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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 191-223410000
County Sumner
50' S-NW NW Sec. 25 Twp. 32S Rge. 4W E
710

Operator: License # 32438

660 Feet from S (circle one) Line of Section

Name: Edwin S. Nichols Explorations

660 Feet from E (circle one) Line of Section

Address 115 West River St.
Meridian Texas 76665

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

City/State/Zip _____

Lease Name McCall Well # 1
Field Name Yarnell NE

Purchaser: _____

Producing Formation Upper Howard

Operator Contact Person: Rod Andersen

Elevation: Ground 1214 KB 1219

Phone (316) 993-2740

Total Depth 2195 PBTD 2162

Contractor: Name: McPherson Drilling

Amount of Surface Pipe Set and Cemented at 254' Feet

License: 5495

Multiple Stage Cementing Collar Used? _____ Yes X No

Wellsite Geologist: Rod Andersen

If yes, show depth set _____ Feet

Designate Type of Completion

If Alternate II completion, cement circulated from _____

X New Well _____ Re-Entry _____ Workover

feet depth to _____ w/ _____ sx cnt.

_____ Oil _____ SWD _____ SIGW _____ Temp. Abd.

X Gas _____ ENHR X SIGW

_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan Late spud call, 5-9-00
(Data must be collected from the Reserve Pit) Att. 1

If Workover/Reentry: Old Well Info as follows:

Chloride content _____ ppm Fluid volume 450 bbls

Operator: _____

Dewatering method used Evaporation

Well Name: _____

Location of fluid disposal if hauled offsite:

Comp. Date _____ Old Total Depth _____

Operator Name _____ RECEIVED
KANSAS CORPORATION COMMISSION

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD

_____ Plug Back _____ PBTD

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Inj?) _____ Docket No. _____

Lease Name _____ License No. _____

12-15-99 1-11-00

_____ Quarter Sec. _____ Twp. _____ s MAY 03 2000

Spud Date _____ Date Reached TD _____ Completion Date _____

County _____ Docket No. _____

CONSERVATION DIVISION

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

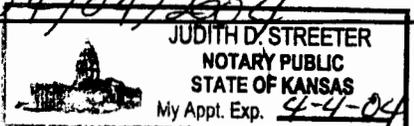
Signature Rod Andersen

Title Agent Date 5/3/00

Subscribed and sworn to before me this 3rd day of May, 19-2000

Notary Public Judith D. Streeter

Date Commission Expires 04/04/2004



K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C X Wireline Log Received
C X Geologist Report Received
Distribution
_____ KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other (Specify)

Operator Name Edwin S. Nichols Exploration Lease Name McCall Well # 1

Sec. 25 Twp. 32 Rge. 4W East West County Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run: Dual Induction
 Density Neutron

Name	Log Formation (Top), Depth and Datums		Datum
	Top		
Elmont	1896		-677
Upper Howard	2032		-813
Middle Howard	2080		-861

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8		254	60/40 PZ	76	
Production	6 1/2"	4 1/4		2192'	60/40 PZ	75	

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Depth	
4	2032-2036	200 gal. HCL	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, S&D or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____