

OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549  
Name: Anadarko Petroleum Corporation  
Address P.O. Box 351  
  
City/State/Zip Liberal, Kansas 67905-0351  
Purchaser: Texaco Trading & Transportation  
Operator Contact Person: J. L. Ashton  
Phone ( 316 ) 624-6253  
Contractor: Name: Gabbert-Jones, Inc.  
License: 5842  
Wellsite Geologist: NA

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover  
☒ Oil ☐ SWD ☐ Temp. Abd.  
☐ Gas ☐ Inj ☐ Delayed Comp.  
☐ Dry ☐ Other (Core, Water Supply, etc.)

If OWO: old well info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

3-22-91 4-3-91 5-10-91  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Beverly J. Williams  
Title Engineering Technician Date 5-23-91

Subscribed and sworn to before me this 23<sup>rd</sup> day of May, 1991.

Notary Public Cheryl Steers

Date Commission Expires \_\_\_\_\_



API NO. 15- 129 076  
County Morton

C SW SE Sec. 33 Twp. 32S Rge. 40 X  
660 Ft. North from Southeast Corner of S  
1980 Ft. West from Southeast Corner of Se  
(NOTE: Locate well in section plat b)

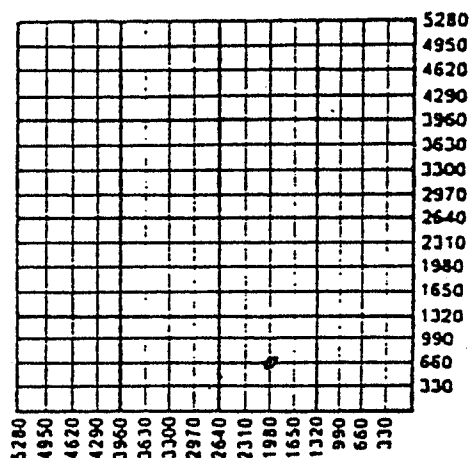
Lease Name Morrison "A" Well # 1

Field Name Stirrup

Producing Formation U. Morrow

Elevation: Ground 3296.9 K3 NA

Total Depth 5950 PBTD 5387



Amount of Surface Pipe Set and Cemented at 1539

Multiple Stage Cementing Collar Used? ☐ Yes ☒ X

If yes, show depth set \_\_\_\_\_

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx c

K.C.C. OFFICE USE ONLY  
F ☐ Letter of Confidentiality Attached  
C ☐ Wireline Log Received  
C ☐ Drillers Timelog Received

Distribution  
☐ KCC ☐ SWD/Rep ☐ NGPA  
☐ KGS ☐ Plug ☐ Other  
(Specify)

Well #

County Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra if more space is needed. Attach copy of log.

SEE ATTACHMENT

5300-04

ATTACHMENT

MORRISON A-1  
Section 33-32S-40W  
Morton County, Kansas

<u>NAME</u>	<u>DEPTH</u>	<u>SUBSEA</u>
B/STONE CORRAL	1550	+1747
TOP CHASE GROUP	2252	+1045
TOP COUNCIL GROVE	2536	+761
TOP ADMIRE	2778	+519
TOP WABAUNSEE	2970	+327
TOP TOPEKA	3212	+85
TOP HEEBNER	3698	-401
TOP TORONTO	3714	-417
TOP LANSING	3806	-509
TOP KANSAS CITY	4188	-891
TOP MARMATON	4476	-1179
TOP CHEROKEE	4634	-1337
TOP MORROW	5066	-1769
TOP MORROW "D" SANDSTONE	5264	-1967
TOP LOWER MRROW	5408	-2111
TOP STE. GENEVIEVE	5622	-2325
TOP ST. LOUIS	5765	-2468
RTD	5950	-2653
LTD	5952	-2655