

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549  
Name: ANADARKO PETROLEUM CORPORATION  
Address 701 S. TAYLOR, STE. 400  
City/State/Zip AMARILLO, TEXAS 79101  
Purchaser: ANADARKO ENERGY SERVICES  
Operator Contact Person: CRAIG R. WALTERS, P.E.  
Phone (806) 457-4600  
Contractor: Name: NA  
License: NA  
Wellsite Geologist: NA  
Designate Type of Completion  
     New Well      Re-Entry   X   Workover  
     Oil      SWD      SLOW      Temp. Abd.  
     Gas   X   ENHR      SIGW  
     Dry      Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: ANADARKO PETROLEUM CORPORATION

Well Name: Myers B #2

Comp. Date 7-13-1991 Old Total Depth 5675

     Deepening      Re-perf.   X   Conv. to Inj/SWD  
     Plug Back      PBTD  
     Commingled      Docket No.       
     Dual Completion      Docket No.       
  X   Other (SWD or Inj?) Docket No. E-28,131

4-22-2003 -- 4-29-2003  
Spud Date Date Reached TD Completion Date

API NO. 15- 129-21082-0002  
County MORTON  
     - N/2 - SE - SE Sec. 33 Twp. 32S Rge. 40      E  
     810 Feet from (S)X (circle one) Line of Section  
     660 Feet from (E)X (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, (SE) NW or SW (circle one)  
Lease Name SERU Well # 18-1  
Field Name STIRRUP ENHANCED RECOVERY UNIT  
Producing Formation MORROW  
Elevation: Ground 3285 KB --  
Total Depth 5675 PBTD 5418  
Amount of Surface Pipe Set and Cemented at 1332 Feet  
Multiple Stage Cementing Collar Used?      Yes   X   No  
If yes, show depth set      Feet  
If Alternate II completion, cement circulated from       
feet depth to      w/      sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Réserve Pit)  
NOT APPLICABLE

Chloride content      ppm Fluid volume      bbls

Dewatering method used     

Location of fluid disposal if hauled offsite:     

Operator Name     

Lease Name      License No.     

     Quarter Sec.      Twp.      S Rng.      E/W

County      Docket No.     

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Craig R. Walters  
Title DIVISION PRODUCTION ENGINEER Date 6/4/03

Subscribed and sworn to before me this 4 day of June

Notary Public Lori Pearson

Date Commission Expires 2/26/05

K.C.C. OFFICE USE ONLY  
F      Letter of Confidentiality Attached  
C      Wireline Log Received  
C      Geologist Report Received

Distribution  
     KCC      SWD/Rep      NGPA  
     Plug      Other  
(Specify)



LORI PEARSON  
Notary Public, State of Texas  
My Commission Expires  
February 26, 2005

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name SERU Well # 18-1Sec. 33 Twp. 32S Rge. 40☐ EastCounty MORTON☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No  
(Attach Additional Sheets.)Samples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☐ Yes ☒ No  
(Submit Copy.)

List All E.Logs Run:

☒ Log Formation (Top), Depth and Datums ☐ Sample  
Name Top Datum

SEE ATTACHMENT

\*\* Original Completion

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
** SURFACE	12-1/4"	8-5/8"	24.0	1332		725	
** PRODUCTION	7-7/8"	5-1/2"	15.5	5464		175	
** CONDUCTOR	17-1/4"	13-2/8	48	572		650	

## ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: ____ Perforate ____ Protect Casing ____ Plug Back TD ____ Plug Off Zone	Depth Top Bottom		Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth		
TUBING RECORD	Size 2-7/8	Set At 5196	Packer At 5196	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				
Date of First, Resumed Production, SWD or Inj. SI WAITING ON AUTHORIZATION FOR INJECTION.			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease  
(If vented, submit ACO-18.)☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Corringled 5254-5292 OA☐ Other (Specify) \_\_\_\_\_