 1470-1480			White Cloud	2039 - 827
Rec. 130' mud HP 1935-1935			K.C.	3266 -2054
			Miss.	2919 -2707
DST #2: 3369-3389'			LTD	3954
Mis-run				
DST #3: 3276-3287' (Straddle Test)				
OP 30/45/45/60 FP 20-60, 70-80				
Fr to str blow in 26" SIP 1077-1057				
Rec. 40' OCM HP 1612-1511				
60' O spkd MW				
90' W				
DST #4: 3366-3386' (Straddle Test)				
OP 45/60/45/60 FP 21-73, 62-94				
Rec. 130' MC slt wtr SIP 1158-1158				
HP 1649-1596				
DST #4: 3378-3398' (Straddle Test)				
OP 30/45/30/45 FP 31-51, 230-408				
Rec. 933' MC slt wtr SIP 1158-1158				
HP 1669-1638				
			210- 684	Clay & Shale
			684-2341	Shale & Lime
			2341-3279	Lime & Shale
			3279-3436	Lime
			3436-3953	Lime & Shale
			3953-3990	Lime
			3990	RTD

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"	20#	210	Common	150	2% gel. 2% CC
Production		4½"	10.5#	3974.18'	Lite Common	50 50	45 gal. Latex

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	3940'	

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
4	SSB	3928-32'